

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Handwritten:* KCC Mustang 9/23/08

*Handwritten:* 9/18/09

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: Texon LP, PRG  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3492  
Contractor: Name: Beredco Inc.  
License: 5147

Wellsite Geologist: Brad Rine

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Dry  Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: KCC

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/30/08 06/10/08 06/30/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21206-0000

County: Meade

C NE NE NE Sec. 20 Twp. 31 S. R. 30  East  West

330' feet from S / N (circle one) Line of Section

330' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mustang A Well #: 1-20

Field Name: Thirty one SE

Producing Formation: Mississippi-Chester

Elevation: Ground: 2764 Kelly Bushing: 2777

Total Depth: 5940' Plug Back Total Depth: 5662'

Amount of Surface Pipe Set and Cemented at 1688' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API NH1125 08

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 1200 bbls

Dewatering method used Air Dry and Backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. [Signature]

Title: Operations Manager Date: 9/18/08

Subscribed and sworn to before me this 18th day of September

08

Notary Public: Marsha Breitenstein

Date Commission Expires: 9-15-11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION

Notary Public - State of Kansas  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-11

SEP 23 2008

CONSERVATION DIVISION  
WICHITA, KS

*KC  
M  
9/23/08*

Operator Name: Daystar Petroleum, Inc. Lease Name: Mustang Well #: 1-20  
 Sec. 20 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	see attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Dual Induction Microresistivity Dual Compensated Porosity			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface casing	12 1/4"	8 5/8"	23#	1688'	Lite/common	550/150	2%gel, 3%cc
production casing	7 7/8"	4 1/2"	10.5#	5912'	ASC	200	5# gilsonite/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5418-23', 5438-49', 5466-78', 5481-88', 5497-5502', 5509-11', 5516-22', 5545-50', 5553-56'59-66' (7')	5,000gal 15% NE/FE	
	All Perfs	19,000 gal 30 quality N2 pad/acid frac w/ 15% HCL	

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**SEP 23 2008**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

TUBING RECORD		Size	Set At	Packer At	Liner Run
Date of First, Resumerd Production, SWD or Enhr. 07/16/08					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Producing Method					<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	700	5		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease       Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Submit ACO-18.)*       Other *(Specify)* \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

26901

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>5-31-08</u>	SEC. <u>20</u>	TWP <u>31S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>2:00 AM</u>
LEASE <u>Mustang</u>	WELL # <u>1-20A</u>	LOCATION <u>Plains, KS - 6N, 1/4 W, S into</u>			COUNTY <u>Meade</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Beredco Drilling #1

TYPE OF JOB 8 5/8" Surface

HOLE SIZE 12 1/4" T.D. 1705'

CASING SIZE 8 5/8" 24# DEPTH 1703.18'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 psi MINIMUM 200 psi

MEAS. LINE SHOE JOINT 42.59

CEMENT LEFT IN CSG. 42.59

PERFS.

DISPLACEMENT 106 bbls.

OWNER

CEMENT

AMOUNT ORDERED 550 65/35/670 Grel

3% OIL 1/4" Flo-seal

150 sks A, 3% OIL

COMMON 150 sks @ \$14.20 \$2130.00

POZMIX @

GEL @

CHLORIDE 20 sks @ \$52.45 \$1049.00

ASC @

Life 550 sks @ \$13.35 \$7342.50

Flo-seal 138 lb @ \$2.25 \$310.50

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KANSAS CORPORATION CO.

SEP 23 2008

CONSERVATION DIVISION  
HANDLING 726 @ \$2.15 \$1560.90

MILEAGE .09¢/sk/mi \$1633.50

TOTAL \$14026.4

EQUIPMENT

PUMP TRUCK CEMENTER Abel

# 472 HELPER Gabe

BULK TRUCK

# 470 DRIVER Don

BULK TRUCK

# 457 DRIVER Jorge

REMARKS:

Break circ.  
Mix 550 sks Life @ 12.5 ppg  
Mix 150 sks tail @ 14.8 ppg  
Drop plug, disp. csg  
Land plug float held  
Circ. csg to surface

-Thank you

CHARGE TO: Daustar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1705'

PUMP TRUCK CHARGE \$1812.00

EXTRA FOOTAGE @

MILEAGE 25 mi. @ \$7.00 \$175.00

MANIFOLD Head Rental @ \$113.00

TOTAL \$2100.00

PLUG & FLOAT EQUIPMENT

1-8 5/8" Top Rubber Plug \$113.00

1-8 5/8" Regular Guide @ Shoe \$287.00

1-8 5/8" AFW Insert @ \$377.00

1-8 5/8" Cement Basket @ \$248.00

4-8 5/8" Centralizers @ \$62.00 \$248.00

TOTAL \$1268.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE AA Walker

ALLAN Walker  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

26907

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal, KS

DATE <u>6-11-08</u>	SEC. <u>20</u>	TWP. <u>31S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Mustang</u>	WELL # <u>1-20A</u>	LOCATION <u>Plains, KS-5N, 14W, Sinto</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR BeredCo Drilling #1

TYPE OF JOB 4 1/2" Longstring 0

HOLE SIZE 1 1/8" T.D. 5940'

CASING SIZE 4 1/2" 10.5# DEPTH 5928.62'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 900psi MINIMUM 150psi

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.10'

CEMENT LEFT IN CSG. 40.10'

PERFS. \_\_\_\_\_

DISPLACEMENT 94 bbls.

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 sks ASC

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC 200 sks @ \$16.75 \$3350.00

HANDLING 200 sks @ \$2.15 \$430.00

MILEAGE 0.9¢/sks/mi \$540.00

TOTAL \$4320.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

EQUIPMENT

PUMP TRUCK CEMENTER Abel

# 472 HELPER Kenny

BULK TRUCK DRIVER Mansfield

# 458

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Break circ

Mix 25 sks @ 15.0 ppg plug for Rat+Mouse hole

Mix 175 sks ASC @ 14.3 ppg - yield 1.69 ft<sup>3</sup>/sk

Drop plug disp. csg.

Plug landed float held

- Thank you

CHARGE TO: Daystar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 5928'

PUMP TRUCK CHARGE \$2211.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ \$7.00 \$210.00

MANIFOLD Head Rental \$113.00

TOTAL \$2534.00

PLUG & FLOAT EQUIPMENT

1-4 1/2 Float Shoe \$434.00

1-4 1/2 Latch Down Plug + Battle Plate \$405.00

12-4 1/2 Centralizers @ \$51.00 \$612.00

TOTAL \$1451.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE AW Walker

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME ALLAN WALKER