

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-19094-00-00
Spot: NESESE Sec/Twnshp/Rge: 25-13S-18W
990 feet from S Section Line, 330 feet from E Section Line
Lease Name: GROSS Well #: 2-X
County: ELLIS Total Vertical Depth: 3676 feet

Operator License No.: 3194
Op Name: TRI UNITED, INC
Address: 950 270TH AVE
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	226	0	150 SX
PROD	4.5	3675	0	150 SX

119.47

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/02/2009 10:00 AM
Plug Co. License No.: 3194 Plug Co. Name: TRI UNITED, INC
Proposal Rcvd. from: EUGENE LEIKER Company: TRI UNITED, INC. Phone: (785) 628-3670

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 350# hulls.
Superior Well Service perfed at 1336' - 600' - 175'.
Bad casing - junk in the hole.
PBSD 3640'.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 09/02/2009 12:30 PM KCC Agent: PAT STAAB

Actual Plugging Report:

RIH with tubing to 1334'. Allied rigged to tubing and pumped 60 sxs 60/40 pozmix - 4% gel.
Pulled tubing to 600'. Superior Well Service perfed through tubing.
Allied rigged to tubing and mixed and pumped 25 sxs neat - followed with 110 sxs cement with 300# hulls - mixed in to circulate cement up 4 1/2" casing.
Pulled tubing. Superior shot a hole through cement at 175'.
Pulled tubing - rigged to 4 1/2" casing with a swedge and pumped 55 sxs cement with 50# hulls.
Max. P.S.I. 150#. S.I.P. 150#.
Rigged to 8 5/8" casing and pumped 35 sxs cement.
Max. P.S.I. 300#. S.I.P. 275#.

Perfs:

Top	Bot	Thru	Comments
3522	3528		
3495	3500		
3456	3460		
3430	3432		

INVOICED
DATE 10-12-09
INV. NO. 2010060360

RECEIVED
SEP 04 2009
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET #38537.

Plugged through: TBG

District: 04

Signed _____


(TECHNICIAN)

CM

Form CP-2/3

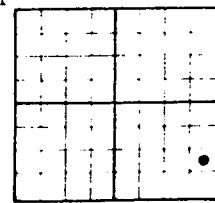
SEP 02 2009

PKT

DST #1 (Lans) 3363-93, Op 1 hr., R 155' MSW, ISIP 945#/30", IFP 37#, FFP 89#, FSIP 877#/30"
 DST #2 (Lans) 3393-3414, Op 1 hr., 60' GIP, R 60' OCM, ISIP 186#/30", IFP 22#, FFP 37#, FSIP 67#/30"
 DST #3 (Lans) 3417-60, Op 1 hr., 600' GIP, R 100' OCM, 60' M, 150' OW, ISIP 1089#/30", IFP 52#, FFP 156#, FSIP 1021#/30"
 DST #4 (Lans) 3481-3538, Op 1 hr., 300' GIP, R 30' OCM, 60' HO&GCM, 300' froggy oil, ISIP 1157#/30", IFP 67#, FFP 193#, FSIP 1104#/30"
 DST #5 (Lans) 3544-3605, Op 1 hr., R 40' VSOCM, ISIP 1021#/30" IFP 37#, FFP 59#, FSIP 711#/30"
 DST #6 (Cg-Arb) 3589-3675, Op 1 hr., R 55' M, ISIP 1071#/30", IFP 66#, FFP 93#, FSIP 768#/30"
 RTD 3675, Ran log, 4½" @ 3675 w/150 sx., Pf Lans 24/3522-28, 1250A + 1d Oil, § 1d, § 5½ BOPH/2½ hrs, § 10 BO/1 hr., BP @ 3510, 20/3495-3500 (Lans) 1250A, § 1d, § 10 BO, NW/1 hr., CO est. 3640, FU 2475' oil/12 hrs, § 30 BOPH + 10% form & AW/1 hr. off bottom, POP, State Pot: (5/2/64) Cal P 104 BOPD + 5% Wtr, Grav. 38 deg. Lans 3495-3528, COMPLETE (6/3/64)

6-67 MAP NO. _____ SEC 25-13S-18W
 STATE Kansas COUNTY Ellis LOC NE SE SE
 OPER Clinton Oil Co., Wichita, Kansas
 WELL #2-X FARM Gross
 POOL Gross ELEV 2068 GR 2071 DE 2073 KB
 CONT Garvey Drlg. Tools GEOL. Charles Spradlin
 CO INT 3660' test
 F.R. 4/7/64 SPLD 4/8/64 COMP 6/9/64
 TD 3676 FM Arb PRTD 3640
 PRODUCING FM. FROM TO W/THICKS TREATMENT
 Lans 3495 - 3528 44 2500A
 Cal P 104 BOPD + 5% Wtr, Grav. 38 deg.

8-5/8" @ 226 w/150 sx.
 4½" @ 3675 w/150 sx.



Data Inc.

KB Spl Tops:		KB Log Tops:				
Anh	1315	Anh	1310 + 763	BKc	3591	-1518
RTD	3675	Top	3050 - 977	Cg sh	3611	-1538
		Hb	3312 -1239	Cg ch	3652	-1579
		Tor	3332 -1259	Arb	3668	-1595
		Lans	3359 -1286	LTD	3676	-1603