#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



ORIGINAL -0000

OPERATOR: License #34027	API No. 15 - 125-30972-0000
Name: CEP Mid-Continent LLC	Spot Description:
Address 1: _15 West Sixth Street, Suite 1100	NESW_Sec. 6Twp. 33 _S. R. 17 East West
Address 2:	2,245 Feet from North / South Line of Section
City: Tulsa State: OK Zip: 74119 + 5415	3,705 Feet from East / West Line of Section
Contact Person: Rodney Tate, D&C Engineer	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 877-2912, ext. 306	□NE □NW □SE ☑SW
CONTRACTOR: License # _5675	County: Montgomery
Name: McPherson Drilling	Lease Name: KNISLEY Well #: _6-4
Wellsite Geologist: Jeff Stevenson	Field Name: Coffeyville-Cherryvale
Purchaser: CEP Mid-Continent LLC	Producing Formation: Wier, Riverton
Designate Type of Completion:	Elevation: Ground: 810' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: _1,037' Plug Back Total Depth: _ 1,033'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from: 1,033'
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:  Operator: Note: Kansas Production EQR, LLC drilled this well in	SX CITI.
Well Name: 2006 but there is no file record of an ACO-1 submitted to KCC.	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
	,
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
Plug Back Plug Back Total Depth Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
3-6-06 3-8-06 7-11-06	Quarter Sec TwpS. R
Spud Date or Recompletion Date  Date Reached TD  Recompletion Date  Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or complete of side two of this form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if required to the form will be held confidential for a period of 12 months if the form will be held confidential for a period of 12 months if the form will be held to the form will be a period of 12 months if	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate tare complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
Title: Rodney Tate, D&C Engineer Date: 09-11-09	A 1
il Calaba	Letter of Confidentiality Received
$20 \underline{69}$ .	Wireline Log Received
Notary Public: Jan Wallel OFF	Public Oklahoma Geologist Report Received RECEIVED  ICIAL SEAL RECEIVED KANSAS CORPORATION COMMISSION
PAU STATE PAU	L WALLACE S
	SEP 1 4 2009

Operator Name: CE	P Mid-Continent LL	.C	Lease N	Name: _	KNISLEY		_ Well #: _6-4		
Sec. 6 Twp	33 S. R. 17	✓ East ☐ West	County	Mon	tgomery				
time tool open and c recovery, and flow ra	losed, flowing and shu	d base of formations pen t-in pressures, whether s st, along with final chart( eport.	hut-in press	sure rea	ached static level,	hydrostatic pres	sures, bottom	hole temi	perature fluid
Drill Stem Tests Take		☐ Yes   ✓ No		<b>√</b> ι	.og Formatio	n (Top), Depth a	nd Datum		Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Nan	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		Oswego Limestone Mississippi Chat					+329' -170'
-	•	eutron, Dual Indu ent Bond, CCL, V	' / 1						
		CASING Report all strings set-o	RECORD	✓ N		on atc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	ht	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	11"	8-5/8"	20	)#	22'	Portland	6	Neat	
Production	6-3/4"	4-1/2"	10.	5#	1,033'	Class "A"	120	120 10# gel, 5% sal	
								2% ge	el, 1# Flosele
		ADDITIONAL	CEMENTIN	ıg / sqı	JEEZE RECORD				
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks (	Jsed		Type and I	Percent Additives	i	
Shots Per Foot		N RECORD - Bridge Plugs potage of Each Interval Perf				ture, Shot, Cemen		ď	Depth
4	Mississippi				500 gal. 15	% HCl, flush	ed w/20 bb	ols.	985-995'
			2% KCI wa	ter					
							KANSAS CO	RECEIV DRPORATIO	ED N COMMISSION
				n			St	P 1 4	2009
TUBING RECORD:	Size: 2-3/8"	Set At: 1,009.2'	Packer At:		Liner Run:	Yes 🗸 No		ERVATIO WICHITA	N DIVISION
	Production, SWD or Enhance Production, SWD or En	J	_	] Flowing	g 🗸 Pumpin	g 🔲 Gas Lif		er (Explain)	
Estimated Production Per 24 Hours	Oil B	bls. Gas M	Mcf	Wate			Gas-Oil Ratio	, 7	Gravity
DISPOSITI	ON OF GAS:		ETHOD OF (	_			PRODUCTIO	ON INTER	VAL:
	bmit ACO-18.)	Other (Specify)	jren. [_		Comp. Com	mingled			

