

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
CONTRACTOR: License # (subcontractor for CEP-34027) 34233
Name: Maverick Stimulation Co., LLC
Wellsite Geologist: Rodney Tate
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC
Well Name: Knisley 6-4
Original Comp. Date: 7-11-06 Original Total Depth: 1,037'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: 850' CIBP Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-29-08 4-29-08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date

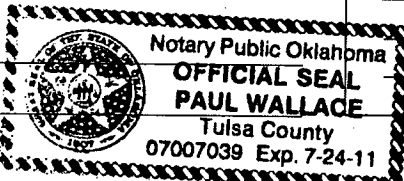
API No. 15 - 125-30972-0001
Spot Description: _____
NE NE SW Sec. 6 Twp. 33 S. R. 17 East West
2,245 Feet from North / South Line of Section
3,705 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Montgomery
 Lease Name: KNISLEY Well #: 6-4
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Weir-Pitt
 Elevation: Ground: 810' Kelly Bushing: _____
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO-AH II NR
(Data must be collected from the Reserve Pit) 9-29-09
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Rodney Tate, D&C Engineer Date: 09-11-09
 Subscribed and sworn to before me this 11 day of September,
20 09.
 Notary Public: _____
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
SEP 14 2009
CONSERVATION DIVISION WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 6-4
 Sec. 6 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Weir-Pittsburg Coal 751' +59' <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION SEP 14 2009 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Weir-Pittsburg Coal	500 gal. 7.5% HCl, 10,306 gal. MavFoam C70, 169,000 SCF N2, 9,600# 16/30 Brady sand, formation breakdown at 1,157 psi	751-755'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 3-19-08		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 22	Water Bbls. 13 (as of 8-30-09)
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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RECEIVED
 APR 18 2008
 BY: _____

Well No. Knisley #6-4 CEP #150136
 Pod Kanmap
 Date 3/28/2008
 State Kansas
 County Montgomery
 Location SW/4 Sec 6 - T33S - R17E
 Surface Casing 8-5/8" @ 22'
 Production Casing 4-1/2" @ 1033'

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Miss Chat	985'-1005'	20.0	1	985'-95' 4spf, 120°PH	500 gal 15% HCL

CIBP @ +/- 850'

Stage #2

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Weir Pitt	751'-55'	4.0	2	751'-55' 4spf, 120°PH, 16 holes	Foam 10,000# @ 15 bpm

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CONSERVATION DIVISION
 WICHITA, KS



MAYERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 29, 2008

CEP – KANMAP - CEP KNISLEY #6-4 Stage #2

WEIR PITT (751'-755', 4 spf), 16 shots total.

Started pump in with 588 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 252 gal gelled water. Started treatment with a pad of 2940 gallons of MavFoam C70, followed by 7,366 gals of MavFoam C70 carrying 9,600lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 500 gal gelled water, and over flushed with 168 gal gelled water. A total of 169,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-10, BH-319. Followed with acid @ 3.0 bpm, STP-1156, BH-1483 Started Flush, STP-1183, BH-1521. Started Pad, STP-1474, BH-1648, Initial FQ was 48. Sand stages were as follows: Started 0.25#, STP-1965, BH-2068, FQ-69. Started 0.5#, STP-1999, BH-2103, FQ-69. Started 1#, STP-2025, BH-2144, FQ-69. Started 2#, STP-2068, BH-2193, FQ-69. Started 3#, STP-2138, BH-2273, FQ-70. Started Flush, STP-2302, BH-2516, FQ-72. Average FQ was 70. Max pressure was 2400 psi. Average rate was 15 bpm at 2068 psi surface (2193 psi bottomhole). ISIP was 2049 psi (FG = 3.12); 5 min = 1581 psi, 10 min = 1428 psi.

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WICHITA, KS



MAVERICK

STIMULATION COMPANY, LLC

RECEIVED
MAY 05 2008
By _____

Invoice

DATE	INVOICE NO.
4/29/2008	9617

BILL TO
CEP Mid-Continent LLC

LOCATION
Sec. 13, T33S, R16E
Montgomery County, Kansas

MAIL TO DATE
MAY 06 2008
ACCOUNTING

Account # 1927332150136 Property 16866.624081337R AFE 408 SV 408

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #6-4

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	26	35.04	911.04T
582	Mavcide II	1	81.46	81.46T
2003	Mav-100 (lb)	300	11.04	3,312.00T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1	4.71	4.71T
411	WF-1 (gal)	15	33.71	505.65T
4001	MAVCELL F	12.5	49.76	622.00T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	1,690	2.04	3,447.60T
	Subtotal			9,484.05
Product	Product Discount		-31.00%	-2,940.06
7030	Sand 16/30 Brady (cwt)	114	16.01	1,825.14T
	Subtotal			1,825.14
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	250	1.25	312.50
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Frac Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	114	1.19	135.66
50030	Proppant Conc Charge (gal)	449	0.13	58.37
50040	Proppant Conc Charge (gal)	412	0.15	61.80
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			9,832.03
Service	Service Discount		-31.00%	-3,047.93
15900	Fuel surcharge	1	1,081.52	1,081.52
	Subtotal			1,081.52
	Sales Tax, Montgomery Cnty KS		7.55%	631.87

