

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

cc Cindy  
Form ACO-1  
September 1999  
Form Must Be Typed

llc  
9/17/08

9/17/09

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Co.  
License: 30141  
Wellsite Geologist: Roger Martin

API No. 15 - 035-24,298  
County: Cowley  
Approx. 32 SE SW Sec. 33 Twp. 30 S. R. 4  East  West  
480 feet from (S) N (circle one) Line of Section  
2120 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jayhawk Well #: 2  
Field Name: Darien  
Producing Formation: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Exp. Cathodic, etc.)

Elevation: Ground: 1222 Kelly Bushing: 1232  
Total Depth: 3335' Plug Back Total Depth: 2019'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Drilling Fluid Management Plan SWD NPL-2508  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume 250 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7-18-08 7-26-08 9-11-08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

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Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
City: 17 2008 Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 9-17-08  
Subscribed and sworn to before me this 17th day of September  
2008  
Notary Public: Peggy L. Sailor  
Date Commission Expires: \_\_\_\_\_

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
9/30

PEGGY L. SAILOR  
Notary Public - State of Kansas  
My Appt. Expires December 8, 2011

Operator Name: Range Oil Company, Inc. Lease Name: Jayhawk Well #: 2  
 Sec. 33 Twp. 30 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma-Ray, Neutron

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CONSERVATION DIVISION  
 WICHITA, KS

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Stalnaker	1922	-690
Layton	2130	-898
Kansas City	2314	-1082
BKC	2557	-1325
Ero. Miss	2924	-1692
Kinderhook	3242	-2010
Arbuckle	3330	-2098

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	223'	common	125	3% CaCl
Production	7 7/8"	5 1/2"	15.5	2019'	Thick-set	75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	1924' to 2000'	3000 gallons acid (15% FE)	1924-2000'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1902'	1902'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Waiting on KCC Approval for SWD  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**COPY**  
Invoice # 1274061

INVOICE

Invoice Date: 07/29/2008 Terms: Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

JAYHAWK #2  
18913  
07-26-08

KCC  
SEP 17 2008  
CONFIDENTIAL

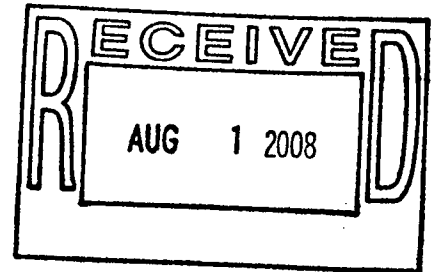
Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	75.00	17.0000	1275.00
1110A	KOL SEAL (50# BAG)	375.00	.4200	157.50
1123	CITY WATER	3000.00	.0140	42.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1640.0000	1640.00
4130	CENTRALIZER 5 1/2"	3.00	46.0000	138.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
4310	13" 5 1/2 PUP JT	1.00	150.0000	150.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
439 MIN. BULK DELIVERY	1.00	315.00	315.00
445 CEMENT PUMP	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

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WICHITA, KS



Parts:	3644.50	Freight:	.00	Tax:	211.39	AR	5778.39
Labor:	.00	Misc:	.00	Total:	5778.39		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**COPY**

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 223745

Invoice Date: 07/22/2008 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

JAYHAWK #2  
18829  
07-19-08

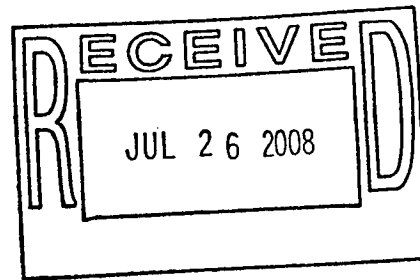
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Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	13.5000	1687.50
1102	CALCIUM CHLORIDE (50#)	350.00	.7500	262.50
1118A	S-5 GEL/ BENTONITE (50#)	235.00	.1700	39.95
1107	FLO-SEAL (25#)	30.00	2.1000	63.00
4132	CENTRALIZER 8 5/8"	2.00	66.0000	132.00
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	293.50	1.20	352.20
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.65	182.50

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WICHITA, KS



Parts:	2261.95	Freight:	.00	Tax:	131.21	AR	3652.86
Labor:	.00	Misc:	.00	Total:	3652.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577