

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/09

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Ted Jochems

API No. 15 - 135-24819-00-00
County: Ness
SW SE SW SW Sec. 36 Twp. 20 S. R. 26 East West
250 feet from S / N (circle one) Line of Section
750 feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Putnam-Irsik unit Well #: 1
Field Name: Buda
Producing Formation: Mississippi

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Elevation: Ground: 2413 Kelly Bushing: 2418
Total Depth: 4442 Plug Back Total Depth: 4442
Amount of Surface Pipe Set and Cemented at 477 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

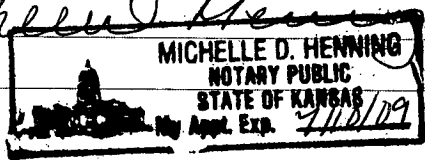
7/16/08 7/24/08 7/24/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA MIT 10-02-08
(Data must be collected from the Reserve Pit)
Chloride content 13400 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 9/15/08
Subscribed and sworn to before me this 15th day of September
20 08.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 17 2008

Operator Name: Vess Oil Corporation Lease Name: Putnam-Irsik unit Well #: 1
 Sec. 36 Twp. 20 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Dual Induction, Density-Neutron Micro and Sonic Logs</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached <p style="text-align: center; font-size: 1.2em;">KCC SEP 16 2008 CONFIDENTIAL</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	477	Class C	300	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth
		RECEIVED KANSAS CORPORATION COMMISSION SEP 17 2008 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ATTACHMENT TO ACO-1

Putnam Irsik Unit #1
SW SE SW SW
Sec. 36-20S-26W
Ness County, KS

SAMPLE TOPS

ANHYDRITE	1640 +778
ANHYDRITE BASE	1671 +742
HEEBNER	3705 -1287
LANSING	3748 -1330
STARK	4020 -1602
B/KC	4118 -1700
MARMATON	4147 -1729
FT SCOTT	4268 -1850
CHEROKEE SH	4294 -1876
MISSISSIPPI LM	4364 -1946
MISSISSIPPI DOLO	4380 -1962
TD	4442 -2024

KCC
SEP 16 2008
CONFIDENTIAL

DST #1 4345-4390 Zone: MISSISSIPPI DOLOMITE
Times: 30-45-45-60
1st open: built to 8" in 30 min, but still bldg
2nd open built to 7 1/4" in 45 min
Rec.: 140'GIP, 74'fluid: 12' oil(37 gravity), 62' hg&ocm(15-g,30-o,55-m)
Tool(8% G, 46% O, 46% M)

IHP: 2125	FHP: 2125	
IFP: 10-25	FFP: 25-36	
ISIP: 640	FSIP: 625	TEMP:

DST #2 4345-4390 Zone: MISSISSIPPI DOLOMITE
Times: 30-45-45-60
1st open: weak blow increased to btm bkt in 30 min
2nd open weak surface blow increased to btm bkt in 45 min
Rec.: 110'GIP, 226'TF: 30' CO(36.6 gravity), 10'ocwm(2-O,36-W,62-M)
186' SW (17500 CL) TOOL: 100%SW, scum of oil
IHP: 2166 FHP: 2148
IFP: 11-52 FFP: 57-104
ISIP: 999 FSIP: 997 TEMP: 125

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SEP 17 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32977

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wess City
7-17-08

DATE <u>7-16-08</u>	SEC. <u>36</u>	TWP. <u>20</u>	RANGE <u>26</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>2:00 AM</u>
SECTORS UNIT WELL # <u>1</u>				LOCATION <u>Land 11 south, 4 west</u>		COUNTY <u>Wess</u>	STATE <u>Kansas</u>
D OR <u>(NEW)</u> (Circle one)				<u>1 1/2 south</u>			

CONTRACTOR L.D.
 TYPE OF JOB Surface
 PIPE SIZE 12 1/4 T.D. 480'
 Casing Size 8 5/8 DEPTH 480'
 Casing Size _____ DEPTH _____
 Drill Pipe _____ DEPTH _____
 Tool _____ DEPTH _____
 CAS. MAX _____ MINIMUM _____
 CAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 REFERENCES _____
 DISPLACEMENT 29 BBLS H²O
 EQUIPMENT _____
4B
 PUMP TRUCK CEMENTER J.P. Dreeking
120 HELPER Alvin Rodewhel
 ULK TRUCK _____
344 DRIVER Joe Rannebohm
 ULK TRUCK _____
 DRIVER _____

