

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/24/09

Operator: License # 31819
 Name: Cholla Production, LLC
 Address: 7851 South Elati Street, Suite 201
 City/State/Zip: Littleton, CO 80120
 Purchaser: _____
 Operator Contact Person: Emily Hundley-Goff
 Phone: (303) 6234565
 Contractor: Name: Murfin Drilling Company, Inc. **KCC**
 License: 30606 **SEP 24 2008**
 Wellsite Geologist: Rodney Napier **CONFIDENTIAL**
 Designate Type of Completion: _____
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc) **CONFIDENTIAL**
 If Workover/Re-entry: Old Well Info as follows **SEP 24 2008**
 Operator: _____ **KCC**
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

8/25/2008	9/2/2008	9/4/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

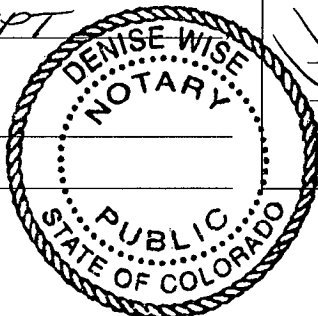
API No. 15 - 171-20704-0000
 County: Scott
 sw ne nw sw Sec. 18 Twp. 19 S. R. 33 East West
2200 feet from (S) N (circle one) Line of Section
950 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hutchins Well #: 1-18
 Field Name: N/A
 Producing Formation: N/A
 Elevation: Ground: 2998 Kelly Bushing: 3008
 Total Depth: 4828 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 268 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAUH 1202-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5800 ppm Fluid volume 1000 bbls
 Dewatering method used evaporation and reclamation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley-Goff
 Title: Owner/Manager Date: 9/25/2008
 Subscribed and sworn to before me this 24th day of SEPT
2008
 Notary Public: _____
 Date Commission Expires: 4/22/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 26 2008

Operator Name: Cholla Production, LLC Lease Name: Hutchins Well #: 1-18
 Sec. 18 Twp. 19 S. R. 33 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3898</td> <td>-890</td> </tr> <tr> <td>Lansing</td> <td>3942</td> <td>-934</td> </tr> <tr> <td>Marmaton</td> <td>4400</td> <td>-1392</td> </tr> <tr> <td>Morrow Shale</td> <td>4682</td> <td>-1673</td> </tr> <tr> <td>Mississippian</td> <td>4765</td> <td>-1757</td> </tr> </table> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">KCC</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">SEP 24 2008</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">CONFIDENTIAL</p>	Name	Top	Datum	Heebner	3898	-890	Lansing	3942	-934	Marmaton	4400	-1392	Morrow Shale	4682	-1673	Mississippian	4765	-1757
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**Borehole Compensated Sonic; Microresistivity;
 Dual Induction; Dual Compensated Porosity**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23 #	268'	common	185	3% CC + 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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 KANSAS CORPORATION COMMISSION
 SEP 26 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS		
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., LLC.

31588

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>8/25/08</u>	SEC <u>18</u>	TWP <u>19</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH <u>10:00</u>
LEASE <u>Hutchins</u>	WELL # <u>1-18</u>	LOCATION <u>South City 6 W 55 Finto</u>			COUNTY <u>Swat</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mar Fine 14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265

CASING SIZE 8 7/8 DEPTH 265

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 3/4 BBL KCC

EQUIPMENT SEP 24 2008

OWNER Same

CEMENT AMOUNT ORDERED 185 com 3000 cc 2000 gal

COMMON 185 @ 15.45 2858.25

POZMIX _____ @ _____

GEL 4 @ 20.00 83.00

CHLORIDE 7 @ 58.00 407.00

ASC _____ @ _____

PUMP TRUCK # 422 CEMENTER Alan HELPER Wayne

BULK TRUCK # 347 DRIVER Lornie

BULK TRUCK # _____ DRIVER _____

RECEIVED SEP 26 2008 KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

HANDLING 196 SK @ 2.40 470.40

MILEAGE 101 SK/mile 1078.00

TOTAL 4897.25

REMARKS:

Cement did circulate

Thank You
Alan, Wayne, Lornie

CHARGE TO: Cholly Production LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 265'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE @ _____

MILEAGE 55 miles @ 7.00 385.00

MANIFOLD Surface @ 113.00



PLUG & FLOAT EQUIPMENT

Surface - wooden @ _____

8 5/8 ply @ _____ 68.00

TOTAL 68.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carl O. Fosberg

SIGNATURE [Signature]