Reviewed by _____
Approved by _____
Date Paid _____
Check No. _____

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CONSERVATION DIVISION
WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total

\$16,866.62



88 INVERNESS CIRCLE EAST G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9617

Date: 4/29/2008

Well Name: CEP KNISLEY #6-4 Location: SEC 13 - T 33S - R 16E
 County - State: MONTGOMERY, KS RRC #:
 Type Of Service: N2 FOAM FRAC Customer's Order #:

Customer: CEP MID-CONTINENT LLC
 LARRY CASEY
 Address: P.O. BOX 970
 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC, warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC, is expressly limited to the replacement of such products, supplies or materials or, at Maverick Stimulation Company, LLC, option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UCM	DESCRIPTION	PRICE	TOTAL
257	26	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	911.04
2003	300	LB	MAV-100 CMHPG GEL	11.04	3312.00
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.53
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.71
411	15	GL	WF-1 FOAMER	33.71	505.65
4001	12.5	GL	MAVCELL F	49.76	622.00
303	2	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	80.06
5503	500	GL	HCL 7.5%	0.97	485.00
6800	1690	CSCF	N2 NITROGEN	2.04	3447.60
7030	114	CWT	*SAND 16/30 BRADY	16.01	1825.14
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	250	TN/MI	PROPPANT MILEAGE	1.25	312.50
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	114	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	135.66
50030	449	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	58.37
50040	412	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	61.80
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.73
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.57
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	6	HR	N2 TRANSPORT	85.05	510.30
15900	1	JOB	*FUEL SURCHARGE	1081.52	1081.52
582	1	LB	MAVCLIDE II BIOCID	81.46	81.46
RECEIVED KANSAS CORPORATION COMMISSION					
SEP 14 2009					
CONSERVATION DIVISION WICHITA, KS					
				Taxes:	
				Agreed Price:	16,234.76

TRUCK NUMBER: _____
 DRIVER: William L. Brown

THIS JOB WAS SATISFACTORILY COMPLETED YES NO
 OPERATION OF EQUIPMENT WAS SATISFACTORY
 PERFORMANCE OF PERSONEL WAS SATISFACTORY
Don St. John
 CUSTOMER OR HIS AGENT SIGNATURE



88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610

RECEIVED

Date: 29-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY#6-4	SEC.6, T335, R17E	DON STAFFORD	09617

Stage:	Formation:	Treat Via:	Allowable Pressure Tbg	Csg	Well Type:
ST #2	WEIR-PITT	CASING		4,000	GAS

County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:
MONTGOMERY/KMAP	KS	NEW			4.5

Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:

Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top:	Liner Bot:	Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070				
		Open Hole:	Csg Vol:	BHT:	
			12	90	

Remarks:	9,600 LBS. 16/30 BRADY 169,000 SCF N2 JOB PUMPED @ 15 BPM DOWNHOLE	Perf Depths:	Perfs:	TotalPerfs:
		751	755	16
			0	
			0	
			0	
			0	
			0	

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbbls)
	FLUID	N2/CO2	STP	ANNULUS				
13:05	0.0	0	-1	0	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
13:15	0.0	0	77	0	ST PUMP-IN	0	588	14.0
13:20	1.9	0	1157	1	ST ACID	0	500	12.0
13:23	0.0	0	1185	1	ST FLUSH	0	252	12.0
13:25	4.8	3069	1359	1	ST PAD	0	2,898	20.7
13:30	4.6	7269	1966	0	ST .25# 16/30 BRADY	500	2,000	14.3
13:34	4.4	7280	1994	1	ST .5# 16/30 BRADY	500	100	7.1
13:35	5.2	7292	2025	1	ST 1# 16/30 BRADY	1,500	1,500	10.7
13:38	5.8	7670	2068	1	ST 2# 16/30 BRADY	3,000	1,500	10.7
13:40	5.6	8140	2139	1	ST 3# 16/30 BRADY	4,100	1,366	9.8
13:43	8.7	0	2347	1	ST FLUSH	0	252	12.0
13:44	11.1	0	2192	1	ST OVERFLUSH	0	168	4.0
13:44	7.7	0	2132	1	CUT FLUID - ISIP = 2049 PSI	0	0	0.0
13:50	0.0	0	1582	1	5 MIN = 1581 PSI	0	0	0.0
13:55	0.0	0	1428	1	10 MIN = 1428 PSI	0	0	0.0
14:00	0.0	0	1352	0	15 MIN = 1351 PSI	0	0	0.0

