

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: Somebody's Grade **CVR**
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/19/2008 4/26/2008 5/23/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21570-0000
County: Edwards
Apprx. NW NE SE Sec. 26 Twp. 26 S. R. 17 East West
2310' feet from (S) N (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Crockett Well #: 1-26
Field Name: Mull
Producing Formation: Pleasanton
Elevation: Ground: 2120 Kelly Bushing: 2131
Total Depth: 4570 Plug Back Total Depth: 4525
Amount of Surface Pipe Set and Cemented at 440 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I nur 10-5-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 160 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers, Inc. of KS
Lease Name: Palmitier SWD License No.: 8061
Quarter SW/4 Sec. 16 Twp. 25S S. R. 16 East West
County: Edwards Docket No.: D-20983

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/11/08
Subscribed and sworn to before me this 11th day of June
20 08
Notary Public: [Signature]
Date Commission Expires: 2/7/2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public - State of Kansas
My Appt. Expires 2/7/2012

Operator Name: CMX, Inc. Lease Name: Crockett Well #: 1
 Sec. 26 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDNL, DIL, ML

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<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3876	-1745
Lansing	4038	-1907
Stark Shale	4256	-2125
Hush Shale	4298	-2167
Pleasanton	4347	-2216
Kinderhook Sand	4535	-2404
LTD	4570	-2439

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	438'	60/40 Poz	450	3% cc 2% gel
Production	7 7/8	4 1/2	10.5#	4620'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4347-4352 CIBP-4525'	3000 gal Mod202	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/29/08 05/23/08			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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PAGE 1 of 2	CUST NO 1970-CMX001	INVOICE DATE 04/29/2008
INVOICE NUMBER 1970001842		

B CMX, INC.
I 1551 N. WATERFRONT PARKWAY
L SUITE 150
T WICHITA KS 67206-6610
O ATTN:

J LEASE NAME Crockett
O WELL NO. 1-26
B COUNTY Edwards
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01848	301		Net 30 DAYS	05/29/2008
For Service Dates: 04/26/2008 to 04/26/2008				
1970-01848				
1970-18558	Cement-New Well Casing	4/26/08		
Pump Charge-Hourly			1.00 Hour	2520.000 2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold			1.00 EA	250.000 250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	330.000 330.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	270.000 270.00
Basket 4 1/2"				
Cement Float Equipment			1.00 EA	370.000 370.00
Latch Down Plug and Baffle				
Cement Float Equipment			7.00 EA	85.000 595.00
Turbolizer				
Mileage			200.00 DH	1.400 280.00
Blending and Mixing Service Charge				
Mileage			80.00 DH	7.000 560.00
Heavy Equipment Mileage				
Mileage			374.00 DH	1.600 598.40
Proppant and Bulk Delivery Charges				
Pickup			40.00 Hour	4.250 170.00
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			50.00 EA	6.000 300.00 T
Cement Friction Reducer				
Additives			33.00 EA	4.000 132.00 T
De-foamer				
Additives			132.00 EA	7.500 990.00 T
FLA-322				
Additives			875.00 EA	0.670 586.25 T
Gilsonite				
Additives			1,218.00 EA	0.500 609.00 T
Salt				
Additives			250.00 EA	1.530 382.50 T
Super Flush II				

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PAGE 2 of 2	CUST NO 1970-CMX001	INVOICE DATE 04/29/2008
INVOICE NUMBER 1970001842		

B I L L T O
 CMX, INC.
 1551 N. WATERFRONT PARKWAY
 SUITE 150
 WICHITA KS 67206-6610
 ATTN:

J O B S I T E
LEASE NAME Crockett
WELL NO. 1-26
COUNTY Edwards
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01848	301			Net 30 DAYS	05/29/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		175.00	EA	16.600	2,905.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00

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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT	-2,582.61
SUBTOTAL	9,715.54
TAX	307.57
INVOICE TOTAL	10,023.11

BASIC

energy services, L.P.

FIELD ORDER 18558

Subject to Correction

Date 4-26-08		Customer ID		Lease Crockett	Well # 1-26	Legal 2C 2C-17	
C H A R G E		C.M.X INC.		County Edwards	State KS	Station PRM-H	
		Depth 4620'	Formation		Shoe Joint 11.64		
		Casing 4 1/2	Casing Depth	TD 4620'	Job Type ENW 4 1/2 L.S.		
		Customer Representative			Treater Robert Johnson		

