

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

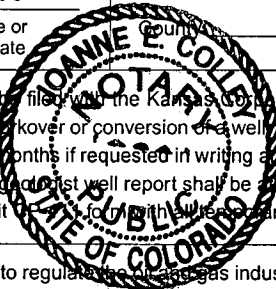
OPERATOR: License # 31348
Name: Hondo Energy Partners, LLC
Address 1: 5472 S. Ventura Court
Address 2: _____
City: Centennial State: CO Zip: 80015 + 2629
Contact Person: James Rowland
Phone: (303) 859-0615
CONTRACTOR: License # 33784
Name: Trinidad Drilling LP
Wellsite Geologist: Mr. Jerry Dean
Purchaser: _____
Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
08/14/2009 08/21/2009 08/21/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21851-00-00
Spot Description: NE NW Sec. 15-T22S-R38W
SE NW NE NW Sec. 15 Twp. 22 S. R. 38 East West
350 Feet from North / South Line of Section
1,850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: KEARNY
Lease Name: BONTRAGER Well #: 1
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 3363' Kelly Bushing: 3374'
Total Depth: 5256' KB Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1847' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1847' kb
feet depth to: SURFACE w/ 600

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3,600 ppm Fluid volume: 3,200 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-DIG-1914/09 ^{sx cmf}



INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit _____ for _____ partially abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James W. Rowland
Title: MANAGING PARTNER Date: OCTOBER 12, 2009
Subscribed and sworn to before me this 12th day of OCTOBER,
20 09.
Notary Public: Joanne E. Colley
Date Commission Expires: My Commission Expires 08/14/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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OCT 14 2009

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Operator Name: Hondo Energy Partners, LLC Lease Name: BONTRAGER Well #: 1
 Sec. 15 Twp. 22 S. R. 38 East West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: PLATFORM EXPRESS TRIPLE COMBO - CNL, DENSITY, ARRAY INDUCTION, MICROLOG; MUD LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2680' KB</td> <td>+670'</td> </tr> <tr> <td>LANSING</td> <td>4066' KB</td> <td>-698'</td> </tr> <tr> <td>MARMATON</td> <td>4542' KB</td> <td>-1178'</td> </tr> <tr> <td>CHEROKEE</td> <td>4652' KB</td> <td>-1288'</td> </tr> <tr> <td>MORROW</td> <td>4926' KB</td> <td>-1562'</td> </tr> <tr> <td>ST. GENEVIEVE</td> <td>5146' KB</td> <td>-1782'</td> </tr> <tr> <td>ST. LOUIS</td> <td>5190' KB</td> <td>-1826'</td> </tr> </table>	Name	Top	Datum	CHASE	2680' KB	+670'	LANSING	4066' KB	-698'	MARMATON	4542' KB	-1178'	CHEROKEE	4652' KB	-1288'	MORROW	4926' KB	-1562'	ST. GENEVIEVE	5146' KB	-1782'	ST. LOUIS	5190' KB	-1826'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	24	1847' KB	CLASS A	450	3% CC, 2% GYPSEAL, 2% METSO-
					CLASS A	150	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED OCT 14 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119718
 Invoice Date: Aug 16, 2009
 Page: 1

Bill To:
Hondo Energy 5472 S Ventura Dt. Centennial, CO 80015

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hondo	Bontrager #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-10	Liberal	Aug 16, 2009	9/15/09

Quantity	Item	Description	Unit Price	Amount
600.00	MAT	Class A Common	15.45	9,270.00
21.00	MAT	Chloride	58.20	1,222.20
9.00	MAT	Gyp Seal	29.20	262.80
846.00	MAT	Metsobeads	2.45	2,072.70
112.00	MAT	Flo Seal	2.50	280.00
652.00	SER	Handling	2.40	1,564.80
40.00	SER	Mileage 652 sx @ .10 per sk per mi	65.20	2,608.00
1.00	SER	Surface	2,011.00	2,011.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	258.00	258.00
1.00	EQP	Insert Float	159.00	159.00
10.00	EQP	Centralizers	24.50	245.00
3.00	EQP	Basket	248.00	744.00
1.00	EQP	Top Rubber Plug	113.00	113.00

paid ck #1137

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 KCC WICHITA

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 9541.58

ONLY IF PAID ON OR BEFORE

Sep 15, 2009

Subtotal	21,203.50
Sales Tax	775.22
Total Invoice Amount	21,978.72
Payment/Credit Applied	
TOTAL	21,978.72



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 119787
 Invoice Date: Aug 21, 2009
 Page: 1

Received Aug. 29, 2009

Bill To:
Hondo Energy 5472 S Ventura Dt. Centennial, CO 80015

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Hondo	BonTrager #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	Aug 21, 2009	9/20/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Lightweight Class A	14.05	2,248.00
40.00	MAT	Flo Seal	2.50	100.00
162.00	SER	Handling	2.40	388.80
40.00	SER	Mileage 162 sx @.10 per sk per mi	16.20	648.00
1.00	SER	Plug to Abandon	1,185.00	1,185.00
40.00	SER	Pump Truck Mileage	7.00	280.00

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Subtotal	4,849.80
Sales Tax	257.04
Total Invoice Amount	5,106.84
Payment/Credit Applied	
TOTAL	5,106.84

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2182.41

ONLY IF PAID ON OR BEFORE

Sep 20, 2009

5,106.84 - 2,182.41 = 2,924.43