

My Appt. Expires October 1, 2009



ORIGINAL Form ACO September 198

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>175-22089-0002</u>
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	- <u>C - SE - SE Sec 17 Twp. 32 S. R 34W</u>
City/State/Zip: Liberal, KS 67905	660feet from S/ N (circle one) Line of Section
Purchaser: ONEOK	
Operator Contact Person: Jarod Powell	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best WellService	Lease Name: Jerman A Well #: 5
License: N/A	Field Name: Unknown
Wellsite Geologist: N/A	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2940.9 Kelly Bushing: 2952
New Well Re-Entry X Workover	Total Depth: 6300 Plug Back Total Depth: 2916
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1734.4 feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set 3216.5
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: OXY USA, Inc.	feet depth tow/sx cmt.
Well Name: Jerman "A" #5	Drilling Fluid Management Plan
1 2/04/08	Drilling Fluid Management Plan
Original Comp. Date: 09/10/2007 Original Total Depth: 6300	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
X Plug Back 2916 Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name: License No.:
<u>06/17/2008</u>	Quarter Sec Twp, S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with th Kansas 6702, within 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plants of the statistics will require each of the statistics will be statistically statistics.	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL lugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge. Signature:	KCC Office Use Only
Fitle: Capital Assets Date September 16, 20	Letter of Confidentiality Attached
11th Cd	If Denied, Yes Date:
Subscribed and sworn to before me this	Wireline Log Received
() tall to	Geologist Report Received
Notary Public: WWW SULLOS	UIC Distribution RECEIVED KANSAS CORPORATION COMMIS
ALL COMMISSION Expires.	. Sate of Control Control
ANITA PETERSON Notary Public - State of Kansas	SEP 1 7 2008

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name:		OX'	/ USA Inc.			L	ease Name:	:Jerma	an A	Well #:	5
Sec17	Twp	<u>32</u> S.	R. <u>34W</u>	. 🗌 Ea	st 🗌 We	est (County:		Seward		
me tool open and	d close d flow r	d, flowing an ates if gas to	d shut-in pre surface test	essures, w t, along wi	hether sh th final ch	ut-in pre	ssure reach	ed static level, I	hydrostatic pr	essures, bo	giving interval test ottom hole temperat copyof all Electric
Orill Stem Tests T			Yes	⊠ No		1	⊠ Log	Formation (Top	o), Depth and	Datum	☐ Sample
(Attach Additional	·	:! O	□ vaa	M Na			Name Topoka			Top 2987	Datum -35
samples Sent to (Cores Taken	Geolog	icai Survey	_	⊠ No ⊠ No			Topeka Lansing			3401	-449
Electric Log Run			☐ Yes	_			Drum			3536	-584
(Submit Copy)							Dennis			3648	-696
ist All E. Logs R	un:					1	Cherokee			4175	-1223
							Morrow			4597	-1645
									(See	Side Three)
					ING REC	ORD	⊠ New □] Used			
Purpose of String		Size Hole	Report Size Ca		set-conduct Weight	tor, surfac	e, intermediate Setting	te, production, etc	# Sacks		Type and Percent
		Drilled	Set(in. C	D.D.)	Lbs./ft.		Depth	Cement	Used	-	Additives
Conductor											
Surface	1	2 1/4	8 5/8	;	24	173	34	С	725	35/65 + Additives (See Attached Cmt Tkt)	
Production	7	7/8	5 1/2		17	62	74	С	225		Z + Additives
								<u> </u>	<u> </u>	(See Atta	ched Cmt Tkt)
				ADDITION	IAL CEME	ENTING	/ SQUEEZE	RECORD	<u></u>		
Purpose:	-	Depth Top Bottom		e of nent	#Sacks	Used	j	Ту	pe and Perce	ent Additive	s
Perforate Protect Casing											
Plug Back TD Plug off Zone							**		-		
	l								- Oh - A Commo		Doord
Shots Per Foot		PERFORATION Specify Fo	N RECORD - otage of Each			e 		(Amou	re, Shot, Ceme int and Kind of	Mate <u>rial</u> Used	record i) Depti
			-15 (8 spf), 26				Frac: 101,2	87 gals 75% N2 F	Foam; 149,815#	16/30 sand	
			(4 spf), 2718-2					 			
4			3P W/2 sx cmt -2974, 2999-3		<u> </u>						
-			w/2 sx cmt @								-
8	5752	-5766' & 5777-				evious)					
TUBING RECORD		ize 3/8	Set At 2771	Pa	cker At		Liner Run	☐ Yes	⊠ No		
Date of First, Resu	med Pro /30/2008		or Enhr.	Producing		☐ Flow	ing 🛛 Pu	ımping 🔲 (Gas Lift 🔲	Other (Expla	in)
Estimated Producti	ion	Oil BB	LS		Gas Mcf		Wa	ter Bbls	Gas	-Oil Ratio	Gravity
Per 24 Hours		0			161			3			
Disposition of Ga	as		М	ETHOD O	F COMPL	ETION				luction Inter	
,	م الممد	Sold 🗌	llaad on t			Onan Ha	M n-	of Durally	Comp.	Commingle	he
		Submit ACC	Used on L	.ease	Ц,	Open no	ole 🖾 Pe	en. 🔲 Dualiy	сынр.	Comming	



