

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2009  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 30484

Name: Boomco

Address 1: P.O. Box 1071

Address 2: \_\_\_\_\_

City: Elkhart State: Ks Zip: 67950 +

Contact Person: James Boomsma

Phone: ( 620 ) 6974909

CONTRACTOR: License # \_\_\_\_\_

Name: Mokat Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion: \_\_\_\_\_

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover
- Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_
- Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_
- \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_
- \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: \_\_\_\_\_

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

5/21/09 5/22/09

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31857-0000

Spot Description: \_\_\_\_\_

nw sw ne ne Sec. 11 Twp. 32 S. R. 15  East  West

720 Feet from  North /  South Line of Section

1000 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Montgomery

Lease Name: Atherton Well #: 2-1

Field Name: Sycamore

Producing Formation: Bartlesville

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: 1126 Plug Back Total Depth: 1126

Amount of Surface Pipe Set and Cemented at: 60 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1126

feet depth to: surf w/ 160 50/50 poz sx cmt.

Drilling Fluid Management Plan Air II nre 10-5-09

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 60 bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James A Boomsma CHRISTIE DIXON  
NOTARY PUBLIC  
STATE OF KANSAS  
My App. Exp. 11-15-11

Title: James A Boomsma Date: 08/12/09

Subscribed and sworn to before me this 11 day of August

20 09

Notary Public: Christie Dixon

Date Commission Expires: 11-15-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

\_\_\_\_\_ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution

Operator Name: Boomco Lease Name: Atherton Well #: 2-1  
 Sec. 11 Twp. 32 S. R. 15  East  West County: Montgomery

time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 bartlesville 975-990  
 mulky 736-41  
 summit 701-05

List All E. Logs Run.

KANSAS CORPORATION COMMISSION  
 AUG 13 2009  
 RECEIVED

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10.5	8 5/8	28	60	class A	50	
main	6 3/4	4.5	9.5	1126	50/50 poz	160	50#kol 50#bent

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Spots Per Foot	PERFORATION RECORD - Bridge Plugs, Set/Type Specify Footage of Each Interval Perforated	Acid Fracture Shot Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or End: \_\_\_\_\_ Flowing Method:  Flowing  Pumping  Gas Lift  Other (Specify) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Cemented <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

O Box 884, Chanute, KS 66720  
20-431-9210 or 800-467-8676

TICKET NUMBER 21174  
LOCATION EUREKA  
FOREMAN Rick Ledford

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-21-09	K199	Atherton 2-1				MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Boom Co. / James Boomsa			520	Cliff		
			543	Russ		
MAILING ADDRESS						
P.O. Box 1071						
CITY	STATE	ZIP CODE				
Elkhart	KS	67950				

JOB TYPE surface HOLE SIZE 11" HOLE DEPTH 70' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 65' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL 12 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 5'  
 DISPLACEMENT 3 3/4 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ 10  
bbl fresh water. Mixed 50 sks class "A" cement w/ 270 ccsl2 + 270 gal  
@ 15% vol. Displace w/ 3 3/4 bbl fresh water shut casing in w/ good  
cement returns to surface. Job complete. Rig down.

KANSAS CORPORATION COMMISSION  
AUG 13 2009  
RECEIVED

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	680.00	680.00
5406	40	MILEAGE	3.45	138.00
11045	50 sks	class "A" cement	12.70	635.00
1102	94 "	270 ccsl2	.71	66.74
1118A	94 "	270 gal	.16	15.04
5407	2 <sup>35</sup> tons	ton-mileage bulk tx	148.00	296.00
			Subtotal	1830.78
			SALES TAX	38.00
			ESTIMATED TOTAL	1868.78

Ravin 3737

029145

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 21185

LOCATION Eureka

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-27-09	1489	Atherton 2-1				MG
CUSTOMER Booms Co. / James Boomsa			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1071			520	CLIFF		
CITY EIKHAFT		STATE KS	ZIP CODE 67950	515	CHRIS	
			436	John.S		

JOB TYPE Longstring HOLE SIZE 6<sup>3/4</sup> HOLE DEPTH 1129 CASING SIZE & WEIGHT 4 1/2 9.5<sup>#</sup> New  
 CASING DEPTH 1127 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk 6 CEMENT LEFT in CASING 0  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 400 MIX PSI Bump Plug 900 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2 casing wash down to T.D. 1129 (10' Fill up)  
P.I.P.E Tally was long call welder to cut off casing at 1127' mix 6 SK's Gel  
+ clean hole while waiting on welder. cut off casing at 1127' Rig up 4 1/2  
CEMENT HEAD. BREAK circulation w/ 10 Bbl DYE water. mix 160 SK's 50/50 Pozmix  
2% Gel 2% CaCl2 4# Kalsol 3# Calseal Per/sk. At 13.9<sup>#</sup> w/ yield of 1.40  
WASH OUT Pump + hives Release 4 1/2 TOP Rubber Plug. Dis Place w/ 18.5 Bbl  
Fresh water. Final Pump PSI was 400<sup>#</sup> Bump Plug to 900<sup>#</sup> wait 1 min. Release  
PSI on float float held. 6 Bbl Good cement Return to Surface. Job complete  
Tear Down. THANK!  
400<sup>#</sup> Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1124	160	SK's 50/50 Pozmix	9.25	1480.00
1118A	300 <sup>#</sup>	2% Gel	.16	48.00
1102	300 <sup>#</sup>	2% CaCl2	.71	213.00
1101	480 <sup>#</sup>	3# Per/sk (Calseal)	.34	163.20
1110A	640 <sup>#</sup>	4# Per/sk (Kalsol)	.39	249.60
1118A	300 <sup>#</sup>	Gel - Flush	.16	48.00
1105	50 <sup>#</sup>	hulls	.37	18.50
5407A	688 TONS	Ton mileage x 40 miles	1.16	319.28
4404	1	4 1/2 TOP Rubber Plug	43.00	43.00
5502C	4	hrs @ 80 Bbl UAC Truck	94.00	376.00
1123	3.000	gallon city water	14 <sup>00/100</sup>	42.00
			Sub Total	4,008.53
			SALES TAX	162.18
			ESTIMATED TOTAL	4,170.71

Ravin 3737

229/180

AUTHORIZATION witnessed by Jim Boomsa TITLE Owner

DATE 5-27-09