OWNER Vers Oil Corporation
 CEMENT AMOUNT ORDERED 300 dx Common
3% cc 2% Gel

COMMON	<u>300 dx</u>	@	<u>13.65</u>	<u>4095.00</u>
POZMIX		@		
GEL	<u>6 dx</u>	@	<u>20.40</u>	<u>122.40</u>
CHLORIDE	<u>9 dx</u>	@	<u>57.15</u>	<u>514.35</u>
ASC		@		
		@		
	<u>KCC</u>	@		
	<u>SEP 16 2008</u>	@		
	<u>CONFIDENTIAL</u>	@		
		@		
		@		
HANDLING	<u>315 dx</u>	@	<u>2.25</u>	<u>708.75</u>
MILEAGE	<u>315 dx</u>	@	<u>25</u>	<u>787.50</u>
TOTAL				<u>6228.00</u>

REMARKS:

Ran 8 5/8 casing to bottom
Break circulation, hook to pump truck
& mixed 300 dx Common 3% cc
2% Gel. Shut down, change valves
over & release 8 5/8 TWP. Displace with
29 BBLS fresh H²O. Cement did
circulate. Shut in manifold.

CHARGE TO: Vers Oil Corporation
 STREET 1700 Waterfront PKWY BLDG 500
 CITY Wichita STATE Kansas ZIP 67206

SERVICE

DEPTH OF JOB	<u>480'</u>			
PUMP TRUCK CHARGE				<u>999.00</u>
EXTRA FOOTAGE	<u>180'</u>	@	<u>.80</u>	<u>144.00</u>
MILEAGE	<u>25</u>	@	<u>7.50</u>	<u>187.50</u>
MANIFOLD		@		
<u>Head rental</u>		@	<u>111.00</u>	<u>111.00</u>
TOTAL				<u>1441.50</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 TWP</u>	@	<u>67.00</u>	<u>67.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>67.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen
 SIGNATURE Bill Owen

SALES TAX (If Any) _____
 TOTAL CHARGES 87217
 DISCOUNT _____ IF PAID IN 30 DAYS

Thank you!

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SEP 17 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 32817

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ness city KS

DATE <u>7-25-08</u>	SEC. <u>30</u>	TWP. <u>20</u>	RANGE <u>26</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>1230 AM</u>	JOB START <u>400 AM</u>	JOB FINISH <u>500 AM</u>
LEASE <u>Prithm</u>		WELL # <u>1</u>	LOCATION <u>land 11 south 4 west</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>1/2 South</u>				

CONTRACTOR L.D. Davis
 TYPE OF JOB plug
 HOLE SIZE 7 7/8 T.D. 4442
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1680
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 14 1/2 BBLs fresh water

OWNER ness oil corporation
 CEMENT
 AMOUNT ORDERED 255 60/40 4% Gel
1/2 # flow seal

EQUIPMENT
 PUMP TRUCK CEMENTER wayne D
 # 120 HELPER Alvin R
 BULK TRUCK
 # 341 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>153</u>	@	<u>13.65</u>	<u>2088.45</u>
POZMIX	<u>102</u>	@	<u>7.60</u>	<u>775.20</u>
GEL	<u>10</u>	@	<u>20.40</u>	<u>204.00</u>
CHLORIDE		@		
ASC		@		
<u>Floral</u>	<u>64#</u>	@	<u>2.45</u>	<u>156.80</u>
	<u>KCC</u>	@		
	<u>SEP 16 2008</u>	@		
	<u>CONFIDENTIAL</u>	@		
		@		
		@		
HANDLING	<u>266</u>	@	<u>2.25</u>	<u>598.50</u>
MILEAGE	<u>266 x 25 x .10</u>			<u>665.00</u>
				TOTAL <u>4487.95</u>

REMARKS:
15 BBLs water added
1680 ft 50% mix 7.97 5 BBLs fresh water
10.25 Mud
2nd plug 900 ft 80% mix 12.76 6 BBLs
fresh water Displacement
3rd plug 510 ft 50% mix 8 BBLs 2 1/2 BBLs
fresh water Displacement 4th plug 60 ft
20% mix 3:19 1/2 BBL Displacement fresh
water Rat 15 % mix 3 BBL 1/2 Displacement
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>1680</u>		
PUMP TRUCK CHARGE			<u>1975.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>7.50</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>2162.50</u>			

CHARGE TO: NESS oil corporation
 STREET 1700 water front Pkwy Bldg 500
 CITY Wichita STATE KS ZIP 67206

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL <u>\$6338</u>			

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PRINTED NAME Bill Owen
 SIGNATURE Bill Owen

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 17 2008
 CONSERVATION DIVISION
 WICHITA, KS