

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
 Name: CORAL PRODUCTION CORP.
 Address: 1600 STOUT ST, SUITE 1500
 City/State/Zip: DENVER, CO 80202
 Purchaser: _____
 Operator Contact Person: JIM WEBER
 Phone: (303) 623-3573
 Contractor: Name: DISCOVERY DRILLING CO., INC.
 License: 31548
 Wellsite Geologist: RICHARD HALL
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/29/09</u>	<u>9/3/09</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23545-00-00
 County: GRAHAM
SW NW SE SW Sec. 10 Twp. 10 S. R. 22 East West
700 feet from S N (circle one) Line of Section
1590 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BRASSFIELD Well #: 10-3
 Field Name: WILDCAT
 Producing Formation: N/A
 Elevation: Ground: 2295' Kelly Bushing: 2303'
 Total Depth: 3764' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NR
 (Data must be collected from the Reserve Pit) 10-12-09
 Chloride content 11,000 ppm Fluid volume 300 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: RECEIVED
SEP 17 2009
 Operator Name: _____
 Lease Name: _____ License NO: KCC WICHITA
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Weber
 Title: PRESIDENT Date: 9/10/09
 Subscribed and sworn to before me this 15 day of Sept.
2009
 Notary Public: Stacy R. Springston
 Date Commission Expires: 2/1/2013

KCC Office Use ONLY

Notary Public Seal: **STACY R. SPRINGSTON, NOTARY PUBLIC, STATE OF COLORADO**

Confidentiality Received N
 Wireline Log Received _____
 Geologist Report Received
 Distribution _____

My Commission Expires _____

Operator Name: CORAL PRODUCTION CORP. Lease Name: BRASSFIELD Well #: 10-3
 Sec. 10 Twp. 10 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1804'</td> <td>499'</td> </tr> <tr> <td>TOPEKA</td> <td>3301'</td> <td>-998'</td> </tr> <tr> <td>HEEBNER</td> <td>3527'</td> <td>-1224'</td> </tr> <tr> <td>LANSING</td> <td>3566'</td> <td>-1263'</td> </tr> <tr> <td>BKC</td> <td>NDE</td> <td></td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1804'	499'	TOPEKA	3301'	-998'	HEEBNER	3527'	-1224'	LANSING	3566'	-1263'	BKC	NDE	
Name	Top	Datum																	
ANHYDRITE	1804'	499'																	
TOPEKA	3301'	-998'																	
HEEBNER	3527'	-1224'																	
LANSING	3566'	-1263'																	
BKC	NDE																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	212.64'	COMMON	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED SEP 17 2009 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

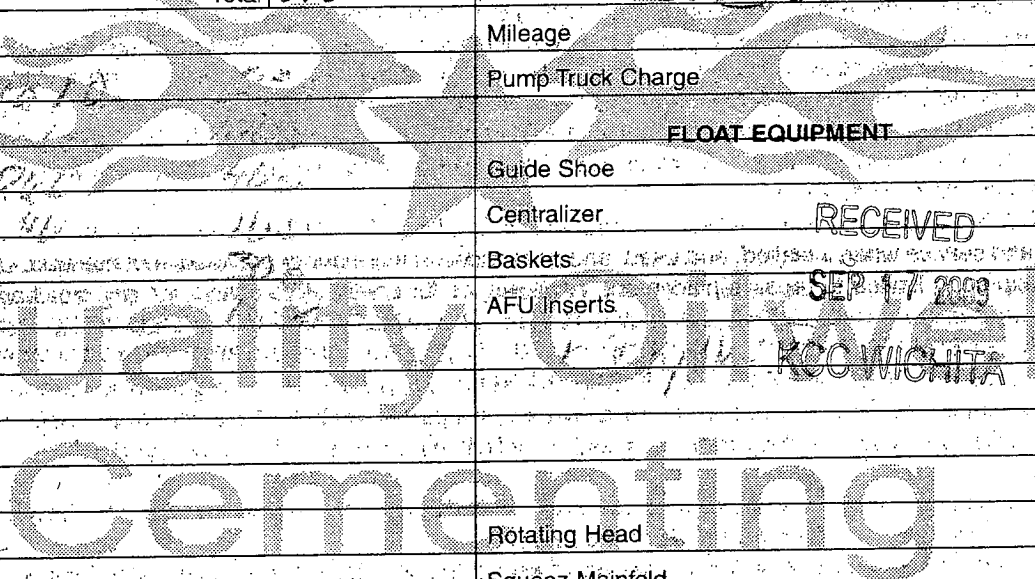
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3507

