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•	(D-21,123)	(
TO: STATE CORPORATION COMMISSION	API number: 15-163-20,250*	<u> </u>
CONSERVATION DIVISION - PLUGGING	<u>SE NW NW</u> /4 SEC. 27 , 10 S	S, <u>19</u> W
200 COLORADO DERBY BUILDING	990 feet from N sect:	
WICHITA, KANSAS 67202	feet from W sect:	ion line
Operator license# <u>6412</u>	Lease O'Brien	_ well # <u>1</u>
Operator: Sid Tomlinson	County Rooks	
Address: 1802 Wildwood Drive Oklahoma City, OK 74075	Well total depth 3776 feet	= 122,72
405-372-2833	Surface pipe 8 5/8 Inch @ _	217 feet
Aband. oil well, Gas well, Inp	ut well, SWD <u>X</u> , D & A	
Plugging contractor: Allied Cementing Co., Inc. License# -		
Address: <u>Box 342 - Plainville, Kansas</u>	67663 - 913-434-2812	
Company to plug at: Hour: 8:00A.M Day: 2 Month: September Year: 92		
Plugging proposal received from: <u>James R. Line</u>		
Company: Sid Tomlinson	Phone: 913-483-4092	
Were: 4 1/2" casing with 1450'-cement to surface with 300 sks. cement.		
<u>Pumped in 100 sks 2% qel. followed</u>	with 4 sks. hulls. 125 sks.	
with 60/40 posmix - 8% gel. with 20 sk	s. common with 2% gel.	
		1.00
Plugging Proposal Received by: Gilb	ert G. Scheck	
Plugging operations attended by agent?]
Completed: Hour: 2:30P.M., Day: 2 , Mon	nth: <u>September</u> , Year:	92
Actual plugging report: 8 5/8" @ 217	w/160 sks. 4 1/2" @ 3691'	w/150
sks. Top perf. @ 3776'. Plugged botte 3750'. Pump in 4 1/2" casing with 245	om with sand and 5 sks. ceme	nt to
Max. pressure on 4 1/2" - 1500 P.S.I.	Shut in @ 1500 P.S.I.	
Total sack 245 cement.		
	0>	
	374	TE CONFORTELLIA
Remarks:		SEP 1 6 9900
Condition of casing(in hole):GOOD X B	ADAnhy.pluq:YES 1620 NO	SEP 1 92 COMMISS
Bottom plug(in place): YES X , CALC		WNO 1999
Plugged through TUBING , CASING :	$\frac{K}{2}$. Elevation: $\frac{2149}{4}$	MNO 19999 And TION DIVISION
did(x) Cdid not[] observe the p	lugging. <u>July 4. Khe</u>	ANSUS SION

0ATE 10-7-92

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(agent)