Operator Name: _		OXY USA Inc.		_ Lease Name: ₋	JERMAN A	Well #:	5
Sec17	Гwp. <u>32</u>	S. R. <u>34W</u>	☐ East ☐ West	County:	Se	ward	
Name			Тор		<u>Datum</u>		
S1			4622		-1670		
Indian Belly			4903		-1961		
S2			5034		-2082		
Keyes			5087		-2135		
Mississippian			5143		-2191		
St Genevieve			5209		-2257		
St Louis			5296		-2344		
TD:			6300				



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KANSAS CORPORATION COMMISSION

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, OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Form ACO-1

September 1999

Yes
 No

Operator: License # API No. 15 - 175-22089-0002 Name: OXY USA Inc. County: Seward Address: _ P.O. Box 2528 __ - C__ - SE_ - SE_ Sec_ 17 Twp. 32 S. R 34W City/State/Zip: Liberal, KS 67905 660 feet from S / N (circle one) Line of Section 660 feet from E/W (circle one) Line of Section Purchaser: ONEOK Operator Contact Person: Footages Calculated from Nearest Outside Section Corner: (620) 629-4200 (circle one) NE SE Contractor: Name: _____ Best WellService Lease Name: _____ Jerman A ___ Well #: _____<u>5__</u> License: Field Name: Unknown Wellsite Geologist: Producing Formation: Chase 2940.9 Kelly Bushing: 2952 Designate Type of Completion: Elevation: Ground: ___ New Well ____ Re-Entry Workover Total Depth: 6300 Plug Back Total Depth: 2916 SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 1734.4 feet X_Gas__ ___ ENHR ____ SIGW Multiple Stage Cementing Collar Used? ___ Other (Core, WSW, Expl, Cathodic, etc) If yes, show depth set ____3216.5 If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from Operator: OXY USA, Inc. Well Name: ___ Jerman "A" #5 Drilling Fluid Management Plan Original Comp. Date: 09/19/2007 Original Total Depth: 6300 (Data must be collected from the Reserve Pit) Re-perf. Conv. To Enhr./SWD Deepening Chloride content _____ ppm Fluid volume _____ bbls Plug Back 2916 __ Plug Back Total Depth Dewatering method used <u>Evaporation</u> Commingled Location of fluid disposal if hauled offsite: Docket No. **Dual Completion** Docket No. ___ Lease Name: _____ License No.: ____ Other (SWD or Enhr.?) Docket No. 06/17/2008 08/17/2007 06/27/2008 Quarter_ Spud Date or Date Reached TD ____ Docket No.: ____ Completion Date or County: _ Recompletion Date **Recompletion Date**