Date	9/1/09	Sec.	Twp.	Range	County	State	On Location	Finish	
Lease					BRASSFIELD	Well No.	10-3	Location	25th NW E 1/4
Contractor					Owner				
Type Job					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.				
Hole Size					T.D.				
Csg.					Depth				
Tbg. Size					Depth				
Drill Pipe					Depth				
Tool					Depth				
Cement Left in Csg.					Shoe Joint				
Press Max.					Minimum				
Meas Line					Displace				
Perf.					The above was done to satisfaction and supervision of owner agent or contractor.				
EQUIPMENT					CEMENT				
Pumptrk No. Cementer Helper					Amount Ordered				
Bulktrk No. Driver					Common				
Bulktrk No. Driver					Poz. Mix				
Bulktrk No. Driver					Gel.				
					Calcium				
					Mills				
					Salt				
JOB SERVICES & REMARKS					Flowseal				
Pumptrk Charge					55 @ 2.00				
Mileage					110.00				
Footage									
Total					876.00				
Remarks:					Handling				
					228 @ 2.00				
					456.00				
					Mileage				
					350.00				
					Pump Truck Charge				
					876.00				
FLOAT EQUIPMENT									
					Guide Shoe				
					Centralizer				
					Baskets				
					AFU Inserts				
					45.00				
					Rotating Head				
					Squeeze Mainfold				
					Tax				
					169.66				
					Discount				
					(764.00)				
X Signature					Total Charge				
					3226.66				



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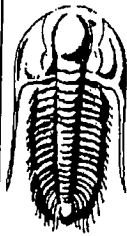
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. *0000*

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8/29/09	10	10	23W		KS		5:45 PM
Lease <i>Crossland</i>		Well No. <i>10-3</i>		Location <i>227 1/2 Rd, Box 10, Russell, KS 67665</i>			
Contractor <i>Discovery Drilling Rig</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc.			
Hole Size <i>17 1/2</i>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <i>27" 23#</i>		Depth <i>312'</i>		Charge To <i>Coal Production</i>			
Tbg. Size		Depth		Street			
Drill Pipe		Depth		City		State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>15</i>		Shoe Joint		CEMENT			
Press Max.		Minimum		Amount Ordered <i>150 @ 10.00</i>			
Meas Line		Displace <i>125 B</i>		Common <i>150 @ 10.00</i>		<i>1500.00</i>	
Perf.				Poz. Mix			
EQUIPMENT				Gel. <i>3 @ 17.00</i>		<i>51.00</i>	
Pumptrk	No.	Cementer		Calcium <i>5 @ 42.00</i>		<i>210.00</i>	
		Helper		Mills			
Bulktrk	No.	Driver		Salt			
		Driver		Flowseal			
Bulktrk	No.	Driver					
		Driver					
JOB SERVICES & REMARKS							
Pumptrk Charge <i>SFC</i>		<i>400.00</i>					
Mileage <i>46 @ 2.00</i>		<i>92.00</i>					
Footage							
		Total <i>676.00</i>		Handling <i>158 @ 2.00</i>		<i>310.00</i>	
Remarks:				Mileage		<i>300.00</i>	
				Pump Truck Charge		<i>676.00</i>	
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer		RECEIVED	
				Baskets		SEP 17 2009	
				AFU Inserts		KICCO	
				Rotating Head			
				Squeez Mainfold			
				Tax		<i>78.20</i>	
				Discount		<i>(609.00)</i>	
				Total Charge		<i>2516.20</i>	
X: Signature <i>[Signature]</i>							



