

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34027  
Name: CEP Mid-Continent LLC  
Address 1: 15 West Sixth Street, Suite 1100  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74119 + 5415  
Contact Person: Rodney Tate, D&C Engineer  
Phone: ( 918 ) 877-2912, ext. 306  
CONTRACTOR: License # 5675  
Name: McPherson Drilling  
Wellsite Geologist: Jeff Stevenson  
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: Note: Kansas Production EQR, LLC drilled this well in  
Well Name: 2006 but there is no file record of an ACO-1 submitted to KCC.  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
3-6-06                      3-8-06                      7-11-06  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 125-30972-0000  
Spot Description: \_\_\_\_\_  
NE NE SW Sec. 6 Twp. 33 S. R. 17  East  West  
2,245 Feet from  North /  South Line of Section  
3,705 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Montgomery  
Lease Name: KNISLEY Well #: 6-4  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Wier, Riverton  
Elevation: Ground: 810' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,037' Plug Back Total Depth: 1,033'  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1,033'  
feet depth to: surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** A4 II NUR 9-29-09  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

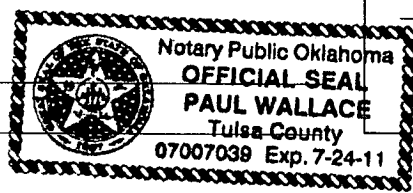
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Rodney Tate, D&C Engineer Date: 09-11-09

Subscribed and sworn to before me this 11 day of September,  
20 09.

Notary Public: Paul Wallace  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 6-4  
 Sec. 6 Twp. 33 S. R. 17  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: High Res. Comp. Density/Neutron, Dual Induction, Gamma Ray/Neutron, Cement Bond, CCL, VDL <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego Limestone 481' +329' Mississippi Chat 980' -170'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10.5#	1,033'	Class "A"	120	10# gel, 5% salt, 2% gel, 1# Flosele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippi	500 gal. 15% HCl, flushed w/20 bbls. 2% KCl water	985-995'
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TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>1,009.2'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>CONSERVATION DIVISION WICHITA, KS</b>
Date of First, Resumed Production, SWD or Enhr. Unknown (prod. below was on 1-1-07, first date available)		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	79	142			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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L & S Well Service LLC  
 543A 22000 Road  
 Cherryvale, Ks. 67335-8515

# Invoice

Date	Invoice #
3/3/2006	1134

Bill To
Energy Quest, Inc. 15425 North Freeway, Suite 230 Houston, TX 77090

Lease Name & Number
Knisley # 6-4 S6 T33 R17 Montgomery Co., Ks API-15-125-30972-00-00

Due Date	Project
3/3/2006	

Description	Qty	Rate	Amount
03-06-06 Drilled 11" hole and set 21.5.5' of 8 5/8" Surface Casing	21.5	15.00	322.50
Surface pipe set using 6 sacks of Portland Cement	6	10.00	60.00
Drilled 6 3/4" hole to 1037" T.D.	1,037	8.50	8,814.50
D7 Dozer dug pit.	1	450.00	450.00
Left shop at 12:00 and drove to Indep. by air port to bail out of well following frac job, got hooked up and was told to disconnect and come over and Kill this well. Got back to the shop at 6:00	1	1,200.00	1,200.00
Water truck and rig- to kill well- 3 hrs.	3	350.00	1,050.00

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Thank you for your good business.	<b>Subtotal</b>	\$11,897.00
	<b>Total</b>	\$11,897.00
	<b>Payments/Credits</b>	\$0.00
	<b>Balance Due</b>	\$11,897.00

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Energy Quest

Knisley #6-4  
S6, T33,R17  
Montgomery Co, KS  
API#125-30972-0000

0-6	DIRT		<b>3-6-06 Drilled 11" hole and set</b>
6-10'	LIME		<b>21.5' of 8 5/8" surface casing</b>
10-50'	SHALE		<b>with 6 sacks Portland cement.</b>
50-60	LIME		
60-202	SHALE		<b>3-7-06 Started drilling 6 3/4" hole</b>
202-225	LIME		
225-244	SHALE		<b>3-7-06 Finished drilling to</b>
244-254	LIME		<b>T.D. 1037'</b>
254-259	SHALE		
259-270	LIME	34 MCF	335' 30" ON 1/2" ORIFICE
270-295	SANDY SHALE		435' 52" ON 1/2" ORIFICE
295-322	SAND	26 MCF	511' 1" ON 1" ORIFICE
322-399	SHALE		561' 1" ON 1" ORIFICE
399-423	LIME		586' 1" ON 1" ORIFICE
423-428	BLACK SHALE	28.3 MCF	611' 1.2" ON 1" ORIFICE
428-430	SHALE	244 MCF	761' 90" ON 1" ORIFICE
430-431	COAL	115 MCF	861' 20" ON 1" ORIFICE
431-481	SANDY SHALE	106 MCF	937' 17" ON 1" ORIFICE
481-496	LIME OSWEGO	200 MCF	980' 60" ON 1" ORIFICE
496-498	SHALE	381 MCF	987' 30" ON 1 1/2" ORIFICE
498-500	BLACK SHALE	226 MCF	1037' 25 PSI ON 1 1/2" ORIFICE
500-502	SHALE		
502-510	LIME		
510-515	SHALE		
515-548	LIME		
548-550	SHALE		
550-551	COAL		
551-578	SANDY SHALE		
578-580	COAL		
580-601	SANDY SHALE		
601-602	COAL		
602-747	SANDY SHALE		
747-749	COAL		
749-830	SHALE		
830-833	SAND		
833-846	SANDY SHALE		
846-887	SAND		
887-926	SHALE		
926-927	COAL		
927-968	SHALE		
968-970	COAL		
970-980	SHALE		
980-1037	LIME MISSISSIPPI		

**T.D. 1037'**

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