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82 3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements

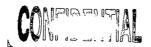
,	-9
herein are complete and correct to the best	t of my knowledge.
Signature:	
<i>(</i>	- 613 10 200
Title: Capital Assets	Date <u>August 28, 2008</u>
Subscribed and sworn to before me this	day G
20	
Notary Public:	
Date Commission Expires:	·

		_
KCC Office U	se Only	
Letter of Confidentiality Atta	CONSERVATION WICHITA,	STP ^
Wireline Log Received	A, KS	7 2008
Geologist Report Received	RECEIVED	ቖ
UIC Distribution	KANSAS CORPORATION COMMISS	þν,
	\	1

SEP U Z XUUS

Side Two

Operator Name:	OXY	' USA Inc.			Lease Name:	Jerma	all A	Well #:	5
Sec. <u>17</u> Tv	vp. <u>32</u> S.	R. <u>34W</u>	☐ Ea	st 🗌 West	County:		Seward		
nstructions: Show ime tool open and cl luid recovery, and flo Wireline Logs survey	losed, flowing and ow rates if gas to	d shut-in press surface test, a	sures, w along wi	/hether shut-ir ith final chart(n pressure reach	ed static level,	hydrostatic pre	essures, botto	m hole temperature
Orill Stem Tests Take		☐ Yes 🛭	⊠ No			Formation (Top	o), Depth and	Datum	Sample
Attach Additional She Samples Sent to Get		☐ Yes 🏻	⊠ No		Name Topeka			Top 2987	Datum -35
Cores Taken	,		— ⊠ No		Lansing			3401	-449
Electric Log Run		Yes ∑			Drum			3536	-584
(Submit Copy) .ist All E. Logs Run:					Dennis			3648	-696
ist All E. Logo Ham					Cherokee			4175	-1223
					Morrow			4597	-1645
							(See	Side Three)	
	*			ING RECORI					
Purpose of String	Size Hole	Report al Size Casir		set-conductor, s Weight	surface, intermediat Setting	e, production, etc Type of	# Sacks	Тур	e and Percent
	Drilled	Set(in. O.E	D.)	Lbs./ft.	Depth	Cement C	Used		Additives
Conductor									
	1	8 5/8	2	24	1734	С	725	35/65 + Addit	
urface	12 1/4								
Surface Production	7 7/8	5 1/2		17	6274	С	225	50/50 POZ +	
	-	5 1/2		17	6274	С	225	-	
	-				6274 ING / SQUEEZE		225	50/50 POZ +	
Production Purpose:	7 7/8 Depth	AE Type	DDITION of		ING / SQUEEZE	RECORD	225	50/50 POZ + (See Attache	
Production	7 7/8	ΑC	DDITION of	IAL CEMENT	ING / SQUEEZE	RECORD		50/50 POZ + (See Attache	
Purpose: Perforate Protect Casing Plug Back TD	7 7/8 Depth	AE Type	DDITION of	IAL CEMENT	ING / SQUEEZE	RECORD		50/50 POZ + (See Attache	
Purpose; Perforate Protect Casing	7 7/8 Depth	AE Type	DDITION of	IAL CEMENT	ING / SQUEEZE	RECORD		50/50 POZ + (See Attache	
Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	7 7/8 Depth Top Bottom PERFORATION	Type Ceme	DDITION of ent	#Sacks Use	ING / SQUEEZE	RECORD Ty Acid, Fractu	/pe and Perce	50/50 POZ + (See Attache nt Additives	d Cmt Tkt)
Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	7 7/8 Depth Top Bottom PERFORATION Specify Foo	AI Type Ceme	DDITION of ent Bridge Plu nterval Pe	#Sacks Use	ING / SQUEEZE	RECORD Ty Acid, Fractu	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	7 7/8 Depth Top Bottom PERFORATION Specify Foc. 2609-	AECORD – Batage of Each In	ODITION of ent Bridge Plu nterval Pe	#Sacks Use	ING / SQUEEZE	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	Depth Top Bottom PERFORATION Specify For 2609- 2666-85 (4)	Type Ceme N RECORD – B stage of Each In 15 (8 spf), 