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

Brassfield #10-3

1600 Stout St.
Suite 1500
Denver, Co 80202
ATTN: Rick Hall

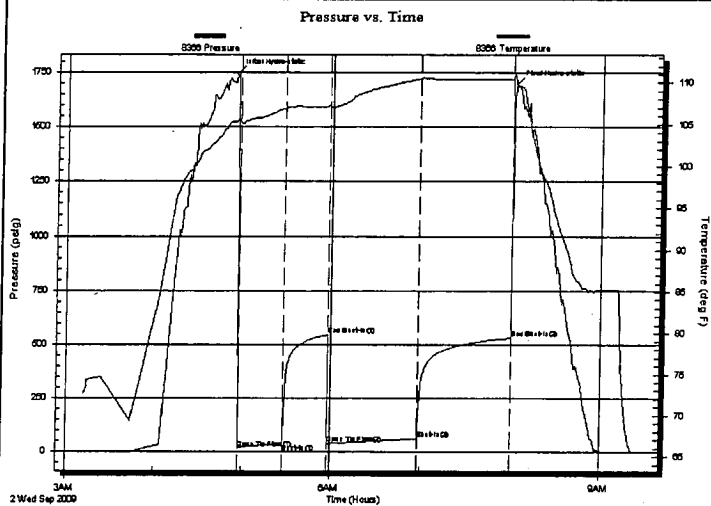
10/10s/22w Graham KS
Job Ticket: 35827 DST#: 1
Test Start: 2009.09.02 @ 03:12:00

GENERAL INFORMATION:

Formation: **Lans. "E- F"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:57:30
Time Test Ended: 09:22:00
Interval: **3627.00 ft (KB) To 3651.00 ft (KB) (TVD)**
Total Depth: **3651.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Reference Elevations: **2303.00 ft (KB)**
2295.00 ft (CF)
KB to GR/CF: **8.00 ft**
Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46

Serial #: 8366 Inside
Press@RunDepth: **61.95 psig @ 3628.00 ft (KB)** Capacity: **7000.00 psig**
Start Date: **2009.09.02** End Date: **2009.09.02** Last Calib.: **2009.09.02**
Start Time: **03:12:05** End Time: **09:21:59** Time On Btm: **2009.09.02 @ 04:55:00**
Time Off Btm: **2009.09.02 @ 08:02:00**

TEST COMMENT: IF: 3/4" blow @ open, built to 4 1/4"
IS: Bled off, No blow back
FF: Blow built to 4 1/4"
FSI: Bled off, No blow back



PRESSURE SUMMARY

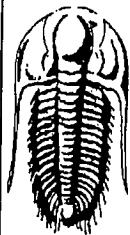
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1745.16	105.37	Initial Hydro-static
3	17.44	105.23	Open To Flow (1)
33	38.16	106.86	Shut-In(1)
63	545.62	107.30	End Shut-In(1)
63	39.28	107.11	Open To Flow (2)
123	61.95	110.48	Shut-In(2)
185	531.76	110.43	End Shut-In(2)
187	1696.46	109.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	MCW w/trace oil 66%w , 34%m	0.59
38.00	OCWM 47%m, 45%w , 6%o, 2%g	0.53
0.00	RW = .237 ohms @ 62.3 deg F	0.00
0.00	Chlorides = 34,000 ppm	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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KCC-WIGHT		



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Brassfield #10-3

1600 Stout St.
Suite 1500
Denver, Co 80202
ATTN: Rick Hall

10/10s/22w Graham KS
Job Ticket: 35827 **DST#: 1**
Test Start: 2009.09.02 @ 03:12:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

