

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

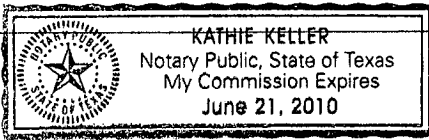
Operator: License # 34134  
 Name: TREK Resources, Inc.  
 Address: 4925 Greenville Avenue, Suite 915  
 City/State/Zip: Dallas, TX 75206  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Conrad Mirochna  
 Phone: (214) 382-3227  
 Contractor: Name: Discovery Drilling Co., Inc.  
 License: 31548  
 Wellsite Geologist: Randall Kilian  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8/28/09    9/2/09    9/3/09  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

API No. 15 - 167-23,593-00-00  
 County: Russell  
 15° N & 51° W of  
S/2 SE NW Sec. 27 Twp. 14 S. R. 15W  East  West  
2295 feet from   (circle one) Line of Section  
1929 feet from   (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: CAMP TRUST Well #: 1  
 Field Name: Gorham  
 Producing Formation: None  
 Elevation: Ground: 1787 Kelly Bushing: 1795  
 Total Depth: 3297 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 607 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(30sks In Rat Hole)(15sks In Mouse Hole)  
**Drilling Fluid Management Plan** P+ A Alt I Nur  
 (Data must be collected from the Reserve Pit) 10-12-09  
 Chloride content 16,000 ppm Fluid volume 240 bbls  
 Dewatering method used Hauled free fluids  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: H & W OIL COMPANY  
 Lease Name: BoxbergerA-1(SWD) License No.: 33700  
 Quarter NW Sec. 32 Twp. 13 S. R. 14W  East  West  
 County: Russell Docket No.: D-23,310

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
 Title: Oil & Gas Analyst Date: 9-14-09  
 Subscribed and sworn to before me this 14th day of September  
09  
 Notary Public: Kathie Keller  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 16 2009**

KCC WICHITA

Operator Name: TREK Resources, Inc. Lease Name: CAMP TRUST Well #: 1  
 Sec. 27 Twp. 14 S. R. 15W  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

*Dual Induction*

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	607	Common	275	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

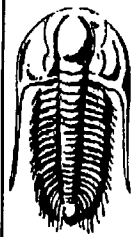
Home Office P.O. Box 32 Russell, KS 67665

No. 3344

Date	8/29/09	Sec.	27	Twp.	14	Range	15w	County	Russell	State	KS	On Location		Finish	6:00 AM	
Lease	Camp Trust		Well No.	1		Location										Balta Rd, 1/2 S, 2W, 3 1/2 S, W + S into
Contractor	Discovery Drilling Rig # 2					Owner:										
Type Job	Surface					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4"		T.D.	607'		Charge To										Trek Resources, Inc.
Csg.	8 5/8" 23#		Depth	607'		Street										
Tbg. Size			Depth			City										State
Drill Pipe			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint			CEMENT										
Press Max.			Minimum			Amount Ordered										275 Can 3% CC 2% gel
Meas Line			Displace	37 3/4 Bbls.		Common										
Perf.					Poz. Mix											
<b>EQUIPMENT</b>					Gel.											
Pumptrk	9	No.	Cementer	Paul		Calcium										
Bulktrk	8	No.	Driver	Neate		Mills										
Bulktrk	PU	No.	Driver	Darin		Salt										
<b>JOB SERVICES &amp; REMARKS</b>					Flowseal											
Pumptrk Charge					RECEIVED											
Mileage					SEP 16 2009											
Footage					KCC WICHITA											
		Total				Handling										
Remarks:	Cement Circulated					Mileage										
					Pump Truck Charge											
					<b>FLOAT EQUIPMENT</b>											
					Guide Shoe											
					Centralizer											
					Baskets											
					AFU Inserts											
					Rubber Plug											
					Head + Manifold											
					Rotating Head											
					Squeez Mainfold											
					Tax											
					Discount											
					Total Charge											
X Signature <i>Alan Weaning</i>																

Thank You!!

Quality Oilwell Cementing



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

TREK Res.

