

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21692-00-00
Spot: E2SESWSE Sec/Twnshp/Rge: 18-10S-19W
330 feet from S Section Line, 1400 feet from E Section Line
Lease/Unit Name: M THOMAS Well Number: 1-18
County: ROOKS Total Vertical Depth: 3890 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Conductor Pipe: Size _____ feet: 126.43
Surface Casing: Size 8.625 feet: 283 165 SX CMT
Production: Size 5.5 feet: 3889 175 SX CMT
Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/30/2002 10:00 AM

Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 22 sxs gel - 500# hulls.
D.V at 1692' w/400 sxs cement.
W.H.M. 3800'+.

Plugging Proposal Received By: DENNIS HAMEL Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 08/30/2002 12:00 PM KCC Agent: DENNIS HAMEL

Actual Plugging Report:

Rigged up cementers to 5 1/2" casing.
Squeezed 40 sxs cement with 300# hulls, followed with 22 sxs gel, followed with 175 sxs cement.
Max. P.S.I. 800#. S.I.P. 400#.
R.U. cementers to 8 5/8" S.P.
Max. P.S.I. 600#. S.I.P. 200#.

RECEIVED
9-23-02
SEP 23 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Handwritten initials

Signed Dennis L. Hamel
(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 9-24-02
2003060543

SEP 17 2002

MURFIN DRILLING CO. 18-10-19W
 617 UNION CENTER BLDG. #1-18 M. THOMAS 330' FSL &
 WICHITA, KS 67202 1400' FEL, SE/4
 CONTR MURFIN DRILG. CO. CTY. ROOKS

GEOLOGICAL FIELD MARCOTTE
 E 2222 KB CM 6/8/82 CARD ISSUED 9/16/82 IP P 168 BO & 2 BWPD
 2217 GL ARB 3792-3800 OA
 API 15-163-21,692

+	+	+
+	+	+
+	+	+

LOG	Tops	Depth Datum
ANH	1628 + 594	
TOP	3223-1001	
HEEB	3431-1209	
TOR	3454-1232	
LANS	3470-1248	
BKC	3676-1454	
ARB	3780-1558	
PBTD	3845-1623	
LTD	3890-1668	

Independent Oil & Gas Service
 Wichita, Kansas

8 5/8 " 283/165SX, 5 1/2 " 3890/600SX
 DST (1) 3588-3638 (LKC) / 30-45-60-60, REC 20' M, W / FEW
 SPKS O, SIP 230-105#, FP 76-76 / 76-76#, HP 2103-2065#
 DST (2) 3634-3685 (LKC) / 30-45-60-90, REC 10'M, SIP 269-
 196#, FP 76-76 / 76-76#, HP 2132-2123#
 DST (3) 3670-3735 (PENN) / 30-45-60-70, REC 20'M, SIP 586-
 625#, FP 96-105 / 196-105#, HP 2113-2103#
 DST (4) 3670-3777 / TOOL PLUGGED DST (5) 3670-3777 (PENN)
 / 30-45-45-60, REC 140' M, SIP 406-451#, FP 193-213 / 213-
 290#, HP 2218-2208#
 DST (6) 3770-3777 (PENN) / 30-45-60-90, REC 5'M, SIP 30-
 30#, FP 30-30 / 30-30#, HP 2225-2215#
 DST (7) 3788-3797 (ARB) / 30-45-60-90, REC 330' FROTHY O,
 SIP 1119-1129#, FP 48-67 / 77-125#, HP 2218-2208#
 MICT - CO, PF (ARB) 3792-96, 3798-3800, W / 8 SPF, AC 250G,
 SWB LD, TSTD, GSO, POP, P 168 BO & 2 BWPD, 8/24/82