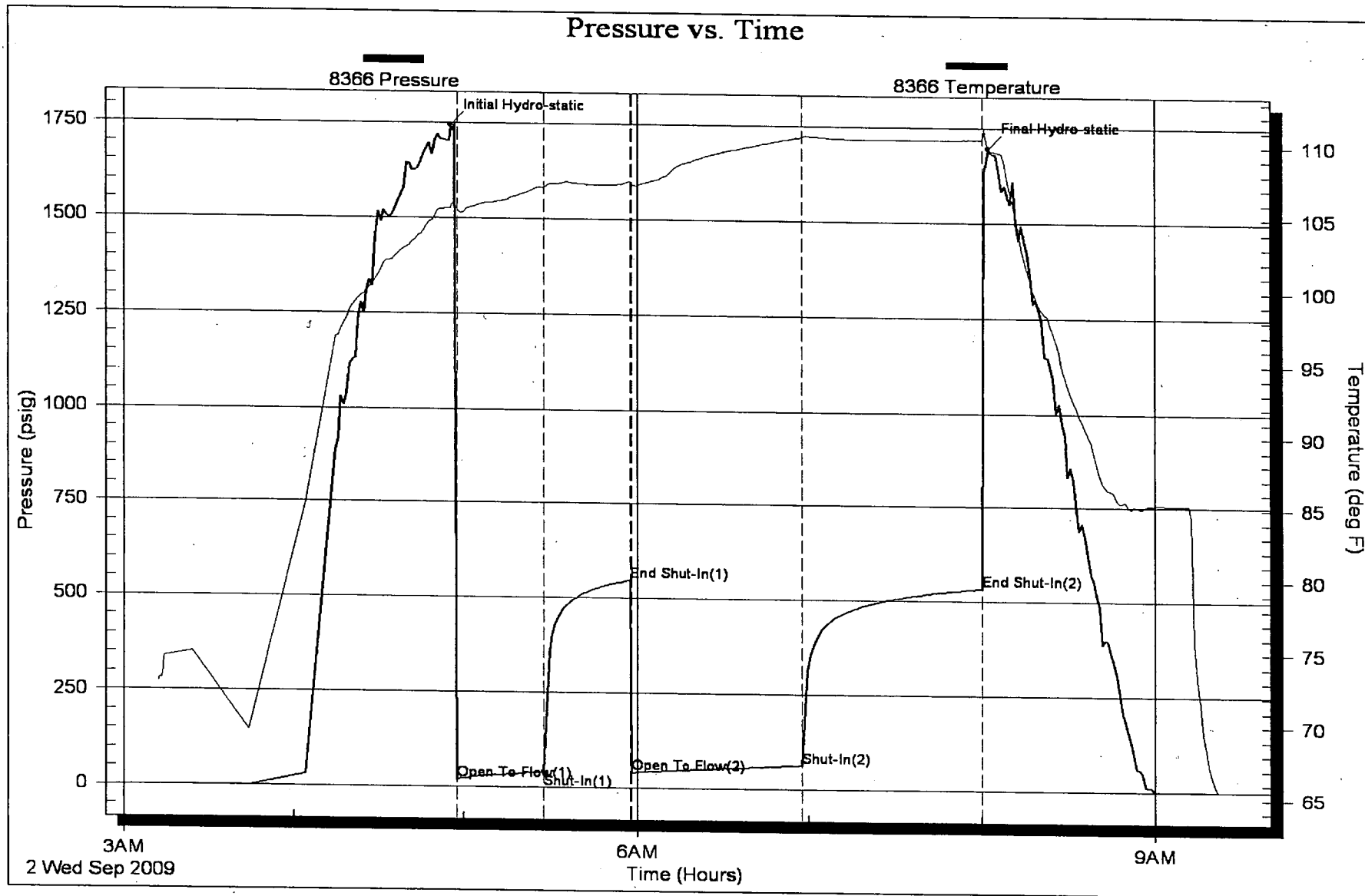
Length ft	Description	Volume bbl
62.00	MCW w /trace oil 66%w, 34%m	0.587
38.00	OCWM 47%m, 45%w, 6%o, 2%g	0.533
0.00	RW = .237 ohms @ 62.3 deg F	0.000
0.00	Chlorides = 34,000 ppm	0.000

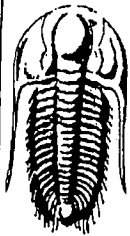
Total Length: 100.00 ft Total Volume: 1.120 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp.

