

CONFIDENTIAL

ORIGINAL 9/18/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

SEP 22 2008

Operator: License # 30931  
Name: Daystar Petroleum, Inc.  
Address: PO Box 360  
City/State/Zip: Valley Center/KS/67147  
Purchaser: Texon LP, PRG  
Operator Contact Person: Charles Schmidt  
Phone: (316) 755-3492  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

API No. 15 - 119-21207-0000  
County: Meade  
C SW SW NE Sec. 21 Twp. 31 S. R. 30 East West  
2310' feet from S / N (circle one) Line of Section  
2310' feet from E / W (circle one) Line of Section

Wellsite Geologist: Brad Rine  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Land A Well #: 2-21  
Field Name: Thirty one SE  
Producing Formation: Mississippi-Chester  
Elevation: Ground: 2756 Kelly Bushing: 2767  
Total Depth: 5989' Plug Back Total Depth: 5976'  
Amount of Surface Pipe Set and Cemented at 1706' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan AHTNH11-2508  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 1200 bbls  
Dewatering method used Air Dry and Backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

05/28/08 06/07/08 07/15/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matthew S. Osh  
Title: Operations Manager Date: 9/18/08  
Subscribed and sworn to before me this 18<sup>th</sup> day of September  
20 08  
Notary Public: Marsha Breitenstein  
Date Commission Expires: Sept. 15, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public - State of Kansas  
MARSHA BREITENSTEIN  
My Appointment Expires 2-15-11

Operator Name: Daystar Petroleum, Inc. Lease Name: Land A Well #: 2-21  
 Sec. 21 Twp. 31 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Dual Induction<br>Microresistivity<br>Dual Compensated Porosity | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br>Name Top Datum<br><br>see attached<br><br><div style="text-align: center;">                     KCC<br/>                     SEP 18 2008<br/>                     CONFIDENTIAL                 </div> <div style="text-align: right;">                     RECEIVED<br/>                     SEP 22 2008<br/>                     KCC WICHITA                 </div> |
|---|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                                |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                                |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives     |
| surface casing  | 12 1/4"           | 8 5/8"                    | 23#               | 1706'         | Lite/common    | 550/150      | 2%gel, 3%cc                    |
| production casing   | 7 7/8"            | 4 1/2"                    | 10.5#             | 5990'         | ASC            | 225          | 10% salt, 2% gel, 5# gilsonite |
|   |                   |                           |                   |               |                |              |                                |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2              | 5462-82'; 5488-5504'; 5511-20'; 5532-34'; 5541-48'; 5552-54'; 5586-94' & 5598-5608'       | 5,000gal 15% NE/FE   |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|               |      |        |           |   |
|---------------|------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr.<br>07/16/08 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|                                   | 0         | 100     | 0           |               |         |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
*(If vented, Submit ACO-18.)*

# ALLIED CEMENTING CO., LLC. 30381

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL Ks

|                                    |                    |                              |                         |            |                     |                         |                           |
|------------------------------------|--------------------|------------------------------|-------------------------|------------|---------------------|-------------------------|---------------------------|
| DATE <u>5-30-08</u>                | SEC. <u>21</u>     | TWP. <u>31</u>               | RANGE <u>30W</u>        | CALLED OUT | ON LOCATION         | JOB START <u>3:30pm</u> | JOB FINISH <u>4:30 pm</u> |
| LEASE <u>LAND</u>                  | WELL # <u>2-21</u> | LOCATION <u>Plains Ks 5N</u> |                         |            | COUNTY <u>MEADE</u> | STATE <u>Ks</u>         |                           |
| OLD OR NEW (Circle one) <u>NEW</u> |                    |                              | <u>1 E 1/2 S E into</u> |            |                     |                         |                           |

CONTRACTOR MURFIN 22  
 TYPE OF JOB PT & SURFACE  
 HOLE SIZE 12 1/4 T.D. 1721  
 CASING SIZE PT DEPTH 1706  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 11000 MINIMUM 8  
 MEAS. LINE SHOE JOINT 42  
 CEMENT LEFT IN CSG. 42  
 PERFS.  
 DISPLACEMENT 107 BBL  
 EQUIPMENT KCC  
 PUMP TRUCK # 417 CEMENTER Bub HELPER DON  
 BULK TRUCK # 456 DRIVER MANNY  
 BULK TRUCK # 457 DRIVER GEORGE

OWNER SAM F  
 CEMENT AMOUNT ORDERED 550 65/35/6%  
3% CC 1/1 1/2  
150 'A' 3% CC  
 COMMON 150 'A' @ 14<sup>20</sup> 2130<sup>00</sup>  
 POZMIX @  
 GEL @  
 CHLORIDE PC 235K @ 52.45 1206<sup>35</sup>  
 ASC @  
550 LTE @ 13<sup>35</sup> 7342<sup>50</sup>  
 @  
 @  
 @  
 @  
 HANDLING 757 @ 2.15 1627<sup>5</sup>  
 MILEAGE .095/mi 2316<sup>72</sup>

REMARKS:  
BREAK CIRC  
Mix 550 SK LTE  
Mix 150 5/2 'A'  
PROP. Plug & Disp CSM  
Land Rel. & RELEASE (PS)  
Float Holding  
Circ approx 30' dia cut to  
SURFACE Thank You

TOTAL 14933.31  
 \$14933.31  
 SERVICE  
 DEPTH OF JOB 1706'  
 PUMP TRUCK CHARGE 1812<sup>00</sup>  
 EXTRA FOOTAGE @  
 MILEAGE 34 @ 7<sup>00</sup> 238<sup>00</sup>  
 MANIFOLD + HEAD @ 113<sup>00</sup>  
 @  
 @

