4-<u>060430</u>

TO:	API number: 15-163-23,231-6000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	<u>1650</u> feet from S section line feet from E section line
Operator license# 4026	Lease <u>Largent-Dick</u> well # 4
Operator: Ash-Bie Oil Company	County Rooks
Address: P.O. Box 194 Ellis, Kansas 67637	Well total depth 3791 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 225 feet
Aband. oil well, Gas well, Inpo	ut well, SWD, D & A _X_
Plugging contractor: Shields Drilling	Company, Inc. License# 5655
Address: Shields Building, Russell, Ka	nsas 67665
Company to plug at: Hour: 1:00P.M. Day:	3 Month: September Year: 93
Plugging proposal received from: Burt Beery	
Company: Shields Drilling Company, Inc. Phone: 913-483-3141	
Were: <u>Order 225 sxs. 60/40 posmix -</u>	6% gel with 1/4# flocele per. sx.
space all plugs with heavy dr	illing mud through drill pipe.
	· · · · · · · · · · · · · · · · · · ·
Plugging Proposal Received by: Herb I	Deines
Plugging operations attended by agent?	All[], Part[], None[X]
Completed: Hour: 4:00P.M., Day: 3 , Mor	nth: <u>September</u> , Year: <u>93</u>
Actual plugging report: 1st. plug st 3758' with 25 sxs Ark	nuckle 27691
2nd. plug at 1645' with 25 sxs And	nydrite 1627' - 1659'.
3rd. plug at 940' with 100 sxs Dale 4th. plug at 275' with 40 sxs Sur	cota 638' - 938'. :face pipe to 225'.
5th. plug at 40' with 10 sxs. Rathole with 15 sxs.	
Mousehole with 10 sxs.	
	RECEIVED
Remarks: Allied Cementing.	STATE MECEIVED 9-13-93
Condition of casing(in hole):GOODBA	ADAnhy.plug:YESX_NOSEP_1_3 1993
Plugged through TUBING, CASING	ADAnhy.plug:YESXNO
I did[] / did not[X] observe the p	olugging.
DATE SEP 1 7 1993.	Aff (agent)
$\mathcal{A} V / \mathcal{A} V / \mathcal{A}$	·- \ /