

4-032197

1-7

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-20,069 -0000

SW SE SW _____ /4 SEC. 30 , 10 , 19 W
330 _____ feet from S section line
3630 _____ feet from E section line

Operator license# 31638

Lease: Schonthaler Well # 1

Operator: Manta Petroleum

County: Rooks 122.88

Address: P.O. Box 4491
Englewood, CO 80155

Well total depth 3781 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 207 feet

Aband. oil well X, Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# _____

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 7 Month: January Year: 1997

Plugging proposal received from: Carl Zimmerman

Company: Manta Petroleum Phone: _____

Were: Order 325 sxs 60/40 pozmix - 10% gel - 500# hulls.

1-21-97

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 7:00 P.M., Day: 7, Month: January, Year: 1997

Actual plugging report: 8 5/8" set at 207' w/165 sxs. 5 1/2" set at 3774' with 150 sxs. PBTD 3774'. Prod. Perfs 3720' - 3723', 3492' - 3495'. B.P. at 2960'. Rigged up and knocked BP to bottom. Critical area control shots at 1620' and 890'. Squeezed 5 1/2" with 275 sxs cement blend with 450# hulls mixed in to Max. P.S.I. 400#. Squeezed 8 5/8" with 50 sxs cement blend with 50# hulls to Max. P.S.I. 600#. Plug complete.

Remarks: _____

Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES X NO _____

Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES X, NO _____

Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did observe the plugging.

Carl Goodrow

(agent)

Form CP-2/3

DATE JAN 23 1997

INV. NO. 47430

1-7 MAR 27 1997