

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/11/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: unknown
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/17/07 5/31/07 7/7/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21408-0000
County: Clark
SW SW NE NE Sec. 17 Twp. 33 S. R. 24 East West
2310 feet from S / (N) (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McGonigle Well #: 1
Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 2037' Kelly Bushing: 2046'
Total Depth: 5965' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 29-09
(Data must be collected from the Reserve Pit)
Chloride content 30,000 ppm Fluid volume 500 bbls
Dewatering method used vacuum available free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: SEE ATTACHED
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

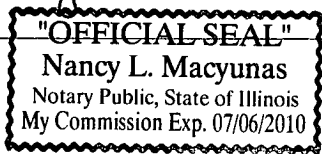
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 9/11/2007

Subscribed and sworn to before me this 11th day of September,
20 07.

Notary Public: Nancy L. Macyunas

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **MIDCO Exploration, Inc.**

Lease Name: **McGonigle**

Well #: **1**

Sec. **17** Twp. **33** S. R. **24** East West

County: **Clark**

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Microresistivity, Dual Induction, Borehole
Compensated Sonic, Dual Compensated
Porosity, Cement Bond**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4192	-2146
Toronto	4210	-2164
Douglas	4244	-2198
Lansing	4400	-2354
B/KC	4948	-2902
Marmaton	4964	-2918
Cherokee	5120	-3074
Chester	5364	-3318

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		62'			
Surface	12 1/4"	8 5/8"	24	800	A+ALW	400	6%gel + 3%cc
Production	7 7/8"	4 1/2"	10.5	5757	H	300	10%gyp + 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5384-88	2000 gal 15% mud clean-up acid	
		7500 gal 15% NEFE (2 treatments 3000; 4500)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5390'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
WOPL			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		100			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

32415

P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 11 2007

SERVICE POINT:
med. lodge, Ks.

CONFIDENTIAL

DATE 5-19-07	SEC. 17	TWP. 33s	RANGE 24w	CALLER 7:00 P.m.	ON LOCATION 10:00 P.m.	JOB START 4:00 A.m.	JOB FINISH 5:30 P.m.
LEASEE mGonigle	WELL # 1	LOCATION Englewood Jct. 1S-1 1/2 E			COUNTY Clark	STATE Ks.	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		South thru Cattle Guard					

CONTRACTOR Ual Energy #2
 TYPE OF JOB Surface Csq.
 HOLE SIZE 12 1/4 T.D. 801'
 CASING SIZE 8 5/8 x 24 # DEPTH 800'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 700 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 36.00
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 4 8 3/4 Bbls Fresh water

OWNER midCo Exploration

CEMENT
 AMOUNT ORDERED 250 SX 65' 35' 6% Gel
3% CC + 1/4 # Flo-Seal. 150 SX CLASS A
3% CC + 2% Gel.

COMMON	<u>150 A</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@		
	<u>ALW 250</u>	@	<u>10.45</u>	<u>2612.50</u>
	<u>Flo Seal 63 #</u>	@	<u>2.00</u>	<u>126.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>432</u>	@	<u>1.90</u>	<u>820.80</u>
MILEAGE	<u>70 x 432 x .09</u>			<u>2721.60</u>
TOTAL				<u>8601.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 360-302 HELPER Thomas Demorrow
 BULK TRUCK
 # 421- DRIVER Mike Becker
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.
mix + Pump 250 SX 65' 35' 6 +
3% CC + 1/4 # Flo-Seal. mix + Pump
150 SX CLASS A + 3% CC + 2% Gel.
Cement In. Stop Pumps. Release
Plug + Displace 4 8 3/4 Bbls. Fresh
water. Bump Plug. Release PSI
Float Held. Cement Circ. to Surface

SERVICE

DEPTH OF JOB	<u>800'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>500'</u>	@	<u>.65</u> <u>325.00</u>
MILEAGE	<u>70</u>	@	<u>6.00</u> <u>420.00</u>
MANIFOLD		@	
Head Rental		@	<u>100.00</u> <u>100.00</u>
		@	
TOTAL <u>1660.00</u>			

CHARGE TO: midCo Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- 8 5/8 Rubber</u>	@	<u>100.00</u>	<u>100.00</u>
<u>1-AFU Insert</u>	@	<u>335.00</u>	<u>335.00</u>
<u>2-Centralizers</u>	@	<u>55.00</u>	<u>110.00</u>
<u>2-Baskets</u>	@	<u>220.00</u>	<u>440.00</u>
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TOTAL 985.00