Brassfield #10-3

1600 Stout St.
Suite 1500
Denver, Co 80202
ATTN: Rick Hall

10/10s/22w Graham KS
Job Ticket: 35828 DST#: 2
Test Start: 2009.09.02 @ 20:10:00

GENERAL INFORMATION:

Formation: LKC "J"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:12:30
Time Test Ended: 01:01:00

Test Type: Conventional Bottom Hole
Tester: James Winder
Unit No: 46

Interval: 3726.00 ft (KB) To 3745.00 ft (KB) (TVD)
Total Depth: 3745.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2303.00 ft (KB)
2295.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8366

Inside

Press@RunDepth: 35.02 psig @ 3727.00 ft (KB)
Start Date: 2009.09.02 End Date: 2009.09.03
Start Time: 20:10:05 End Time: 01:00:59

Capacity: 7000.00 psig
Last Calib.: 2009.09.03
Time On Btm: 2009.09.02 @ 21:12:00
Time Off Btm: 2009.09.02 @ 23:40:00

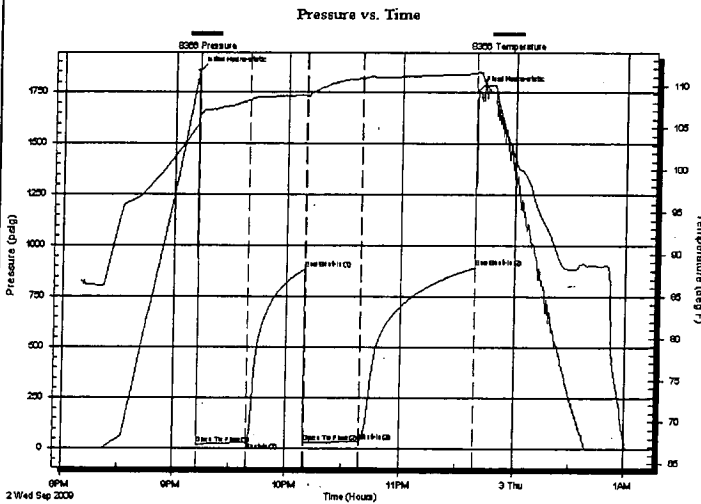
TEST COMMENT: IF: 1/2" blow @ open, built to 2"
IS: Bled off, No blow back
FF: Surface blow from 22 min. till close
FSI: Bled off, No blow back

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KCC WICHITA

PRESSURE SUMMARY



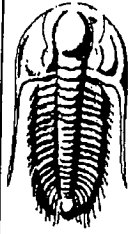
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1853.06	105.56	Initial Hydro-static
1	20.60	106.63	Open To Flow (1)
28	29.89	108.33	Shut-In(1)
57	884.33	108.93	End Shut-In(1)
58	31.48	108.66	Open To Flow (2)
87	35.02	110.85	Shut-In(2)
147	893.84	111.44	End Shut-In(2)
148	1759.77	111.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
40.00	WCM 70%m, 30%w	0.28
0.00	RW = .290 ohms @ 64.5 deg F	0.00
0.00	Chlorides = 26,000 ppm	0.00

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Brassfield #10-3

1600 Stout St.
Suite 1500
Denver, Co 80202
ATTN: Rick Hall

10/10s/22w Graham KS
Job Ticket: 35828 **DST#: 2**
Test Start: 2009.09.02 @ 20:10:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