**Camp Trust #1**

**27-14-15 Russell KS**

Job Ticket: 35541

DST#: 1

ATTN: Randy K

Test Start: 2009.09.02 @ 09:08:56

## GENERAL INFORMATION:

Formation: **LKC "B-D"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:36:56

Time Test Ended: 16:46:56

Test Type: Conventional Straddle

Tester: Kyle Kinderknecht

Unit No: 47

Interval: **2995.00 ft (KB) To 3040.00 ft (KB) (TVD)**

Total Depth: 3298.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1795.00 ft (KB)

1787.00 ft (CF)

KB to GR/CF: 8.00 ft

**Serial #: 8319**

Inside

Press@RunDepth: 333.94 psig @ 2999.00 ft (KB)

Start Date: 2009.09.02

End Date:

2009.09.02

Start Time: 09:09:01

End Time:

16:46:55

Capacity: 7000.00 psig

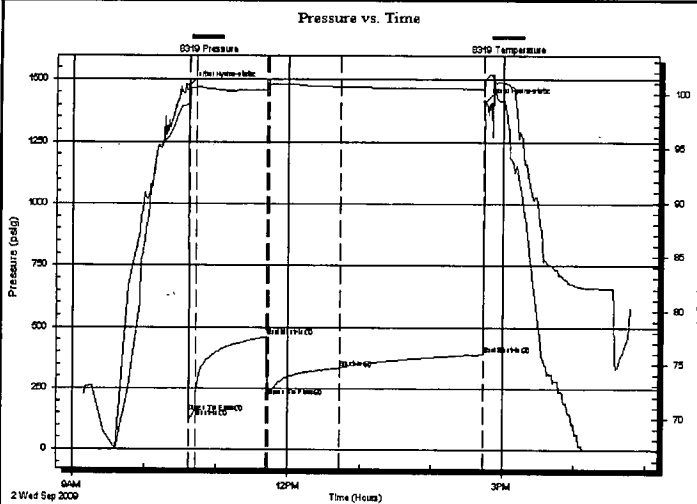
Last Calib.: 2009.09.02

Time On Btm: 2009.09.02 @ 10:36:26

Time Off Btm: 2009.09.02 @ 14:44:26

TEST COMMENT: IF BOB 30 sec  
ISI Weak died 20 min  
FF BOB 1 min  
FSI 7"

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1475.49	99.00	Initial Hydro-static
1	150.99	99.12	Open To Flow (1)
6	168.72	100.59	Shut-In(1)
66	461.22	100.30	End Shut-In(1)
67	219.47	100.39	Open To Flow (2)
127	333.94	100.65	Shut-In(2)
248	390.37	100.46	End Shut-In(2)
248	1411.44	101.07	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
250.00	MdyWtr	3.26
125.00	GsyStOCWM 10%G 5%O 35%W 50%M	1.77
190.00	GsyWCM Scum of Oil 20%G 15%W 65%M	2.69
90.00	GsyStOCWM 10%G 5%O 10%W 75%M	1.28
20.00	HOCWM 30%O 10%W 55%M	0.28
0.00	265' GP	0.00

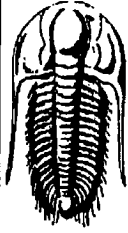
## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

TREK Res.

**Camp Trust #1**

**27-14-15 Russell KS**

Job Ticket: 35541

**DST#: 1**

ATTN: Randy K

Test Start: 2009.09.02 @ 09:08:56

**Mud and Cushion Information**

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: lb/gal

Cushion Length:

ft

Water Salinity:

120000 ppm

Viscosity: sec/qt

Cushion Volume:

bbbl

Water Loss: in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

**Recovery Information**

Recovery Table

Length ft	Description	Volume bbl
250.00	MdyWtr	3.257
125.00	GsyStOCWM 10%G 5%O 35%W 50%M	1.772
190.00	GsyWCM Scum of Oil 20%G 15%W 65%M	2.693
90.00	GsyStOCWM 10%G 5%O 10%W 75%M	1.276
20.00	HOCWM 30%O 10%W 55%M	0.284
0.00	265' GIP	0.000

