

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

9/10/07
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-3650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 8/13/07 8/15/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27268-0000
 County: Wilson
 NE NW NW Sec. 8 Twp. 28 S. R. 14 East West
335 feet from S (circle one) Line of Section
780 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: G. Robinson Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 910.76' Kelly Bushing: N/A
 Total Depth: 1405' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 sx cmt.
 Drilling Fluid Management Plan ATTN: 3509
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tracy Miller
 Title: Administrative Assistant Date: 9/10/07
 Subscribed and sworn to before me this 10 day of September
20 07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Cherokee Wells, LLC Lease Name: G. Robinson Well #: A-1
 Sec. 8 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hoie temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Driller Log Enclosed

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	12	
Longstring	6.75"	4.5"	10.5#	1395'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33539	<table border="1"> <tr> <td>S 8</td> <td>T 28</td> <td>R 14E</td> </tr> <tr> <td colspan="2">Location:</td> <td>NE, NW, NW</td> </tr> <tr> <td colspan="2">County:</td> <td>Wilson</td> </tr> </table>				S 8	T 28	R 14E	Location:		NE, NW, NW	County:		Wilson																																																																																																											
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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	494	502	lime	742	790	lime
2	13	clay	502	518	shale			Oil Odor
13	18	lime	518	550	sand	790	797	shale
18	56	shale	550	566	lime	797	799	Dawson- blk shale
56	76	sand	566	567	shale	799	830	shale
76	253	shale	567	586	sand	830	838	sand
253	254	blk shale	586	587	sandy/ shale	838	844	shale
254	260	shale	587	588	sand	844	856	lime
260	290	lime	588	699	lime	856	868	Wieser- sand
290	386	shale	699	702	shale	868	874	shale
386	401	lime	702	706	Southmound-	874	880	lime
401	445	shale			blk shale	880	881	sandy/ shale
445	447	blk shale	706	728	shale	881	886	lime
447	455	shale	728	739	lime			More Water
455	474	lime	739	740	shale	886	910	shale
474	494	sand	740	742	Tulsa- blk shale	910	918	sand

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
918	921	shale	1203	1204	shale			
921	922	coal	1204	1252	sandy/ shale			
922	923	shale	1252	1278	shale			
923	931	sand	1278	1300	Red Bed			
931	935	shale	1300	1309	sandy/ shale			
935	936	Wieser- coal	1309	1328	shale			
936	968	shale	1328	1337	lime			
968	973	lime	1337	1361	shale			
973	974	Mulberry- coal	1361	1386	Mississippi- chat			
974	975	shale	1386	1405	lime			
975	998	Pink- lime	1405		Total Depth			
		Oil Odor						
998	1000	shale						
1000	1002	blk shale						
1002	1005	shale						
1005	1044	Oswego- lime						
		Oil Odor						
1044	1046	Summit- blk shale						
1046	1050	shale						
1050	1060	lime						
1060	1061	Mulky- coal						
1061	1064	lime						
1064	1069	shale						
1069	1120	Squirrel- sand						
1120	1121	shale						
1121	1122	Bevier- coal						
1122	1132	shale						
1132	1133	Ardmore- lime						
1133	1134	Crowburg- coal						
1134	1148	Cattleman- sand						
1148	1157	sandy/ shale						
1157	1174	shale						
1174	1175	Wier- coal						
1175	1200	shale						
1200	1203	sand						

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Notes: 07LH-081507-R1-030-G. Robinson A-1 - CWLLC

CW-098

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
255			No Flow
449			No Flow
480			No Flow
708	5	1"	57.7
744			Gas Check Same
805	8	1"	73.1
921	3	1"	44.7
924			Gas Check Same
930			Gas Check Same
938			Gas Check Same
976			Gas Check Same
1005			Gas Check Same
1048			Gas Check Same
1063			Gas Check Same
1074			Gas Check Same
1136			Gas Check Same
1175			Gas Check Same
1363	4	1"	57.6

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES,
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
CEMENT

TICKET NUMBER 12507
LOCATION Eureka
FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-28-07	2890	G. Robinson A-1	8	28	14	Wilson
CUSTOMER Domestic Energy Partners						
MAILING ADDRESS 4916 Camp Bowie Ste 200						
CITY Fort Worth		STATE TX	ZIP CODE 76107			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Cliff		
			439	Calvin		
			452/563	Ed.		

JOB TYPE <u>Logstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1405'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1325'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22.2 Bbl</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>1000 lb/sk</u>	RATE

REMARKS: Safety: Break circulation w/ 25 bbl water. Pump 10 lbs Gel-Flurk. Pump Gel to surface. Mixed 150 sk Thick Set Cement w/ 5" Kol-Seal @ 13.2" Wash out Pump + lines. Release Pkg. Displace w/ 22.2 Bbl Water. Final Pump Pressure 500 PSI. Pump Pkg. to 1000 PSI. wait 2 min. Release Pressure. Float Held. Good Cement to surface = 8000 slug to pit.
JOE Opler

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5901	1	PUMP CHARGE	840.00	840.00
5906	40	MILEAGE <u>2nd of 4 wells.</u>	N/C	N/C
1126A	150 sks	Thick Set Cement	15.40	2310.00
1110A	70"	Kol-Seal <u>5" pipe</u>	.38"	26.60
1118A	500"	Gel-Flurk	.15"	75.00
5407		Ten-Mileage Bulk Truck	N/C	285.00
5501C	200	Water Transport	100.00	200.00
1123	5500 gal	City water	12.80/gal	70.40
4104	1	4 1/2" Top Rubber Ply	40.00	40.00
4129	1	4 1/2" Centralizers	36.00	36.00
4156	1	4 1/2" Float shoe	208.00	208.00
Thank You!			Sub Total	4349.40
			SALES TAX	190.54
			ESTIMATED TOTAL	4539.94

AUTHORIZATION called by Mike TITLE Co-Rep DATE _____