# Energy Quest

Perment Operations	Date:	8/8/200			Оре	rator:	Кип	вая Ри	oduct	ion EQ	R, LLC	<u>;</u>	Well	Name:	Knisl	ey #6-1	
Canada   Set (O.D.   Depuis   )   4   1/2   10.56 @ 10.35   Constructor: L & S Detting	Depth:							KBte									
Constitute   District various   District various   District   Di		S. A. C.D. (D. A.)					ge / 24 tir	e: 0									
TIME						10.5#	€ 1033	Cont	rautor:	L&S	Drilling	<u> </u>	<u> </u>				
Property   Tree   Here   Didly			orar,	rteven	8011	DET	AUSO	FOPER	ATRIAN		<del></del>		·		WW DEDIC	DIMILIPES	
BOO	From	To	Hre	1	OF OF EIGHT WAY						1						
10:30   10:30   2   Pump Biblise prod wir to ball well   10:30   12:30   2   RIH W/ 4 1/2" PS & 20   14 1/2" 10.66   15 8 6rd ong using a constrainzon   10:30   10:30   20:30   20   20   20   10   10   10   10   1	8:00	8:30	0.5	MIRI	MRUPU to run æg.						Locati			TOMILI	CUM		
12:80   2:80   2   RIH w/4 1/8" PS & 26 jts 4 1/2" 10.66 LS 8rd ceg using 8 centrelizors   Doy Work (pading Usid on bits. Landed EOC & 10.87 w/4 1/2" cassing clamp.   Protage   0   1   12:20   18:00   0.15   MRIV cent en   18:10   14:00   1   Coment 4 1/4" ceg w/ 150 as CI "A" cest 1/4" cest 1	8:30	10:30	2					l well.					7		ion		0
District   District	10:80	12:80	8						LS 8rd	ceg using	(8 centr	alizans	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			500	500
12:00	ļ	<u> </u>	<del></del> _														8815
pileonite mixed @ 128 ppg (Virt. 186 cftpg; Wir + 89 spiles); Clear   Shible can be surface, Bump plug w/ 1000 psi @ 13-45. Float held.   Camonting Services   4800     U. & roleane can can.   Rentah; Blue     Pinal Report Until Complation Op= Begin   Open Hole Lagging   Open Hole Lagging     Cased Hole Lagging   Open Hole Lagging   Open Hole Lagging     Wireline Services   Wireline Services   Wireline Services   Wireline Services     U. & roleane can can.   Rentah; Blue     Pinal Report Until Complation Op= Begin   Open Hole Lagging   Open Hole Lagging     Wireline Services   Wireline Services   Wireline Services     U. & roleane can	12:30	18:00	ი.გ														0
Commenting Services   4500	18:00	14:00	1		ement 4 1/2" esg w/ 120 ax Cl "A" emt 1/25 flocele, 2% gel & 105							Water				O	
	<u> </u>		<del></del>	gilson	iile mix	ed @ 18	.8 ppg ( <sup>\</sup>	/ld-1.66	c <u>f/a</u> x; W	tr - 6.9 ga	lier). Ci	m;	Casing			6740	7040
			<del> </del> -					plug w/	1000 ps	i @ 13:45.	Float la	eld.	Cemer	ting Se	rvices	4800	4800
Pinal Report Until Completion Op= Begin			<del> </del>	(KI) &	release	ent eo			•				Rental	ĸ	,,_		0
Cased Hole Logging   Wireline Servaces   D S T	_		+										<del>-  </del>			-	0
	,,,		<del> </del>	Final	((ep)or	t Until	Comple	etion O	ss Begi	<u> </u>						↓	1700
D ST   Stimutation   Stimutation   Stimutation   Stimutation   Stimutation   Stimutation   Stimutation   Stimutation   Supervision   Supervi			+	+									1			ļ	. 0
Stimulation   Transportation   Transpo			<del> </del>	1										so Sorvi	CAR	<del> </del>	0
RECEIVED   Supervision   Sup			<del>                                     </del>	1									· · · · · · · · · · · · · · · · · · ·			-	· · · · · ·
RECEIVED   Supervision   Wallheads   SEP 14 2009   Float Equip   300			1													-	0
