

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1119169

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, KS 67646
Purchaser: N/A
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Gary F. Gensch

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

August 22, 2007	August 27, 2008	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23635-0000
County: Rooks
App. SW NW NW Sec. 35 Twp. 7 S. R. 20 East West
1210 feet from S / N (circle one) Line of Section
420 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rabourn-Berland Unit Well #: 1-35

Field Name: Wildcat
Producing Formation: N/A

Elevation: Ground: 1937' Kelly Bushing: 1942'
Total Depth: 3451' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 49' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NS 21209
(Data must be collected from the Reserve r.t.v.)
Chloride content 2400 ppm Fluid volume 400 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert B. Hartman
Title: Agent Date: _____
Subscribed and sworn to before me this 19th day of SEPTEMBER,
2007.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

ROBERT B. HARTMAN
State of Kansas
My Appt. Exp. 3/29/11

SEP 21 2007
CONSERVATION DIVISION
WICHITA, KS

01 01 -

Operator Name: Baird Oil Company, LLC Lease Name: Rabourn-Berland Unit Well #: 1-35
 Sec. 35 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1492'	+450
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2918'	-976
List All E. Logs Run:		Heebner	3123'	-1181
RAG, Sonic		Toronto	3146'	-1204
		Lansing	3162'	-1220
		BKC	3371'	-1429
		Arbuckle	3417'	-1475
		LTD	3451'	-1509

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48lbs/ft	49'	Standard	100 sks	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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SEP 21 2007

CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
8/22/2007	12462

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-35	Rabourn-Berl...	Rooks		Oil	Development	Cement 13-3/8" ...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
576W-S	Pump Charge				1	Job	750.00	750.00
325	Standard Cement				100	Sacks	12.00	1,200.00
278	Calcium Chloride				4	Sack(s)	40.00	160.00
581D	Service Charge Cement				100	Sacks	1.10	110.00
583D	Drayage				242.05	Ton Miles	1.00	242.05
	Subtotal							2,662.05

R 8/27/2007
 P 8/27/2007
 Rabourn 190402 2662.05
 Rabourn/Berland 1-35 - Pump
 charge, cement & other misc.
 used to cement conductor pipe

We Appreciate Your Business! **Total** \$2,662.05

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SEP 21 2007

CONSERVATION DIVISION
 KANSAS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 109860
Invoice Date: Aug 30, 2007
Page: 1

Bill To:

Baird Oil Company LLC
P O Box 428
Logan, KS 67646

Federal Tax I

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Customer ID	Well Name # or Customer P.O.	Payment Terms	
Baird	Raboun Berland Unit #1-35	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Aug 30, 2007	9/29/07

Quantity	Item	Description	Unit Price	Amount
105.00	MAT	Common Class A	11.10	1,165.50
75.00	MAT	Pozmix	6.20	465.00
7.00	MAT	Gel	16.65	116.55
44.00	MAT	Flo Seal	2.00	88.00
182.00	SER	Handling	1.90	345.80
70.00	SER	Mileage 182 sx @.09 per sk per mi	16.38	1,146.60
1.00	SER	Rotary Plug	955.00	955.00
70.00	SER	Mileage Pump Truck	6.00	420.00

R 8/31/2007
P 8/31/2007
Raboun 190402 4,481.44
Raboun/Berland 1-35 - Pump
Change, Cement & other misc
expenses used to plug well

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Sep 29, 2007

Subtotal		4,702.45
Sales Tax	RECEIVED	249.23
Total Invoice Amount	KANSAS CORPORATION COMMISSION	4,951.68
Payment/Credit Applied	SEP 21 2007	
TOTAL		4,951.68

CONSERVATION DIVISION
WICHITA, KS

4702.45
4,481.44