

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-23002-00-00  
Spot: NESESE Sec/Twnshp/Rge: 19-10S-19W  
1090 feet from S Section Line, 330 feet from E Section Line  
Lease/Unit Name: BERLAND HENRY Well Number: 3-19  
County: ROOKS Total Vertical Depth: 3850 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

Production Casing Size: 5.5 feet: 3849 200 S XCMT  
Surface Casing Size: 8.625 feet: 231 150 SX CMT

8/25.13

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/11/2003 8:30 AM

Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: JOHN GERSTNER Company: MURFIN DRILLING CO., INC. Phone: (785) 421-2103

Proposed Plugging Method: Ordered 185 sxs 60/40 pozmix - 10% gel - 500# hulls - 19 sxs gel.  
D.V. at 1617'.  
Perfs 3772' - 3775'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 04/11/2003 9:30 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Allied tied onto backside and pressured to Max. P.S.I. 500#. S.I.P. 500#.  
Tied onto 5 1/2" casing and pumped 35 sxs 60/40 pozmix with 250# hulls mixed in, followed by 19 sxs gel with 250# hulls.  
Pumped an additional 135 sxs 60/40 pozmix to Max. P.S.I. 1000#. S.I.P. 700#.

RECEIVED  
4-18-03  
APR 18 2003  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #13415.

Plugged through: CSG

District: 04

Signed *Pat Staab*  
(TECHNICIAN)

INVOICED  
DATE 4-21-03  
INV. NO. 2003061424

Form CP-2/3

APR 14 2003

MURFIN DRILLING COMPANY  
WICHITA, KS 67202

19-10 -19W  
1090'FSL & 330'FEL, SEC

#3-19 HENRY BERLAND

site: 4 S & 8-3/4 W OF PLAINVILLE, KS	city: ROOKS	API 15-163-23002
contr: MURFIN DRILLING COMPANY	field: MARCOTTE	
geol: RICH BELL		
fr date 06/08/88	spd date 06/10/88	drig comp 06/18/88
	card issued 08/03/88	last revised 09/20/89


ELV: 2197 KB LOG	
tops.....	depth/datum
ANH.....	1584 +613
B/ANH.....	1621 +576
HEEB.....	3406 -1209
TOR.....	3429 -1232
LANS.....	3445 -1248
BKC.....	3651 -1454
ARB.....	3764 -1567
PBTD.....	3823 -1626
RTD.....	3850 -1653

IP status:  
OIL, P 69 BO & 3 BWPD, ARB 3773-3776 ,  
INFO RELEASED: 9/20/89 - WAS OIL WELL - TIGHT HOLE  
CSG: 8-5/8" 231 / 150 SX, 5-1/2" 3849 / 200 SX, MULTI  
STAGE COLLAR AT 1617 / 400 SX  
NO CORES  
DST (1) 3508-3530 (LANS E & F), / 30-60-45-90, SB / 6",  
REC 915' W ISIP 727# FSIP 727# IFP 81# -274# FFP  
304# -487# IHP 1849# FHP 1819#  
DST (2) 3586-3642 (LANS I, J & K), / 30-45-45-45, (1ST  
OP) BLO DIED / 30", (2ND OP) NB, REC 20' M ISIP  
223# FSIP 132# IFP 40# -40# FFP 4C# -40# IHP 1869#  
FHP 1839# BHT 110 °

MURFIN DRILLING COMPANY  
WICHITA, KS 67202

19-10 -19W  
1090'FSL & 330'FEL, SEC

#3-19 HENRY BERLAND

DST (3) 3756-3769 (ARB), / 30-45-45-45, (1ST OP) WK SURF BLO, (2ND OP) NB, FLUSHED  
TOOL, NO HELP, REC 20' M, W / FEW SPTS OIL ISIP 1115# FSIP 1045# IFP 30# -30# FFP 30#  
-30# IHP 1965# FHP 1948# BHT 112 °

DST (4) 3769-3774 (ARB), / 30-45-60-60, (1ST OP) 1/8 INCH STDY BLC, (2ND OP) PLUGGING  
THRU-OUT, REC 70' OCM (2% OIL), IFP NO VALUES ISIP 0# FSIP 1154# FFP 70# -70# IHP  
1968# FHP 1948#

DST (5) 3767-3777 (ARB), / 30-60-45-90, (1ST OP) SB OFF BTM OF BKT / 10", (2ND OP) BLO  
OFF BTM OF BKT / 20", REC 400' CLEAN OIL, 120' OIL (90% OIL, 10% W), 60' OCM (45% OIL,  
45% M, 10% W) ISIP 1144# FSIP 1125# IFP 50# -131# FFP 172# -243# IHP 2007# FHP  
1970#

DST (6) 3777-3783 (ARB), / 30-60-45-90, (1ST OP) SB OFF BTM OF BKT / 6", (2ND OP) BLO OFF  
BTM OF BKT / 20", REC 180' MCWO (55% OIL, 35% W, 10% M), 180' HOCW (30% OIL, 70% W),  
360' OCW (5% OIL, 90% W - CHL 28,000 PPM) ISIP 1095# FSIP 1095# IFP 50# -193# FFP  
223# -345# IHP 1998# FHP 1939#

MICT - CO, PF (ARB) 3772.5-3775.5, W / 4 SPF, AC 250 GAL (15% FE) & 500 GAL (SWIC), GSO,  
SET 2-7/8" TBG AT 3777, NO PKR, POP, P 69 BO & 3 BWPD, 7/11/88