

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

9/26/09

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3145, Ext. 214  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-25-07 7-1-07 7-13-07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

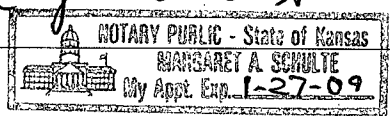
API No. 15 - 065-23,312-00-00  
County: Graham  
SE SE SW NE Sec. 28 Twp. 9 S. R. 22  East  West  
2580 feet from S N (circle one) Line of Section  
1400 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: White "A" Well #: 1  
Field Name: (wildcat)  
Producing Formation: Arbuckle  
Elevation: Ground: 2386' Kelly Bushing: 2391'  
Total Depth: 4065' Plug Back Total Depth: 4046'  
Amount of Surface Pipe Set and Cemented at 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port Collar @ 1880 Feet  
If Alternate II completion, cement circulated from 1880  
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan AH-II NJ 2/2007  
(Data must be collected from the Reserve Pit)  
Chloride content 3,000 ppm Fluid volume 320 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 9-26-07  
Subscribed and sworn to before me this 26th day of September,  
20 07.  
Notary Public: Margaret A. Schulte  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 27 2007**

Operator Name: John O. Farmer, Inc. Lease Name: White "A" Well #: 1  
 Sec. 28 Twp. 9 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Anhydrite 1884' (+507)	
	Topeka 3372' (-981)	
	Heebner 3592' (-1201)	
	Toronto 3616' (-1225)	
	Lansing/KC 3629' (-1238)	
	Stark Shale 3819' (-1428)	
	Base/KC 3854' (-1463)	
	Arbuckle 3994' (-1603)	

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Cement Bond Log Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	4064'	Common	160	
Port Collar				1880'	ALHD	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3996-4001', 4003-06', 4008-12' (Arbuckle)	None - completed natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	4040'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8-8-07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45.00		0.50		23.0°

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3996-4012' OA  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

22085

COPY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>6-25-07</u>	SEC. <u>28</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>WHITE</u>		WELL # <u>6</u>	LOCATION <u>Palco Redline W 310 Ave</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>1/2 N Winto</u>				

CONTRACTOR WW #6

TYPE OF JOB Surface Job

HOLE SIZE \_\_\_\_\_ T.D. 217

CASING SIZE 8 5/8 23# DEPTH 212

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.58L

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 409 CEMENTER Craig  
HELPER Adrian

BULK TRUCK # 396 DRIVER Chris B.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160  
160 Com 30% Gel 2% Gel

COMMON	<u>160</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>65 / SK 1.09</u>	@		<u>982.80</u>
				<u>3360.95</u>

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REMARKS:  
Cement Circulated!

Thanks!

CHARGE TO: JD Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 65 @ 6.00 390.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1205.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Stephen M. Hejny

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Stephen M. Hejny

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

COPY No. 1552

Date	187-207	Sec. 28	Twp. 9	Range 22	Called Out	On Location 12:00am	Job Start 4:00am	Finish 4:30am
Lease	White A	Well No. 1	Location		Patrick 25 11W	GH	County KS	State
Contractor	JW Drilling Rig 6				Owner			
Type Job	[REDACTED]				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	1 3/8	T.D.	4067		Charge To JO Farmer Inc			
Csg. Size	5 1/2 4 1/2	Depth	[REDACTED]		Street			
Tbg. Size		Depth			City			
Drill Pipe		Depth			State			
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	17'	Shoe Joint	17'					
Press Max.		Minimum			15 sks. of this went to rat hole			
Meas Line		Displace	983 Bbl		500 gal Mud / Wash			
Perf.					CEMENT 10% Salt			

EQUIPMENT			Amount Ordered	Consisting of
Pumptrk	1	No. Cementer Helper	[REDACTED]	
Bulktrk	2	No. Driver Driver	175 @ 11.00	1925.00
Bulktrk		No. Driver Driver		KCC

JOB SERVICES & REMARKS			Gel.	SEP 26 2007
Pumptrk Charge	prod string	1250.00	Chloride	CONFIDENTIAL
Mileage	49 @ 6.00	294.00	Hulls	
Footage	5 1/2 Rotating Head	75.00	Salt	32 @ 9.00 = 288.00
Total			Flowseal	

Remarks:	500 gal Mud Clean	48 @ 1.25	600.00
Land plus @ 200ps	Handling	207 @ 1.90	393.30
Flat field	Mileage	84 per sk. per mile	1275.00
	Russell 17 miles		
	Sub Total		
	Total		
	Floating Equipment & Plugs	Koch & others csg	357.00
	Squeeze Manifold	7 Centralizers	350.00
	Rotating Head	3 Bristles	435.00
	1 Port Collar		1700.00
	1 Guide Shoe		169.00
	1 AFU Tower		225.00
	100' Rotating Head		1300.00
	RECEIVED KANSAS CORPORATION COMMISSION TAX	113.42	
	Discount	(1067.00)	
	Total Charge		10,007.84

X Signature *Chris W. [unclear]*

SEP 27 2007

# ALLIED CEMENTING CO., INC. 33230

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

**COPY**

DATE <u>7-9-07</u>	SEC <u>28</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>WHITEA</u>	WELL # <u>1</u>	LOCATION <u>Redline rd w 310 1/2 N</u>		COUNTY <u>GRAHAM</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				<u>W+V into</u>			

CONTRACTOR <u>Poc well</u>	OWNER
TYPE OF JOB <u>Port Collar</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>5 1/2</u> DEPTH _____	AMOUNT ORDERED <u>175 ALHD</u>
TUBING SIZE <u>2 1/2</u> DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL <u>AL-25 Tool</u> DEPTH <u>1880'</u>	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>9BL</u>	ASC _____ @ _____

EQUIPMENT		<u>175 ALHD</u> @ <u>18.90</u> <u>3307.50</u>
PUMP TRUCK CEMENTER <u>Craig</u>		@ _____
# <u>409</u> HELPER <u>Adrian</u>		@ _____
BULK TRUCK		@ _____
# <u>345</u> DRIVER <u>Rocky</u>		@ _____
BULK TRUCK		@ _____
# _____ DRIVER _____		@ _____
HANDLING <u>175</u> @ <u>1.90</u> <u>332.50</u>		
MILEAGE <u>109.5K/mile</u>		<u>1071.00</u>
TOTAL		<u>4711.00</u>

REMARKS:  
Pressure tool to 1000 psi. Held. Opened  
tool & mix 175.50 cement Circulate!  
Close tool & pressure up to 1000 psi.  
Held. Released - Ran 5 joints & wash  
Clean.  
Thanks!

CHARGE TO: <u>J.O Farmer</u>	TOTAL <u>1363</u>
STREET _____	
CITY _____ STATE _____ ZIP _____	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Duane K. Eichman

PLUG & FLOAT EQUIPMENT	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL _____	

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

**KCC**  
**SEP 26 2007**  
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RECEIVED  
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 CONSERVATION DIVISION  
 WICHITA, KS

PRINTED NAME \_\_\_\_\_