

9/6/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/14/07 5/16/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27181-00-00
County: Wilson
W/2 NW SW SE NE Sec. 24 Twp. 28 S. R. 13 East West
1980 feet from S (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: A. Robinson Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: Unknown Kelly Bushing: N/A
Total Depth: 1380' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 38.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan AH II NJ 3-509
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Administrative Assistant Date: 9/6/07

Subscribed and sworn to before me this 6 day of September
20 07.

Notary Public: [Handwritten Signature]
Date Commission Expires: _____
TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

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Y Letter of Confidentiality Received
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WIRELINE LOG RECEIVED
GEOLOGIST REPORT RECEIVED
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Operator Name: Cherokee Wells, LLC Lease Name: A. Robinson Well #: A-2
Sec. 24 Twp. 28 S. R. 13 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: High Resolution Compensated Density/Neutron Log Dual Induction Log
Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
Driller Log Enclosed
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface, Longstring

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purposes: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Shots Per Foot
N/A

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)
SEP 10 2007 CONSERVATION DISTRICT

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17364

LOCATION EURAM

FOREMAN KEVIN MCGEE

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	2890	A. Robinson A-2	24	28S	13E	Wichita
CUSTOMER Domestic Energy Partners			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 4916 Camp Bowie Ste 200			463 Kyle			
CITY STATE ZIP CODE FORT WORTH TX 76107			479 Jeff			
			SEP 06 2007			
			CONFIDENTIAL			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1380' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1370' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 44 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 21.8 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plugrate

REMARKS: Security Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL
Fresh water. Wash down 15' casing. Pump 4 SKS Gel Flush 15' BBL water
Spacer, 14 BBL Dye water. Shut down. Rig up Cement Head. Mixed 145 lbs
Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4" per/gal, yield 1.62. Wash
out Pump & Lines. Shut down. Release Plug. Displace w/ 21.8 BBL Fresh water.
Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes.
Release Pressure. Float Hold. Good Cement Returns to Surface = 8 BBL string.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	145 SKS	THICK SET Cement	15.22	2207.10
1110 A	725 "	KOL-SEAL 5" per/sk	.38	275.50
1118 A	200 "	Gel Flush	.15	30.00
5407	7.98 hrs	Ten Mileage BULK TRUCK	MISC	288.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Flange	208.00	208.00
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			Sub Total	2822.60
			SALES TAX 6.3%	177.82
			ESTIMATED TOTAL	4125.32

AUTHORIZATION Called By Mike Cochran TITLE _____ DATE _____

Thank You
213513

West Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	2	Lic: 33342					
API #:	15-205-27181-0000						
Operator:	Cherokee Wells, LLC						
	4916 Camp Bowie Suite 204						
	Fort Worth, TX 76107						
			Gas Tests				
Well #:	A-2	Lease Name:	A. Robinson	Depth	Inches	Orifice	flow - MCF
Location:	1960 ft. from S	Line		see page 3			
	330 ft. from W	Line					
Spud Date:	5/14/2007						
Date Completed:	5/16/2007	TD:	1380'				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	38'6"						
Cement Type	Portland						
Sacks	11						
Feet of Casing							
Geologist:	None						
Note:	Used Booster.						



Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	318	321	shale	630		add water
1	9	clay	321	322	lime	699	702	shale
9	11	lime	322	423	shale	702	704	blk shale
11	34	sandy shale	423	440	lime	704	706	shale
		damp	440	488	shale	706	722	lime
34	40	shale	488	499	lime	722	731	shale
40	50	sandy shale	499	511	shale	731	737	lime
50	62	sand	511	516	lime	737	739	blk shale
62	83	shale	516	517	sand	739	742	shale
83	101	sand	517	525	shale	742	790	lime
101	261	shale	525	526.5	blk shale	790	798	shale
261	265	lime	526.5	528	coal	798	801	blk shale
265	287	shale	528	548	shale	801	802	coal
287	293	lime	548	553	lim e	802	838	shale
293	296	shale	553	578	shale	838	852	lime
296	318	lime	578	699	lime	852	863	shale

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Operator: Cherokee Wells LLC			Lease Name: A Robinson			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
863	883	lime						
883	886	shale						
886	900	sand						
900	909	shale						
909	921	sand						
921	962	shale						
962	964	lime						
964	965	Mulberry coal						
965	989	Pink lime						
989	990	shale						
990	991.5	Lexington blk shale						
991.5	995.5	shale						
995.5	1011	Peru sand						
1011	1017	shale						
1017	1034	1st Oswego lime						
1034	1035	shale						
1035	1037	Summit blk shale						
1037	1039	shale						
1039	1047	2nd Oswego lime						
1047	1048	shale						
1048	1050	blk shale						
1050	1051	Mulberry coal						
1051	1056	Breezy Hills lime						
1056	1058	shale						
1058	1107	Squirrel sand						
1107	1108	coal						
1108	1121	shale						
1121	1122.5	Weir coal						
1122.5	1313	shale						
1313	1315	Riverton coal						
1315	1318	shale						
1318	1343	Mississippi chat						
1343	1380	Mississippi lime						
1380		Total Depth						

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Notes:

CW-068

07LE-051607-R2-025-A. Robinson A-2-CWLLC-CW-068

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
105		No Flow	
205		No Flow	
305		No Flow	
405		No Flow	
480		No Flow	
530	15	1 1/4"	170
555	18	1 1/4"	186
580	Gas Check Same		
655	Gas Check Same		
705	21	1 1/4"	201
744	26	1 1/4"	224
755	Gas Check Same		
805	21	1 1/4"	201
905	Gas Check Same		
930	Gas Check Same		
968	Gas Check Same		
995	Gas Check Same		
1005	Gas Check Same		
1015	Gas Check Same		
1040	Gas Check Same		
1080	Gas Check Same		
1110	Gas Check Same		
1130	Gas Check Same		
1230	Gas Check Same		
1317	Gas Check Same		
1330	Gas Check Same		
1380	Gas Check Same		

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