

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form must be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

SEP 14 2007

9/13/09

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: DAWN ROCKEL
Phone (405) 246-3226

API NO. 15- 189-22590-0000
County STEVENS
SE - NW - SE Sec. 23 Twp. 32 S. R. 37 E W
1650 Feet from S (circle one) Line of Section
1750 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC. G&F Resources
License: 30684
Wellsite Geologist: _____

Lease Name WILLIS Well # 23 #1
Field Name _____
Producing Formation ST. LOUIS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 3110 Kelley Bushing 3122
Total Depth 6590 Plug Back Total Depth 6492
Amount of Surface Pipe Set and Cemented at 1702 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
5/16/07 5/27/07 6/13/07
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AHJNJ 21209
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls.
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR OPERATIONS ASSISTANT
Subscribed and sworn to before me this 13th day of SEP 2007
Notary Public Sheila R. Rogers
Date Commission Expires 07-01-10

SHEILA R. ROGERS
NOTARY PUBLIC
Date 9/13/07
EXP. 7/01/09
KANSAS

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name WILLIS

Well # 23 #1

Sec. 23 Twp. 32 S.R. 37 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED

List All E.Logs Run:

ARRAY RESISTIVITY, MICRO, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICRO, SONIC ARRAY, MUDLOG, CEMENT BOND

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1702	MIDCON2 PP	300	SEE CMT TIX
					PP	180	
PRODUCTION	7 7/8	5 1/2	15.50#	6586	POZ, PP50/50	100	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6349-6380	NONE	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/13/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	510	---	640	---	47.6

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : WILLIS 23 #1		
FORMATION	TOP	DATUM
wabaunsee	3321	-199
base of heebner	4147	-1025
marmaton	4948	-1826
cherokee	5121	-1999
atoka	5530	-2408
morrow	5636	-2514
chester	6200	-3078

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 SEP 14 2007
 CONSERVATION DIVISION
 WICHITA, KS

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573947	Quote #:	Sales Order #: 5111042
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Willis	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	5.5	324693	COBLE, RANDALL Gene	5.5	347700	HANEWALD, JOHN	6.0	412340
OLDS, ROYCE E	6.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10286731	50 mile	10704310	50 mile	10897879	50 mile
54225	50 mile	6611U	50 mile	D0565	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
05-17-07	5.5	3						
TOTAL			<i>Total is the sum of each column separately</i>					

Formation Name	Date	Time	Time Zone	
Formation Depth (MD) Top	Called Out	17 - May - 2007	07:30	CST
Formation Depth (MD) Bottom	On Location	17 - May - 2007	10:30	CST
Form Type	Job Started	17 - May - 2007	14:08	CST
Job depth MD	Job Completed	17 - May - 2007	15:15	CST
Water Depth	Departed Loc	17 - May - 2007	16:00	CST
Perforation Depth (MD) From				
Perforation Depth (MD) To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Used		8.625	8.097	24.				1706.		

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

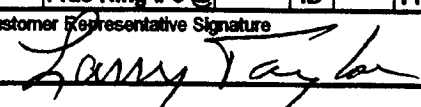
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	HES	1702	Packer					Top Plug	8 5/8	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar	8 5/8	1	HES	1658	Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	HES
Stage Tool										Centralizers	8 5/8		RECEIVED

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Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%		
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	%		
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
	8.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		106.00	bbl	8.33	.0	.0	.0	
Displacement	106	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	56	Actual Displacement	104.5	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	305.5
Circulating	6	Mixing	6	Displacement	5	Avg. Job	5		
Cement Left in Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573947	Quote #:	Sales Order #: 5111042
Customer: EOG RESOURCES INC		Customer Rep: Taylor, Larry	
Well Name: Willis	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Svc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Call Out	05/17/2007 07:30						
Depart from Service Center or Other Site	05/17/2007 09:30						JOURNEY MANAGMENT MEETING BEFORE DEPARTURE
Arrive At Loc	05/17/2007 10:30						LAYING DOWN COLLARS UPON ARRIVAL -- THEN RIGGED UP CSG CREW AND RAN CSG
Pre-Rig Up Safety Meeting	05/17/2007 10:45						ASSESS LOCATION - SPOT TRUCKS
Rig-Up Equipment	05/17/2007 11:00						
Casing on Bottom	05/17/2007 13:25						RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	05/17/2007 13:50						SWITCH CASING OVER TO PUMP TRUCK
Start Job	05/17/2007 14:08						
Test Lines	05/17/2007 14:10						1500 PSI
Pump Lead Cement	05/17/2007 14:13	8	158			120.0	300 SKS MIDCON-2 @ 11.4#
Pump Tail Cement	05/17/2007 14:34	8	43			140.0	180 SKS CLASS C @ 14.8#
Drop Plug	05/17/2007 14:44						TOP PLUG
Pump Displacement	05/17/2007 14:46	8	96			100.0	FRESH WATER
Other	05/17/2007 15:08	2	10			490.0	SLOWED RATE

Sold To #: 302122 Ship To #: 2573947 Quote #: KANSAS CORPORATION COMMISSION Sales Order #: 5111042
 SUMMIT Version: 7.20.130 Thursday, May 17, 2007 03:35:00

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Cementing Job Log

[REDACTED]							
Bump Plug	05/17/2007 15:13		2			510.0	PRESSURED PLUG UP TO 1000 PSI
Check Floats	05/17/2007 15:14						FLOATS HELD
End Job	05/17/2007 15:15						
Pre-Rig Down Safety Meeting	05/17/2007 15:16						
Rig-Down Equipment	05/17/2007 15:20						
Depart Location for Service Center or Other Site	05/17/2007 16:00						JOURNEY MANAGEMENT BEFORE DEPARTURE