2636	ODITION of ent Bridge Plunterval Pe 6-41 (8 spf)	#Sacks Use	ING / SQUEEZE	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Purpose: Perforate Protect Casing Plug Back TD Plug off Zone	Depth Top Bottom PERFORATION Specify Foc 2609- 2666-85 (4) CIBI	Type Ceme N RECORD – B stage of Each In 15 (8 spf), 2636 4 spf), 2718-278	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf)	#Sacks Use	ING / SQUEEZE	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose: Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot	Depth Top Bottom PERFORATION Specify Foc 2609- 2666-85 (4) CIBR 2960-2	Type Ceme N RECORD – B stage of Each In 15 (8 spf), 2636 4 spf), 2718-278 P W/2 sx cmt 2	DDITION of ent Bridge Plu nterval Pe 6-41 (8 spf) 81 (2 spf) 2930 (new	#Sacks Use #Sacks Use gs Set/type inforated of), (new) of)	ING / SQUEEZE	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose: Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot	Depth Top Bottom PERFORATION Specify Foc 2609- 2666-85 (4) CIBR 2960-2	N RECORD – B stage of Each In 15 (8 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 //2 sx cmt @ 31	DDITION of ent Bridge Plumterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous	#Sacks Use #Sacks Use igs Set/type inforated of), (new) v) us)	ING / SQUEEZE ed Frac: 101,28	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose: Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot 4	Depth Top Bottom PERFORATION Specify Foc 2609- 2666-85 (- CIBI 2960-2 CIBP w 5752-5766' & 5777-5	AE Type Ceme N RECORD - B stage of Each In 15 (8 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 //2 sx cmt @ 31 5784' CIBP w/2 Set At	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 60 (previous sx cmt @	#Sacks Use #Sacks Use igs Set/type inforated of), (new) v) us)	ING / SQUEEZE ed Frac: 101,28	Acid, Fractu (Amou 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose; Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot 4 8 5 FUBING RECORD	Depth Top Bottom PERFORATION Specify Foc 2609- 2666-85 (4 CIBI 2960-2 CIBP w 6752-5766' & 5777-5 Size 2 3/8	N RECORD - B stage of Each In 15 (8 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 /2 sx cmt @ 31 5784' CIBP w/2 Set At 2771	DDITION of ent Bridge Plunterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous) 160 (previous) Fac	#Sacks Use #Sacks Use gs Set/type inforated of), (new) us) ous) 5 5710' (previous) cker At	ING / SQUEEZE ed Frac: 101,28	RECORD Ty Acid, Fractu (Amou	re, Shot, Cemen	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose; Perforate Protect Casing Plug Back TD Plug off Zone Shots Per Foot 4 8 5 FUBING RECORD	PERFORATION Specify Foo 2609- 2666-85 (4 CIBI 2960-2 CIBP w 5752-5766' & 5777-5 Size 2 3/8	N RECORD - B stage of Each In 15 (8 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 /2 sx cmt @ 31 5784' CIBP w/2 Set At 2771	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 60 (previous sx cmt @	#Sacks Use #Sacks Use #gs Set/type inforated off), (new) i) us) ous) 0 5710' (previous cker At	ING / SQUEEZE ed Frac: 101,28	Acid, Fractur (Amour) 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	50/50 POZ + (See Attache nt Additives it Squeeze Recolaterial Used)	d Cmt Tkt)