RECEIVED Total: 9,600 11,124 127.3
 KANSAS CORPORATION COMMISSION

Summary

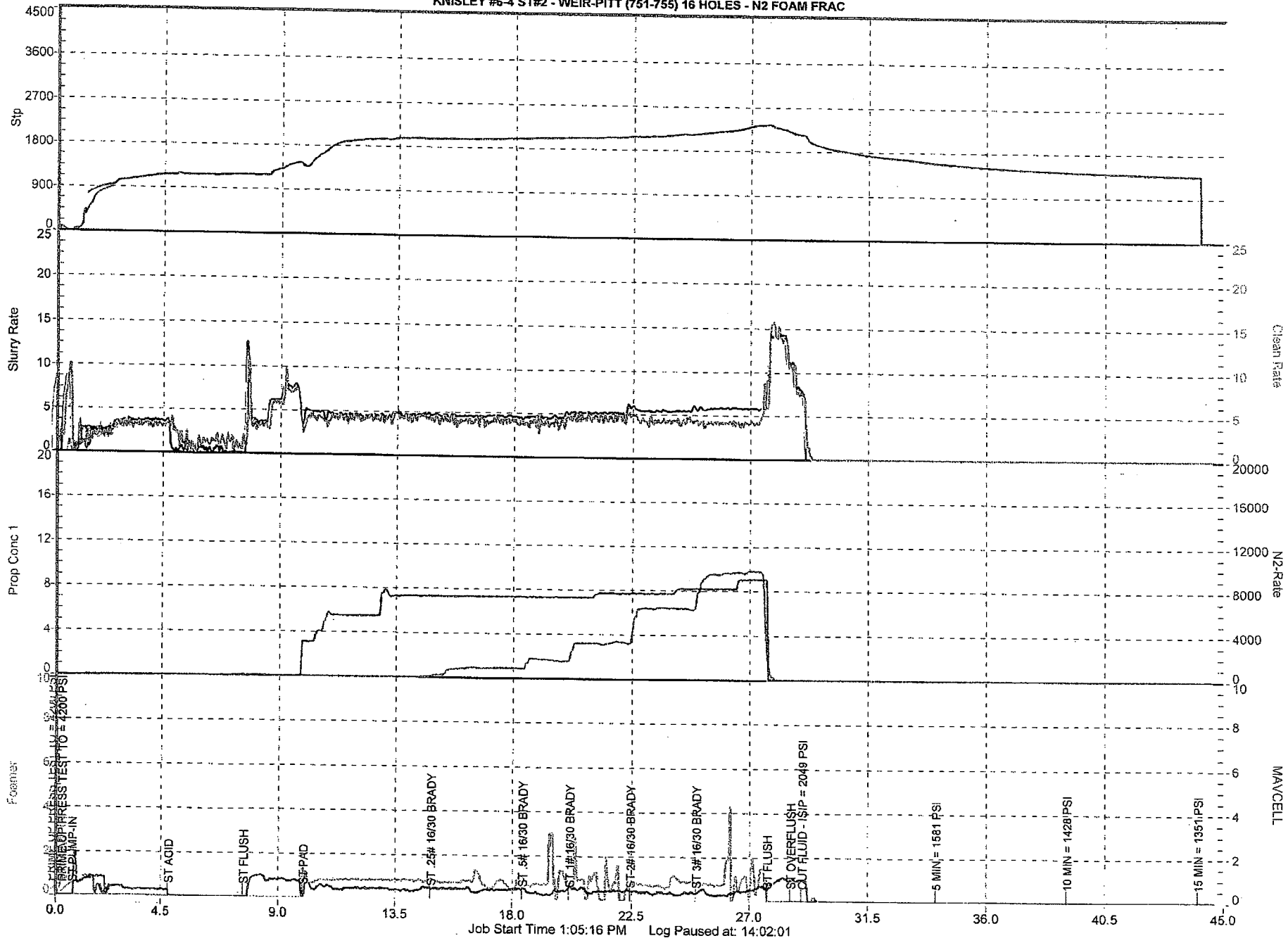
Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
11.1	6.0	2,347	1,642

SEP 14 2009

CONSERVATION DIVISION
 WICHITA, KS

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	CL-57, MAV-100, BREAKER-503L, GB-3, WF-1 MAVCELL F, MAVCIDE II, MAVHIB-3, HCL 71/2% 16/30 BRADY

CEP MID - CONTINENT LLC.
KNISLEY #6-4 ST#2 - WEIR-PITT (751-755) 16 HOLES - N2 FOAM FRAC



CONSERVATION DIVISION
WICHITA, KS

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