NAME   SEP 1 4 2009   Flort Equip   300								RFC	FIVE	)	*****		1		<u>'</u>	1	0
SEP 1 4 2009   Flort Equip   300							KANSAS	CORPOR	ATION	COMMISSI	ON		$\overline{}$		·	<del>                                     </del>	0
SEP 1 4 2009   Float Equip   300												,			· · · · · · · · · · · · · · · · · · ·	<del> </del>	260
CONSERVATION DIVISION			<u> </u>	<u> </u>				SFP	1 4 2	009				auin		300	4050
TOTAL HRS: 6				<u> </u>				<u> </u>			-			<del></del>		1	0
TOTAL HRS: 6			4			.,		uesov	ATION	LDIVISIO	N					1	0
NEW CHANCE D   NEW RHA D   Cumulative Cost:   1840			<del>                                      </del>	<b>-</b>				WIC	НПА.	KS							O
NEW CHANGE   NEW RHA     Cumulative Cost   2665	TOTA	IL HRS:											ļ	TOTA	L	11840	86666
QTY   OD   ID	NIN	W CHANCE		OTTO													
Daily Mud Cost   O						TATAL A		IA 🗆	т		<del> </del>	<del> </del>	Cumul	otive ()	OSE:	26655	
Cumulative Mud Cost   O   O   O   O   O   O   O   O   O			1.5	<u> </u>		11 EAM			174	NGTH	-		1				
HOOK LOAD:   TOTAL LENGTH:									+		<del> </del>	~					
Pump # 1   Mfg:   Liner:   StK   CPM.   Pump #2   Mfg:   Liner:   StK						-			+		<del>                                      </del>		[Cumul	ntive M	ud Cost	0	
Pump # 1   Mfg:   Liner:   StK   CPM.   Pump #2   Mfg:   Liner:   StK									<del>                                     </del>		1		·				
Pump # 1   Mfg:   Liner:   StK   CPM.   Pump #2   Mfg:   Liner:   StK									<b>†</b>	······································	†			P. 211			
BPT   NO. SIZE   MFG   S/N   TYPE   SET   DEPTH   DEPTH   IRS.   BFT   INNER DIFTER   DULL   LOCA-BEARING   CAGE   RI	OOK LO	<u> </u>				TOTA	LENG	TH:			<b>†</b>						
BPT   NO. SIZE   MFG   S/N   TYPE   SIX   SIX	ն # գտու	Mfa:		Liner:		Cole:		CDM		10	1.4		ī.		T	*****	
NO.   SIZE   MFG   S/N   TADC   JETS   DEPTH DEPTH   IRS.   BIT   INNERDIFIED DULL   LOCA-BEARING   CAGE   RIVER   ROW   ROW   CHAR   TION   SEAL   I/IS   PI		Туре:				t	a.	1.31 00.	· .	· · · · · ·			Haner:				
		SUZE	MEC	2001		JETS-	DEPTH		IIRS.	BIT	INNER	DU'rg	DULL	LOCA-	EARING	CAGE	REASON
Description		11100	WEG	2014	IXPE	32%	IN	OUT		WT.	ROW	ROW	CHAR	TION	SEAL		PULLED
Description						<del> </del>	<del> </del>	<del> </del>	<del> </del> -	<del> </del>	<del> </del>	-	<del>                                     </del>				
Description						1	<u> </u>	<del></del> -	$\vdash$	<u> </u>	-	-				· · · · · · · · · · · · · · · · · · ·	<u></u>
D.C. Ann. Velocity:   D.C. Ann. Velocity:   Motor/Bit RPM:	onk Load	:			Torque	:	L	Draw I	In/Down	l	<del></del>	I	D D D-		l!		
1877 VIS PVYP GELS FI. CAKE % % PH/PPM % C a C 1 METH F 50# 100# 32NDS SANDS SOLIDS OIL PPM PPM BLUE	P. Ann.				D.C. Aı	ııı. Vele	city:		,,,,,,,,			Motor/	- , , ,		<del></del>		
THE PLOY	MW	VIS	HANAB	CELS		۲I.	CAKE	% CANDO					%	Ca			чнтн
					00,	117.5	WELVERS	DALYDS	307	TIDS	<del>                                     </del>	<u> </u>	01).	Mili	Mיוינ	BLUE	-
IUD ADDITIVES:	IUD ADDI	ITTVES		4					L.,,		<u> </u>		MR IIN I C				<u> </u>
(DAILY/TOTAL)						_						•			1		
DIRECTIONAL DATA									DIREC	TIONAL I	) እግለ		merin ( )	· · · · · ·			
Pepth Survey Depth Survey					Survey	y									Survey		
Cepth Survey Depth Survey	ерth _	<b>-</b>		_ :	Surve	γ .											

