

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31062
 Name: CITY OF ULYSSES
 Address: 115 W GRANT AVE
 City/State/Zip: ULYSSES, KS 67880
 Purchaser: _____
 Operator Contact Person: RUBEN FLORES
 Phone: (620) 356-1271
 Contractor: Name: MCLEAN'S CP INSTALLATION, INC
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>JULY 27, 2009</u>	<u>JULY 28, 2009</u>	<u>JULY 28, 2009</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 067-21691-00-00
 County: GRANT
 SE SW NW Sec. 21 Twp. 28 S. R. 37 East West
2640 feet from S / N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CITY OF ULYSSES Well #: 14
 Field Name: CITY OF ULYSSES
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 250' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan A1+ III NUR 10-5-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

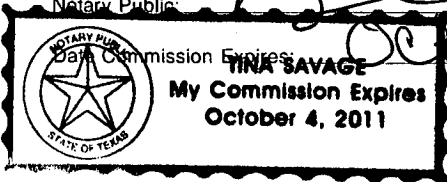
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott A. Young
 Title: SCOTT A. YOUNG Date: 8/3/09

Subscribed and sworn to before me this 3rd day of August
 20 09

Notary Public: Tina Savage
 My Commission Expires October 4, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: CITY OF ULYSSES Lease Name: CITY OF ULYSSES Well #: 14
 Sec. 21 Twp. 28 S. R. 37 East West County: GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17 1/2"	10 3/4"		20'	BENTONITE	28	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 07/29/09					
Job Number:	COU01-2009-KX		Drilling Contractor:	MCLEAN'S CP INSTALLATION				
Company Name:	CITY OF ULYSSES		Facility/Line:					
Subject:	DEEP WELL		State:	KS				
Well Depth:	250'		County:	GRANT				
Diameter:	10"		Other-Driller:	TR				
Casing:	20'		TEST VOLTAGE:	12.8				
Type of Backfill:	CARBO 60							
Anode Type:	1 SET OF 10-GRAPHITE 4X80							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	TOP SOIL	HOLE PLUG/CASING						
5'	CLAY	HOLE PLUG/CASING						
10'	CLAY	HOLE PLUG/CASING						
15'	CLAY	HOLE PLUG/CASING						
20'	CLAY	HOLE PLUG/CASING						
25'	CLAY	HOLE PLUG						
30'	CLAY	HOLE PLUG						
35'	CLAY	HOLE PLUG						
40'	CLAY	HOLE PLUG						
45'	CLAY	HOLE PLUG						
50'	CLAY	HOLE PLUG	1.6					
55'	CLAY	HOLE PLUG						
60'	CLAY	HOLE PLUG	1.7					
65'	CLAY	HOLE PLUG						
70'	CLAY	HOLE PLUG	1.8					
75'	CLAY	HOLE PLUG						
80'	CLAY	HOLE PLUG	1.9					
85'	CLAY	HOLE PLUG						
90'	CLAY	HOLE PLUG	1.8					
95'	CLAY	HOLE PLUG						
100'	CLAY	HOLE PLUG	1.8					
105'	CLAY	HOLE PLUG						
110'	CLAY	HOLE PLUG	1.8					
115'	CLAY	HOLE PLUG						
120'	CLAY	HOLE PLUG	1.9					
125'	CLAY	COKE						
130'	CLAY	COKE	1.9					
135'	CLAY	COKE						
140'	CLAY	COKE	2.0					
145'	CLAY	COKE						
150'	CLAY	COKE	2.0		10			
155'	CLAY	COKE						
160'	CLAY	COKE	1.9		9			
165'	CLAY	COKE						
170'	CLAY	COKE	1.8		8			
175'	CLAY	COKE						
180'	CLAY	COKE	1.6		7			
185'	SANDY CLAY	COKE						
190'	SANDY CLAY	COKE	1.3		6			
195'	SANDY CLAY	COKE						
200'	SANDY CLAY	COKE	1.3		5			
205'	SANDY CLAY	COKE						
210'	SANDY CLAY	COKE	1.2		4			
215'	SANDY CLAY	COKE						
220'	SANDY CLAY	COKE	1.5		3			
225'	SANDY CLAY	COKE						
230'	SANDY CLAY	COKE	0.9		2			
235'	SANDY CLAY	COKE						
240'	SANDY CLAY	COKE	1.1		1			
245'	SANDY CLAY	COKE						
250'	SANDY CLAY	COKE						

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