Sold To #: 302122

Ship To #: 2573947

Quote #:

SUMMIT Version: 7.20.130

Thursday, May 17, 2007 03:35:00

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Sales Order # 5111042
KANSAS CORPORATION COMMISSION

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WICHITA, KS

HALLIBURTON

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573947	Quote #:	Sales Order #: 5132140
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Willis	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	17.0	299920	GRAVES, JEREMY L	8.0	399155	SMITH, BOBBY Wayne	17.0	106036
SPRADLIN, PERRY Neal	17.0	393988						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					26 - May - 2007	17:00	CST
Form Type			BHST	On Location	27 - May - 2007	00:00	CST
Job depth MD	6590. ft		Job Depth TVD	6590. ft	Job Started	27 - May - 2007	06:00
Water Depth			Wk Ht Above Floor	3. ft	Job Completed	27 - May - 2007	15:00
Perforation Depth (MD)	From		To		Departed Loc	27 - May - 2007	17:00

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	New		5.5	4.95	15.5		J-55		6590.		
Production Hole				7.875				1700.	6590.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
CENTRALIZER ASSY - TURBO - API -	19	EA		
COLLAR-STOP-5 1/2"-W/DOGS	5	EA		
PLUG,CMTG, TOP, 5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
HALLIBURTON WELD-A KIT	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fid	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water			bbl	.	.0	.0	.0	
2	Superflush		20.00	bbl	.	.0	.0	.0	
68 lbm/bbl		HALLIBURTON SUPER FLUSH (100003639)							
3	Fresh Water			bbl	.	.0	.0	.0	
4	Lead Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	100.0	sacks	13.5	1.57	6.64		6.64
6 %		CAL-SEAL 60, BULK (100064022)							
10 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-344, 50 LB (100003670)							
0.5 %		D-AIR 3000 (101007446)							
6.638 Gal		FRESH WATER							
0.1 %		WG-17, 50 LB SK (100003623)							
5	Displacement			bbl	.	.0	.0	.0	
2 gal/Mgal		CLAYFIX II, HALTANK (100003729)							
1 gal/Mgal		LOSURF-300M, TOTETANK (101439823)							
1 gal/Mgal		CLA-STA(R) XP (100003733)							
6	Plug Rat And Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
6 %		CAL-SEAL 60, BULK (100064022)							
10 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-344, 50 LB (100003670)							
0.5 %		D-AIR 3000 (101007446)							
6.638 Gal		FRESH WATER							
0.1 %		WG-17, 50 LB SK (100003623)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45.06 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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WICHITA, KS

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2573947	Quote #:	Sales Order #: 5132140
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Willis	Well #: 23#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas KCC
Legal Description:			
Lat:		Long: SEP 13 2007	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing		Ticket Amount: CONFIDENTIAL	
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	
		MBU ID Emp #: 299920	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/26/2007 19:30							
Pre-Convoy Safety Meeting	05/26/2007 19:31							
Arrive At Loc	05/27/2007 00:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	05/27/2007 00:10							
Safety Meeting - Pre Job	05/27/2007 00:30							
Other	05/27/2007 04:00							casing on bottom. rig down casing crew
Circulate Well	05/27/2007 04:01							rig circulate 2 hours on bottom
Rig-Up Equipment	05/27/2007 04:10							SPOT IN
Rig-Up Completed	05/27/2007 06:30							SWITCH CASING OVER TO PUMP TRUCK
Rig-Up Equipment	05/27/2007 06:35							drill floor
Start Job	05/27/2007 06:36							
Test Lines	05/27/2007 06:37						2500.0	kick outs 2500
Pump Spacer 1	05/27/2007 06:39			5			300.0	fresh water
Pump Spacer 2	05/27/2007 06:40			20			250.0	super flush
Pump Spacer 1	05/27/2007 06:45			5			200.0	fresh water
Pump Cement	05/27/2007 06:46		6	24				85 SK 13.5 #/problems while pumping, sent bulk truck back to reload

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CONSERVATION DIVISION
WICHITA, KS

Sold To #: 302122

Ship To #: 2573947

Quote #:

Sales Order #: 5132140

SUMMIT Version: 7.20.130

Thursday, September 13, 2007 11:29:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	05/27/2007 08:00							shut down due to mechanical failure on truck/awaiting another pump truck/rig circulating hole
Other	05/27/2007 10:00							other pump truck arrived/waiting on rig to re-condition mud
Start Job	05/27/2007 13:46							
Test Lines	05/27/2007 13:47						3600.0	test lines
Pump Cement	05/27/2007 13:50		4.5	28			220.0	100 sks 13.5#
Drop Top Plug	05/27/2007 13:59							
Pump Displacement	05/27/2007 14:06		6	156			200.0	TREATED H2O: 15GAL CLAY-FIX III
Other	05/27/2007 14:31						600.0	SLOW RATE LAST 10BBL
Bump Plug	05/27/2007 14:36						500.0	
Check Floats	05/27/2007 14:37						1100.0	HELD
End Job	05/27/2007 14:38							
Other	05/27/2007 14:54		3					25 sks 13.5 rat and mouse
Post-Job Safety Meeting (Pre Rig-Down)	05/27/2007 15:00							
Rig-Down Equipment	05/27/2007 15:10							
Depart Location Safety Meeting	05/27/2007 15:30							
Depart Location for Service Center or Other Site	05/27/2007 17:30							Thanks for calling Halliburton. Bob Smith and crew
Other	05/27/2007 17:30							reconditioning time for mud lasted 6 hours before we could begin cement job

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Sold To #: 302122

Ship To #: 2573947

Quote #:

CONSERVATION DIVISION
 WICHITA, KS

Sales Order #:

5132140

SUMMIT Version: 7.20.130

Thursday, September 13, 2007 11:29:00