Production Purpose:	PERFORATION Specify Foo 2609- 2666-85 (4 CIBI 2960-2 CIBP w 5752-5766' & 5777-5 Size 2 3/8	AE Type Ceme N RECORD — B stage of Each In 15 (8 spf), 2636 4 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 //2 sx cmt @ 31 6784' CIBP w/2 Set At 2771 or Enhr. F	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 160 (previous Pace	#Sacks Use #Sacks Use #gs Set/type inforated off), (new) i) us) ous) 0 5710' (previous cker At	ING / SQUEEZE ed Frac: 101,28 s) Liner Run Flowing Pun	Acid, Fractur (Amour) 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	nt Additives at Squeeze Reconstaterial Used) 16/30 sand	d Cmt Tkt)
Production Purpose:	PERFORATION Specify Foo 2609-2666-85 (4 CIBP w 1752-5766' & 5777-5 Size 2 3/8	AE Type Ceme N RECORD — B stage of Each In 15 (8 spf), 2636 4 spf), 2718-278 P W/2 sx cmt 2 2974, 2999-300 //2 sx cmt @ 31 6784' CIBP w/2 Set At 2771 or Enhr. F	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 160 (previous Pace	#Sacks Use #Sacks Use #gs Set/type inforated of), (new) i) us) ous) 2 5710' (previous cker At	ING / SQUEEZE ed Frac: 101,28 S) Liner Run Flowing Pun Wate	Acid, Fractu (Amou 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	50/50 POZ + (See Attache nt Additives at Squeeze Reconstant Used) 16/30 sand	ord Depth
Production Purpose:	PERFORATION Specify Foo 2609-2666-85 (4 CIBI 2960-2 CIBP w 5752-5766' & 5777-5 Size 2 3/8 Il Production, SWD 02008	AE Type Ceme N RECORD – B stage of Each In 15 (8 spf), 2718-276 W/2 sx cmt 2 2974, 2999-300 /2 sx cmt @ 31 6784' CIBP w/2 Set At 2771 or Enhr. F	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 160 (previous Pace Producing	#Sacks Use #Sacks Use #gs Set/type inforated of), (new) i) us) ous) 0 5710' (previous cker At g Method	ING / SQUEEZE ed Frac: 101,28 s) Liner Run Wate	Acid, Fractur (Amou 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	50/50 POZ + (See Attache nt Additives at Squeeze Reconstant Used) 16/30 sand	ord Depth
Production Purpose:	Depth Top Bottom PERFORATION Specify For 2609- 2666-85 (4 CIBP 2960-2 CIBP w 6752-5766' & 5777-5 Size 2 3/8 Il Production, SWD of 2008 Oil BBL 0	AE Type Ceme N RECORD – B stage of Each In 15 (8 spf), 2718-276 W/2 sx cmt 2 2974, 2999-300 /2 sx cmt @ 31 6784' CIBP w/2 Set At 2771 or Enhr. F	DDITION of ent Bridge Plu nterval Pe 6-41 (8 sp 81 (2 spf) 2930 (new 05 (previous 60 (previous xx cmt @ Pace Producing	#Sacks Use #Sacks Use #gs Set/type Indicated Indica	ING / SQUEEZE ed Frac: 101,28 s) Liner Run Wate	Acid, Fractur (Amou 17 gals 75% N2 F	re, Shot, Cemennt and Kind of Mooam; 149,815#	other (Explain) Dil Ratic	ord Depth



Side Three

Operator Name:	OXY USA Inc.		_ Lease Name: _	JERMAN A	Well #:	5
Sec17Twp32	2S. R. <u>34W</u>	☐ East ☐ West	County:	Sew	/ard	
Name		Тор		<u>Datum</u>		
S1		4622		-1670		
Indian Belly		4903		-1961		
S2		5034		-2082		
Keyes		5087		-2135		
Mississippian		5143		-2191		
St Genevieve		5209		-2257		
St Louis		5296		-2344		
TD·		6300				



RECEIVED KANSAS CORPORATION COMMISSION

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WICHITA, KS

CONSERVATION DIVISION

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