Total Length: 675.00 ft      Total Volume: 9.282 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

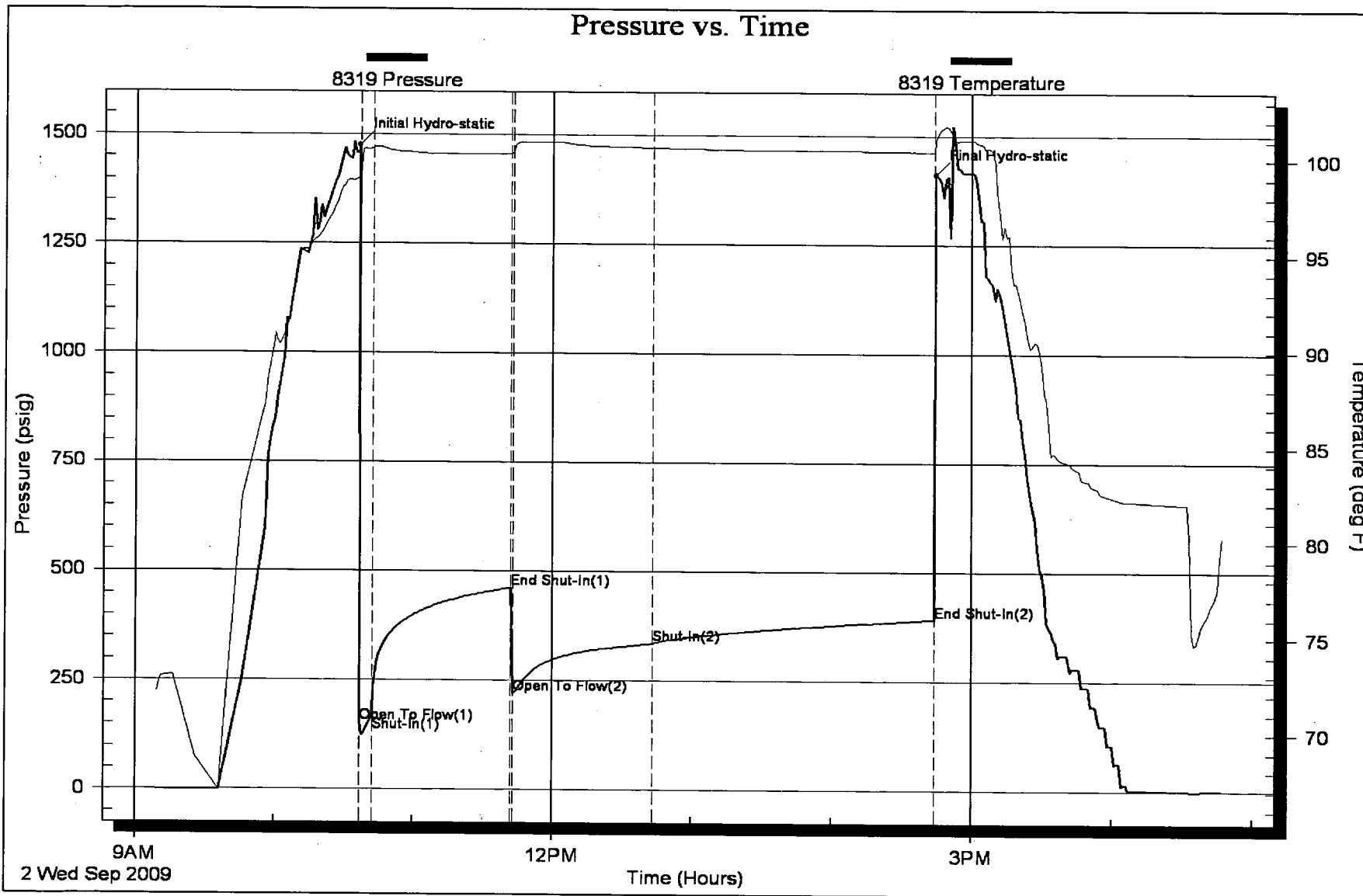
Laboratory Location:

Recovery Comments: .06 @ 84 deg

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