TOTAL CHARGE ~~1660.00~~
 DISCOUNT ~~1660.00~~ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME

ALLIED CEMENTING CO., INC. 23651

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 11 2007
CONFIDENTIAL

SERVICE POINT: Med Lodge

DATE <u>5-31-07</u>	SEC. <u>17</u>	TWP. <u>33s</u>	RANGE <u>04W</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>6:00PM</u>	JOB START <u>7:35PM</u>	JOB FINISH <u>8:30PM</u>
LEASE <u>Mc Gonigle</u>	WELL # <u>1</u>	LOCATION <u>Englewood pct 1s</u>			COUNTY <u>Clark</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1 1/2 E Sinto</u>				

CONTRACTOR Kal #2

TYPE OF JOB Prod CSG

HOLE SIZE 7 7/8 I.D. 5965

CASING SIZE 4 1/2 DEPTH 5757

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500 MINIMUM 200

MEAS. LINE _____ SHOE JOINT 39ft

CEMENT LEFT IN CSG. 39ft

PERFS. _____

DISPLACEMENT 92 bbls 26 Kcl

OWNER Midco Exp

CEMENT

AMOUNT ORDERED 300Y H 10E exp

102 salt 6# Kol Seal + .88

FL-160, 15gal cl pro, 500 gal mud

clean C + 500 gal mud clean

COMMON	<u>300 H</u>	@	<u>13.40</u>	<u>4020.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Mud Clean	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
Mud Clean C	<u>500 gal</u>	@	<u>1.25</u>	<u>625.00</u>
Kol Seal	<u>1800 #</u>	@	<u>.70</u>	<u>1260.00</u>
Cl Pro	<u>15 gal</u>	@	<u>25.00</u>	<u>375.00</u>
FL-160	<u>- 226 #</u>	@	<u>10.65</u>	<u>2406.90</u>
Gyp Seal	<u>28</u>	@	<u>23.35</u>	<u>653.80</u>
Salt	<u>32</u>	@	<u>9.60</u>	<u>307.20</u>
HANDLING	<u>401</u>	@	<u>1.90</u>	<u>761.90</u>
MILEAGE	<u>70 x 401 x .09</u>			<u>2526.30</u>
TOTAL				<u>13436.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mar S

372 HELPER Darin S

BULK TRUCK DRIVER Mike S

421 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

Pipe on bottom + articulate
pump, 500gal mud clean C + 500gal
mud clean, plug Bat + house
run 300x cement, shut down
pump wash pump + lines +
rebar plug, start displacement
lift pressure at 65 bbls slow rate to
35psi bump plug at 92 bbls +
500 psi plug held

CHARGE TO: Midco Exp

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>5965</u>		
PUMP TRUCK CHARGE			<u>1965.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>6.00</u> <u>420.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>2485.00</u>			

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>			
<u>1-AEV float shoe</u>	@	<u>385.00</u>	<u>385.00</u>
<u>1-70 Plug</u>	@	<u>360.00</u>	<u>360.00</u>
<u>10-Turboliner</u>	@	<u>60.00</u>	<u>600.00</u>
<u>10-Centrainers</u>	@	<u>45.00</u>	<u>450.00</u>
<u>1-Balcat</u>	@	<u>150.00</u>	<u>150.00</u>
TOTAL <u>1945.00</u>			

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE ~~13436.10~~

DISCOUNT ~~13436.10~~ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

PRINTED NAME David H Mayfield

McGonigle #1 - ACO-1 (attachment)

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Location of fluid disposal:

Earl W. Semmel SWDW
Rt 1, Box 81
Forgan, OK 73938
Operator No. 21-384

Well location: NW NW SE Sec. 14-4N-24E
Beaver County, OK
OCC Order No/Date Authorized: 165:5 - 7-30

Total - 1 load - 130 bbls

Operator Name: Oil Producers, Inc. of KS

Lease Name: Rich C-9 SWD

License No.: 8061

Location: Sec 22-32S-19W

County: Comanche

Docket No.: D-28178

Total - 5 loads - 690 bbls

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KANSAS CORPORATION COMMISSION

SEP 12 2007

CONSERVATION DIVISION
WICHITA, KS