

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Address 1: 22082 NE Neosho Road

Address 2: \_\_\_\_\_

City: Garnett State: KS Zip: 66032 + 1918

Contact Person: Roger Kent

Phone: ( 785 ) 448-6995 or 448-7725

CONTRACTOR: License # 3728

Name: Roger Kent dba R.J. Enterprises

Wellsite Geologist: n/a

Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       SWD       SIOW
- Gas       ENHR       SIGW
- CM (Coal Bed Methane)       Temp. Abd.
- Dry       Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to Enhr.       Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Docket No.: \_\_\_\_\_

Dual Completion      Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)      Docket No.: \_\_\_\_\_

June 15, 2009      June 16, 2009      June 22, 2009

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 001-29900-00-00

Spot Description: \_\_\_\_\_

SW SW SW NE Sec. 34 Twp. 23 S. R. 21  East  West

2,805 Feet from  North /  South Line of Section

2,475 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Allen

Lease Name: Whitcomb Well #: 1

Field Name: Davis Bronson

Producing Formation: Mississippian

Elevation: Ground: 984 ft. Kelly Bushing: n/a

Total Depth: 762 ft. Plug Back Total Depth: 756 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 756 ft. w/ 100

*AITZ - Dlg - 10/14/09* <sup>sx cmf.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda

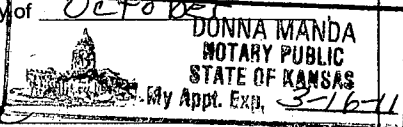
Title: Agent for Roger Kent Date: October 9, 2009

Subscribed and sworn to before me this 9th day of October

2009

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**OCT 13 2009**

**KCC WICHITA**

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Whitcomb Well #: 1  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Gamma Ray/Neutron/CCL</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br>Name Top Datum<br><br>See attached log |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                 |              |                                |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|--------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                 |              |                                |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement  | # Sacks Used | Type and Percent Additives     |
| surface   |                   | 7"                        |                   | 20 ft.        |                 |              | kolseal, S-5gel/               |
| production  |                   | 2-7/8"                    |                   | 756 ft.       | oil well cement | 100 sxs      | Bentonite/<br>cottonseed hulls |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ..... Perforate                       |                  |                |             |                            |
| ..... Protect Casing                  |                  |                |             |                            |
| ..... Plug Back TD                    |                  |                |             |                            |
| ..... Plug Off Zone                   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or Enhr. _____     |           | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|

# R.J. Enterprise

## Whitcomb #1

start 6-15-09

finish 6-19-09

|     |            |      |           |
|-----|------------|------|-----------|
| 5   | soil       | 5    |           |
| 33  | lime       | 38   |           |
| 5   | shale      | 43   |           |
| 3   | lime       | 46   |           |
| 4   | shale      | 50   |           |
| 21  | lime       | 71   |           |
| 3   | shale      | 74   |           |
| 27  | lime       | 101  |           |
| 165 | shale      | 2566 |           |
| 23  | lime       | 289  |           |
| 69  | shale      | 358  |           |
| 30  | lime       | 388  |           |
| 40  | shale      | 428  |           |
| 20  | lime       | 448  |           |
| 10  | shale      | 458  |           |
| 5   | lime       | 463  |           |
| 94  | shale      | 557  |           |
| 3   | lime       | 560  |           |
| 76  | shale      | 636  |           |
| 8   | limey sand | 644  | show      |
| 81  | shale      | 725  |           |
| 6   | oil sand   | 731  | good show |
| 2   | dk sand    | 733  | show      |
| 29  | shale      | 762  | T.D.      |

set 20' of 7"

ran 756' of 2 7/8

consolidated cemented  
to surface

RECEIVED  
OCT 13 2009  
KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 2300!

Invoice Date: 06/22/2009 Terms: 0/30,n/30

Page :

R. J. ENTERPRISE  
% ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785) 448-6995

WHITCOMB #1  
21294  
06-19-09

| Part Number | Description                 | Qty    | Unit Price | Total  |
|-------------|-----------------------------|--------|------------|--------|
| 1126        | OIL WELL CEMENT             | 100.00 | 16.0000    | 1600.0 |
| 1110A       | KOL SEAL (50# BAG)          | 400.00 | .3900      | 156.0  |
| 1118A       | S-5 GEL/ BENTONITE (50#)    | 200.00 | .1600      | 32.0   |
| 1105        | COTTONSEED HULLS            | 25.00  | .3700      | 9.2    |
| 4402        | 2 1/2" RUBBER PLUG          | 2.00   | 22.0000    | 44.0   |
| Description |                             | Hours  | Unit Price | Total  |
| 439         | TON MILEAGE DELIVERY        | 330.00 | 1.16       | 382.8  |
| 485         | CEMENT PUMP                 | 1.00   | 870.00     | 870.0  |
| 485         | EQUIPMENT MILEAGE (ONE WAY) | 60.00  | 3.45       | 207.0  |

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OCT 13 2009

KCC WICHITA

|        |         |           |     |         |         |    |         |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1841.25 | Freight:  | .00 | Tax:    | 116.00  | AR | 3417.0! |
| Labor: | .00     | Misc:     | .00 | Total:  | 3417.05 |    |         |
| Sublt: | .00     | Supplies: | .00 | Change: | .00     |    |         |

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577