

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7759
Name: LH Energy
Address 1: 5460 White Oak Ave # A-330
Address 2: _____
City: Encino State: CA Zip: 91316 +- 2401
Contact Person: Sue Levine
Phone: (818) 788-7675
CONTRACTOR: License # 33374
Name: L&S Well Service LLC
Wellsite Geologist: Mark Breckeisen
Purchaser: Pacer Energy Mktg.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
9/19/08	9/22/08	10/7/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

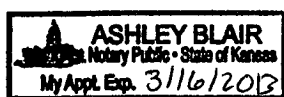
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: agent Date: 9/15/08
Subscribed and sworn to before me this 15 day of Sept.
2009
Notary Public: Ashley Blair
Date Commission Expires: 3/16/2013

API No. 15 - 019-26910-0000
Spot Description: _____
NW SW SE Sec. 32 Twp. 33 S. R. 12 East West
1100 Feet from North / South Line of Section
2440 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Trotter Well #: 10
Field Name: edan
Producing Formation: _____
Elevation: Ground: 875 Kelly Bushing: _____
Total Depth: 1047 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1047
feet depth to: surface w/ 136 sx cmt.

Drilling Fluid Management Plan AH II NR 10-12-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: RECEIVED bbls
Dewatering method used: SEP 17 2009
Location of fluid disposal if hauled offsite: KCC WICHITA
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution



Operator Name: **LH Energy**

Lease Name: **Trpotter**

Well #: **10**

Sec. **32** Twp. **33** S. R. **12** East West

County: **Chautauqua**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum
Name Top Datum

Drum Lime Stone 766'
Lenepah Lime 971'
Wayside Sand 986'

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		42'	Port1	12	-0-
Production	6 3/4"	4 1/2"		1047'	OWC	136	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	990-1006	Sand / gel water frac	990-00

TUBING RECORD: Size: **2 3/8"** Set At: **4020** Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. **11/ 11/08** Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **8** Bbls. Gas **negl** Mcf Water **20** Bbls. Gas-Oil Ratio _____ Gravity **33**

DISPOSITION OF GAS:
 Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

PRODUCTION INTERVAL:
990-1000

KWS, LLC

19245 Ford Road
Chanute, KS 66720
(620) 431-9212
Mobile (620) 431-8945

L & S Well Service
543A 22000 Road
Cherryvale, KS 67335

INTERESTED
SEP 29 2008
BY: *[Signature]*

Date	Invoice
9/25/2008	875

Date: 9-23-08
Well Name: Throtter #10, L & H Energy
Section:
Township:
Range:
County: Chautauqua
API:
PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
HOLE SIZE: 6 3/4"
TOTAL DEPT: 1050
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Cement and run 4.5"	1,038	3.00	3,114.00

RECEIVED
SEP 17 2009
KCC WICHITA

Hooked onto 4.5" casing. Established circulation with 16 barrels of water, 4 GEL, 2 METSO, COTTONSEED ahead, blended 136 sacks of OWC cement, dropped rubber plug, and pumped 16 barrels of water.

Subtotal	\$3,114.00
Sales Tax (6.3%)	\$0.00
Balance Due	\$3,114.00

LH Energy
Jurgen J Hanke, agent
20147 200 Rd
Neodesha, KS 66757

Ph: 620-325-5212

September 15, 2009

Kansas Corporation Commission
Cons. Div. Att. Well Completion Forms
130 S Market #2078
Wichita, KS 67202

RE: ACO-1 Trotter lease

Dear Ms/Sir:

Attached is the completed ACO-1 form for the Trotter #10 well w. log and cement record. . Also attached is a copy of the pit closing form.

Sincerely,



RECEIVED
SEP 17 2009
KCC WICHITA