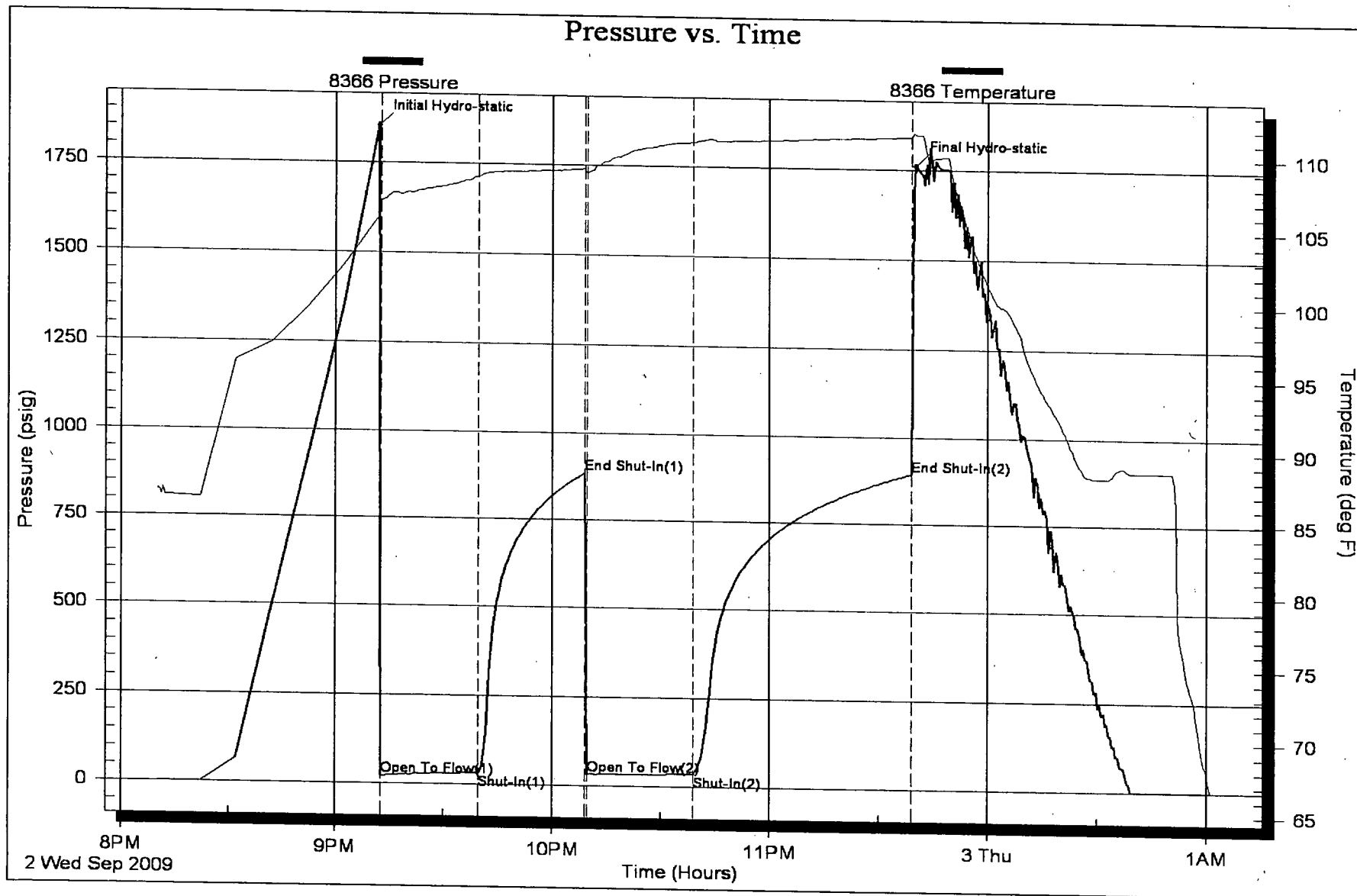
Length ft	Description	Volume bbl
40.00	WCM 70%m, 30%w	0.279
0.00	RW = .290 ohms @ 64.5 deg F	0.000
0.00	Chlorides = 26,000 ppm	0.000

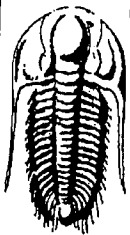
Total Length: 40.00 ft Total Volume: 0.279 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

Brassfield #10-3

1600 Stout St.
Suite 1500
Denver, CO 80202
ATTN: Rick Hall

10 10s 22w Graham KS
Job Ticket: 35829 DST#: 3
Test Start: 2009.09.03 @ 06:48:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	45.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.19 in ³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
4.00	Mud w/trace of oil 100%m	0.020

Total Length: 4.00 ft Total Volume: 0.020 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