L & S Well Service LLC

### 543A 22000 Road Cherryvale, Ks. 67335-8515

### Invoice

Date	Invoice #
3/3/2006	1134

Lease	Name & Number	· · · · · ·
Knisley # 86 T33 R Montgom API-15-12		
		;

		Due Date	Project
			Linjata
Paradalla .	;	3/3/2006	* · · · · · · · · · · · · · · · · · · ·
Description	Otty	Rate	Amount
03-06-06 Drilled 11" hole and set 21.5.5" of 8 5/8" Surface Casing Surface pipe set using 6 sacks of Portland Cement	21.5	15.00	322.5
Orilled 6 3/4" hole to 1037" T.D.	6	10.00	60.0
D7 Dozer dug pit.	1,037	8.50 } 450.00	8,814.5
eff shop at 12:00 and drove to Indep. by air port to ball out of well	il	1,200.00	4 <b>5</b> 0.0 1,200.0
ollowing frac job, got hooked up and was told to disconnect and		1,00100	1,200.0
come over and Kill this wall. Got back to the shop at 6:00 Water truck and rig- to kill well- 3 hrs.			
	3	350.00	1,050.0
	<u> </u>	RECEIVED	
	KANSAS QOF	RPORATION COMMISSION	
	٦	D 1 4 2000	
	٦£	P 1 4 2009	
}	CONSE	RVATION DIVISION	
	! '	WICHITA, KS	
		1	
	{	(	
hank you for your good business.		2.1.4.4.4.1	
	3	Subtotal	\$11,897.00
		otal	
	•	VIII	\$11,897.00
	P	aymente/Credits	\$0.00
	E	Balance Due	\$11,897.00

L S Well S 543A 2200	ervice, LLC #33374		Drill Log	Knisley #6-4
	, Kansas 67335		Energy Quest	S6, T33,R17 Montgomery Co, KS API#125-30972-0000
020-320-4-	<del>,</del> 00			At 111 125-50012-0000
0-6	DIRT		3-6-06 Drilled 11" hole and set	
6-10'	LIME		21.5' of 8 5/8" surface casing	
10-50'	SHALE		with 6 sacks Portland cement.	
50-60	LIME			
60-202	SHALE		3-7-06 Started drilling 6 3/4" hole	
202-225	LIME		0.7.00 Finished delling 4.	
225-244	SHALE		3-7-06 Finished drilling to	
244-254	LIME		T.D. 1037'	
254-259 259-270	SHALE LIME	34 MCF	335' 30" ON 1/2" ORIFICE	
270-295	SANDY SHALE	34 MICE	435' 52" ON 1/2" ORIFICE	
295-322	SANDISHALE	26 MCF	511' 1" ON 1" ORIFICE	
322-399	SHALE	20 10101	561' 1" ON 1" ORIFICE	
399-423	LIME		586' 1" ON 1" ORIFICE	
423-428	BLACK SHALE	28.3 MCF	611' 1.2" ON 1" ORIFICE	
428-430	SHALE		761' 90" ON 1" ORIFICE	
430-431	COAL		861' 20" ON 1" ORIFICE	
431-481	SANDY SHALE		937' 17" ON 1" ORIFICE	
481-496	LIME OSWEGO		980' 60" ON 1" ORIFICE	
496-498	SHALE		987' 30" ON 1 1/2" ORIFICE	
498-500	BLACK SHALE	226 MCF		
500-502	SHALE		·	
502-510	LIME			
510-515	SHALE			
515-548	LIME			
548-550	SHALE			
550-551	COAL			
551-578	SANDY SHALE			
578-580	COAL			
580-601	SANDY SHALE			
601-602	COAL			
602-747	SANDY SHALE			
747-749 749-830	COAL		RECEIVED	
830-833	SHALE		RECEIVED KANSAS CORPORATION COM	AISSION
833-846	SAND SANDY SHALE			
846-887	SANDI SHALE SAND		SEP 1 4 2009	
887-926	SHALE			
926-927	COAL		CONSERVATION DIV	NSION
927-968	SHALE		CONSERVICHITA, KS	
968-970	COAL			
970-980	SHALE			
980-1037	LIME MISSISSIPPI			

T.D. 1037'