CHARGE TO: DAY STAR PET.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2163<sup>00</sup>  
 PLUG & FLOAT EQUIPMENT  
GA  
GUIDE SHOE @ 282<sup>00</sup>  
SS. FLOAT COLLAR @ 675  
3 CEMENTORS @ 62<sup>00</sup> 186<sup>00</sup>  
BASKET @ 248<sup>00</sup>  
 @

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \$1391  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Kelly Wilson

RECEIVED  
 SEP 22 2008  
 KCC WICHITA

# ALLIED CEMENTING CO., LLC. 30392

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: L. BERAL KS

|                                    |               |                    |                                     |            |                     |                        |                         |
|------------------------------------|---------------|--------------------|-------------------------------------|------------|---------------------|------------------------|-------------------------|
| DATE <u>6-8-08</u>                 | SEC <u>21</u> | TWP <u>31</u>      | RANGE <u>30W</u>                    | CALLED OUT | ON LOCATION         | JOB START <u>2:30P</u> | JOB FINISH <u>3:30P</u> |
| LEASE <u>LAND</u>                  |               | WELL # <u>2-21</u> | LOCATION <u>PLAIRS KS 1606 Rd K</u> |            | COUNTY <u>MEADE</u> | STATE <u>KS</u>        |                         |
| OLD OR NEW (Circle one) <u>NEW</u> |               |                    | <u>5 Non B.T. 1 E S. 26</u>         |            |                     |                        |                         |

|   |  |
|---|--|
| CONTRACTOR <u>MURFIN #22</u>                    | OWNER <u>SAME</u>                                      |
| TYPE OF JOB _____                               | CEMENT _____   |
| HOLE SIZE <u>7 7/8"</u> T.D. _____              | AMOUNT ORDERED <u>225 Asc</u>                          |
| CASING SIZE <u>4 1/2 10.5</u> DEPTH <u>5978</u> | <u>10% SACT 2% GEL 5# GEL SACT 1/2% FL-16</u>          |
| TUBING SIZE _____ DEPTH _____                   | <u>25SK 60/40/14 1/2</u>                               |
| DRILL PIPE _____ DEPTH _____                    | COMMON _____ @ _____                                   |
| TOOL _____ DEPTH _____                          | POZMIX _____ @ _____                                   |
| PRES. MAX. <u>1400</u> MINIMUM _____            | GEL <u>5SK</u> @ <u>18.75</u> <u>93.75</u>             |
| MEAS. LINE _____ SHOE JOINT <u>1400</u>         | CHLORIDE <u>SFT 15SK</u> @ <u>21.60</u> <u>324.00</u>  |
| CEMENT LEFT IN CSG. <u>1400</u>                 | ASC <u>225 Asc</u> @ <u>16.75</u> <u>3768.75</u>       |
| PERFS. _____                                    | <u>25 SK 60/40/14 1/2</u> @ <u>13.35</u> <u>333.75</u> |

DISPLACEMENT 94.8 KCC

EQUIPMENT SEP 18 2008

PUMP TRUCK # 417 CEMENTER BOB HELPER GABR

BULK TRUCK # 458 DRIVER GEORGE

BULK TRUCK # \_\_\_\_\_ DRIVER Kenny/angel

|                          |   |                 |                |
|--------------------------|---|-----------------|----------------|
| <u>1125 LB GEL SACT</u>  | @ | <u>.50</u>      | <u>5900.00</u> |
| <u>FL-160 105 LB</u>     | @ | <u>12.00</u>    | <u>1260.00</u> |
| <u>MUD FLUSH SODIUM</u>  | @ | <u>1.15 gal</u> | <u>575.00</u>  |
| HANDLING <u>305</u>      | @ | <u>2.15</u>     | <u>655.75</u>  |
| MILEAGE <u>.09 SK mi</u> |   |                 | <u>458.80</u>  |
| TOTAL                    |   |                 | <u>8569.80</u> |

**REMARKS:**

Pump MUD Flush 12 BBL  
Plug float hole @ 15SK  
Plug mouse @ 10SK  
Mix 225 SK ASC  
Wash Pumping Lines +  
Drop Plug  
Disp Cem + Land Plug  
Increase PSI Float Hall  
Thank You

**SERVICE**

|                           |   |                           |
|---------------------------|---|---------------------------|
| DEPTH OF JOB <u>5978'</u> |   |                           |
| PUMP TRUCK CHARGE         |   | <u>2211.00</u>            |
| EXTRA FOOTAGE             | @ |                           |
| MILEAGE <u>24</u>         | @ | <u>7.00</u> <u>168.00</u> |
| MANIFOLD + HEAD           | @ | <u>113.00</u>             |
| TOTAL <u>2492.00</u>      |   |                           |

**PLUG & FLOAT EQUIPMENT**

|                          |   |                            |
|--------------------------|---|----------------------------|
| <u>4 1/2 Float shoe</u>  |   | <u>434.00</u>              |
| <u>15 - Centralizers</u> | @ | <u>51.00</u> <u>765.00</u> |
| <u>1 - Latch Down</u>    | @ | <u>405.00</u>              |
| <u>1 - Basket</u>        | @ | <u>169.00</u>              |
| TOTAL <u>1773.00</u>     |   |                            |

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PRINTED NAME Brad Rine

SIGNATURE Brad Rine

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**RECEIVED**  
**SEP 22 2008**  
**KCC WICHITA**