AFE Number	PO Number	Materials Received by X <i>Paul Bellville</i>	DL
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175 sk	AA-2	—	2,905.00
	CP103	25 sk	60/40 po2	—	275.00
	CC105	331b	Do-Tomok	—	132.00
	CC111	918 lb	Salt	—	459.00
	CC112	501b	Comet Friction Reducer	—	300.00
	CC129	1321b	FLA-322	—	990.00
	CC201	875 lb	gilsonite	—	586.25
	CC111	300 lb	Salt	—	150.00
	CC155	250 gal	Super Fluid II	—	382.50
	CF600	1 9A	Latch-down Plug & Baffle 4 1/2	—	370.00
	CF1250	1 9A	Auto Kill Shoe Float 4 1/2	—	330.00
	CF1050	794	Turbolizer	—	595.00
	CF1900	1 9A	Basket 4 1/2	—	270.00
	E101	80 mi	Heavy Equip mileage		560.00
	E113	374 mi	Bulk Delivery		598.40
	E100	40 mi	pickup mileage		170.00
	CE240	200 sk	Blending & mixing charge		2800.00
	S003	1 9A	Service Supervisee		175.00
	CE205	1 9A	4 hr Depth Charge		2,520.00
P	CE504	1 9A	plug container Rental		250.00

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Discounted Price
Thompson **9,715.54**

HAVILAND P 1011 2 W 2-00

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energy services, L.P.

TREATMENT REPORT

Customer CMX	Lease No.	Date 4-26-08	
Lease Crockatt	Well # 1-26		
Field Order # 18538	Station PR-11	Casing 4 1/2	Depth 4620'
Type Job CNW 4 1/2 Long St. 4	Formation	County Edwards	State KS
		Legal Description 26-26-17	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth 4620'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 73	Volume	From	To	Pad	Min		10 Min.
Max Press 2,000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4600'	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative _____ Station Manager **DAVE SCOTT** Treater **Robert Sullivan**

Service Units	19807	19806	19831	19802					
Driver Names	Sullivan	Molson	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100 AM					ON LOC. SATTGWAY
					Run 108 ST. 4 1/2 x 10.5
					shoe 11.64 cat. 1, 2, 3, 6, 7, 9, 10, 11
					PACKED #13
0515					CASING ON BOTTOM
0545					Hook' up to Breakline
0800	150		20		Start Salt Flush
			6	55	Start Super Flush
			3	55	Start H₂O Spack
	200			6	MIX cont. 1.75 slt KH-2 @ 15.0 gal
0814			45		Shut down AND wash pump lines
0817				6	Release Plug start Disp
	300		54		lit psi
				3	slow notes
0830	1800		73	3	Plug down
					Plug R4. 174
					Job Complete
					Thank you

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ALLIED CEMENTING CO., LLC. 33224

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

(04-19-08)

DATE <u>4-20-08</u>	SEC <u>26</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>10:00pm</u>	ON LOCATION <u>2:00am</u>	JOB START <u>5:00am</u>	JOB FINISH <u>6:00am</u>	
LEASE <u>CROCKETT</u>			WELL # <u>1-25</u>		LOCATION <u>BELPRE 95 TO DEAD</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			end 2w 45-5/10					

CONTRACTOR MURFIN RIGZ OWNER CMX inc

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 440'

CASING SIZE 8 5/8 DEPTH 425'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 350 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT FRESH WATER 25 3/4 BBLs

CEMENT
AMOUNT ORDERED 450 SX 60/40 + 3% CCT + 2% GEL

COMMON	<u>270 SX</u>	@	<u>12.15</u>	<u>3,280.50</u>
POZMIX	<u>180 SX</u>	@	<u>6.80</u>	<u>1,224.00</u>
GEL	<u>9 SX</u>	@	<u>18.25</u>	<u>164.25</u>
CHLORIDE	<u>14 SX</u>	@	<u>51.00</u>	<u>714.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>473 SX</u>	@	<u>2.05</u>	<u>969.65</u>
MILEAGE	<u>47.3 X 57 X .09 =</u>			<u>2,426.49</u>
TOTAL				<u>8,778.89</u>

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

120 HELPER WAYNE D

BULK TRUCK

344 DRIVER CARL S

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
PUMP 450SX 60/40T 3% CCT + 2% GEL
SHUTDOWN RELEASED PLUG AND
DISP WITH 24.5 BBLs OF FRESH WATER
SHUT IN CEMENT PID CIRCULATE

SERVICE

DEPTH OF JOB	<u>425'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	<u>125 FT</u>	@	<u>.70</u> <u>87.50</u>
MILEAGE	<u>57</u>	@	<u>7.00</u> <u>399.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>110.00</u> <u>110.00</u>
		@	

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TOTAL 1,489.50

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PLUG & FLOAT EQUIPMENT

<u>8 5/8 WOODEN</u>	@	<u>66.00</u>	<u>66.00</u>
<u>COP PLUG</u>	@		
	@		
	@		
TOTAL <u>66.00</u>			

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CHARGE TO: CMX inc

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jeremy Stucky

SIGNATURE X [Signature]