

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280
 Name: Birk Petroleum
 Address 1: 874 12th Rd SW
 Address 2: _____
 City: Burlington State: Ks Zip: 66839 + _____
 Contact Person: Brian L. Birk
 Phone: (620) 364-1311 - office
 CONTRACTOR: License # 31280
 Name: Birk Petroleum
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>07/24/2009</u>	<u>07/27/2009</u>	<u>07/27/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22447-0000
 Spot Description: _____
NW SE SW SW Sec. 15 Twp. 22 S. R. 16 East West
560 Feet from North / South Line of Section
4325 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Coffey
 Lease Name: Raymond Klaus Well #: 11
 Field Name: Neosho Falls-LeRoy
 Producing Formation: Dry
 Elevation: Ground: 1023 est. Kelly Bushing: _____
 Total Depth: 1058 Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at: 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AH II NVR
 (Data must be collected from the Reserve Pit) 10-12-09
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda K. Birk
 Title: Agent Date: Sept. 14, 2009
 Subscribed and sworn to before me this 14th day of September,
 2009.
 Notary Public: Laura C. Birk
 Date Commission Expires: January 22, 2012

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 17 2009

LAURA C. BIRK
 Notary Public - State of Kansas
 My Appt. Expires 01/22/2012

KCC WICHITA

Operator Name: Birk Petroleum Lease Name: Raymond Klaus Well #: 11
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached drill log
--	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		40'	Portland	16	Calcium

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1058-surface	Portland	90	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Plugged dry hole		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

**BIRK PETROLEUM
900 SOUTH 4TH ST
BURLINGTON, KS 66839
OP: #31280**

DATE: 07/27/2009	LEASE: RAYMOND KLAUS
Birk Petroleum	WELL: 11
874 12 TH Rd SW	Description: 560' FSL; 4325' FEL; 15-22-16E
Burlington, Ks 66839	County: Coffey
Spud: 07/24/2009 T.D.: 7/27/2009 Complete: 7/27/2009	API: 15-031-22447-0000

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Top Soil	0	3	Shale	621	624
Clay	3	14	Lime	624	650
River Gravel	14	26	Shale	650	829
Lime	26	28	Lime	829	843
Shale	28	34	Shale	843	845
Lime	34	39	Lime	845	848
Shale	39	249	Shale	848	855
Lime	249	263	Lime	855	867
Sandy Shale	263	274	Shale	867	894
Lime	274	280	Lime	894	902
Shale	280	285	Shale	902	910
Shale/Sandy Shale	285	293	Lime	910	
Shale	293	301	Sandy Shale w/odor	1034	1037
Lime	301	309	Shale	1037	1058
Shale	309	341	T.D. 1058' -- Dry Hole		
Lime	341	346			
Shale	346	377			
Lime	377	388			
Shale	388	409			
Lime	409	410			
Shale	410	415			
Lime	415	429			
Shale	429	437			
Lime	437	439			
Shale	439	441			
Lime	441	443			
Shale	443	462			
Lime	462	480			
Shale	480	493			
Lime	493	495			
Red Shale/Shale	495	519			
Lime	519	591			
Shale	591	597			
Lime	597	621			

RECEIVED

SEP 17 2009

KCG WICHITA

Surface bit: 9 7/8"	Surface Casing Length: 40'	Size: 7"	Cement: 16 sx Portland
Drill bit: 6"	T.D.: 1058'	Long String: 0' - DRY HOLE	Size:

BIRK PETROLEUM
 874 12TH RD SW
 BURLINGTON, KS 66839

WELL CEMENTING

SERVICE TICKET

620-364-1311 - OFFICE, 620-364-6646 - CELL

COUNTY Coffey DATE: 7/27/09
 CITY _____

CHARGE TO Birk Petroleum
 ADDRESS 874 12th Rd SW CITY Burlington ST KS ZIP 66839
 LEASE & WELL NO. R. Klaus # 11 CONTRACTOR Company Tools
 KIND OF JOB Plug Dry Hole SEC 15 TWP 22 RG 16E
 DIR. TO LOC. _____ OLD NEW

QUANTITY	MATERIAL USED	SERV. CHG
90 Sx	Portland Cement	
4 Sx	Gel	
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	TOTAL	

T.D. 1058'

SIZE HOLE 6"

MAX. PRESS. _____

PLUG DEPTH _____

TIME FINISHED: _____

CSG. SET AT _____

TBG SET AT _____

SIZE PIPE _____

PKER DEPTH _____

VOLUME _____

VOLUME RECEIVED

SEP 17 2009

PLUG USED KCG WICHITA

REMARKS: Connect to 2 7/8", Break circulation. Set 50' plug @ T.D. using 12 Sx Cement. Pull out to 700' feet, Mix and pump 2 Sx gel. Set 50' plug @ base of K.C. using 12 Sx cement. Pull out to 250', Mix and pump 2 Sx gel. Set solid plug 250' to surface using 66 Sx Cement.

NAME _____

Birk
 CEMENTER OR TREATER

 OWNER'S REP.



Meier's Ready Mix, Inc.

Plant
(785) 233-9900

P.O. Box 8477 • 1105 N.W. Lower Silver Lk. Rd. • Topeka, Kansas 66608

Office
(785) 233-2423

PLANT	TIME	DATE	ACCOUNT	TRUCK	DRIVER	TICKET
		7/27/09				
CUSTOMER NAME			DELIVERY ADDRESS			
Bark Oil			R. Klaus #11 Pickup at Plant			
PURCHASE ORDER		ORDER #	TAX			SLUMP

LOAD QTY	PRODUCT	DESCRIPTION	ORDERED	DELIVERED	UNIT PRICE	AMOUNT
			4230 y2		Cement	84.60

Paycheck 2281

90 Bag

Water 630

LEAVE PLANT	ARRIVE JOB SITE	START DISCHARGE	FINISH DISCHARGE	ARRIVE PLANT
-------------	-----------------	-----------------	------------------	--------------

SUBTOTAL	676.80
TAX	
TOTAL	35.87
PREVIOUS TOTAL	
GRAND TOTAL	712.67

DRIVER Note here if water has been added and how much.

NOTE

IMPORTANT

We are not responsible for concrete freezing after placement.

We cannot be held responsible for damage caused by our trucks when delivering material beyond the curb-line. Not responsible for quality of concrete if water is added by purchaser.

274046

Caution:
FRESH CONCRETE
Body or eye contact with fresh (moist) concrete should be avoided because it contains alkali and is caustic.

Received By _____

Driver checked inventory 7/27/09

RECEIVED
SEP 17 2009
KCC WICHITA