

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32705
 Name: Raney Oil Company, LLC
 Address: 3425 Tam Oshanter Drive
 City/State/Zip: Lawrence, Kansas 66047
 Purchaser: Coffeyville Resources
 Operator Contact Person: Thomas Raney
 Phone: (785-) 749-0672
 Contractor: Name: Professional Pulling, LLC
 License: _____
 Wellsite Geologist: N/A
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Champlin Petroleum Co.
 Well Name: Rogers B-6
 Original Comp. Date: 3/26/55 Original Total Depth: 3789
 Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-29-09</u>	<u>7-7-09</u>	<u>7-11-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-02186-00-01
 County: Rooks
NW NE SE SW Sec. 23 Twp. 10 S. R. 20 East West
4950 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rogers Well #: B-6
 Field Name: Marcotte
 Producing Formation: Arbuckle
 Elevation: Ground: 2217 Kelly Bushing: 2222
 Total Depth: 3780 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at NA Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set NA Feet
 If Alternate II completion, cement circulated from NA
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan OWMD - AH I NR
(Data must be collected from the Reserve Pit) 10-12-09
 Chloride content 5000 ppm Fluid volume 750 bbls
 Dewatering method used Let Dry
 Location of fluid disposal if hauled offsite:
 Operator Name: NA
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

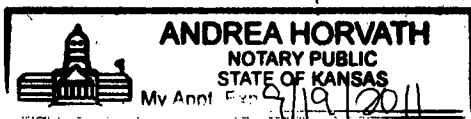
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Raney, LLC
 Title: member Date: 9.12.09
 Subscribed and sworn to before me this 12 day of September,
2009.
 Notary Public: Andrea Horvath
 Date Commission Expires: 9/19/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Raney Oil Company, LLC Lease Name: Rogers Well #: B-6
 Sec. 23 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NA
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RECEIVED
SEP 16 2009
KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner		41/2		3770	Common	125	60/40 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NA		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3750	NA	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7-25-09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20		100	20%	28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 35000A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>7-9-09</u>	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Roger Sutar</u>		WELL # <u>6</u>		LOCATION <u>Plainville KS South to AA Rd</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>12 1/2 West to Sutar School 3/4 South East into.</u>			

CONTRACTOR P.P.S.
 TYPE OF JOB Liner
 HOLE SIZE 5 1/2 Casing T.D. 3772'
 CASING SIZE 4 1/2 10.5" Liner DEPTH 3770'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 59.94 Bbl
 EQUIPMENT _____

PUMP TRUCK CEMENTER John Roberts
 # 398 HELPER Glenn
 BULK TRUCK
 # 410 DRIVER Chris
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Load hole w/ 59 Bbl water to Est.
Circulation. Mix 125 sk cement @ 13.00 ppg
w/ 330 bbl H₂O. 33.06 Bbl Slurry.
Displaced plug w/ 59.94 Bbl H₂O.
Cement Did Circulate!
Thank You!

CHARGE TO: Raney Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____
 CEMENT AMOUNT ORDERED 125 4/10 4 1/2 bbl
1/2 @ 1 1/2 CD-31

COMMON	<u>75</u>	@	<u>13.50</u>	<u>1012.50</u>
POZMIX	<u>50</u>	@	<u>7.55</u>	<u>377.50</u>
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>CD-31</u>	<u>62</u>	@	<u>9.10</u>	<u>564.20</u>
RECEIVED		@		
SEP 16 2009		@		
KCC WICHITA		@		
HANDLING	<u>125</u>	@	<u>2.25</u>	<u>281.25</u>
MILEAGE	<u>110/50/10</u>			<u>375.00</u>
TOTAL				<u>2691.45</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>875.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@	<u>2.00</u>
MANIFOLD		@	
TOTAL			<u>1085.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2 Butt weld Float Shoe</u>	@		<u>176.40</u>
<u>4 1/2 Rubber Plug</u>	@		<u>27.00</u>