TO:	API number: 15-163-22,713 10000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	NW SE NE /4 SEC. 30 , 10 S , 19 W
200 COLORADO DERBY BUILDING	3630 reet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# 30606	Lease <u>Keller H</u> well # <u>1</u>
operator receive #	
Operator: Murfin Drilling Co., Inc.	County Rooks
Address: 250 N. Market	Well total depth <u>3840</u> feet
Suite 300	Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 850 feet
Wichita, Kansas 67202	Surface pipe 8 5/8 Inch @ 850 feet
Aband. oil well <u>x</u> , Gas well <u></u> , Inp	out well, SWD, D & A
Plugging contractor: Halliburton	License#
Address Vers Verse CTCO1	
Address: <u>Hays, Kansas 67601</u>	
Company to plug at: Hour: A.M. Day:	22 Month: June Year: 94
Plugging proposal received from: Craig	- Dennis Hamel
Company: Murfin Drilling and the KCC	Phone:
Were:Order 300 sxs. 60/40 pozmix -	10° cel - 1/4# flocele - 200# bullo
Critical area control shots a	t 2250'- base salt - 1600' anhy. and
200' top of 8 5/8".	sold base base sale anny and
Diversing December 1 December 1 have good a	1 T
Plugging Proposal Received by: Carl G	
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 10:45A.M, Day: 22, Mo	nth: <u>June</u> , Year: <u>94</u>
Actual plugging report: 8 5/8" set @ 8	501 W/350 eye 5 1/2H eat at
3839' w/100 sxs. PBTD 3790'. Prod. p	erfs 3546' - 3788'. CTRP at 3793'.
Squeezed at 1237' and 880' w/250 sxs.	Mix and pumped down 5 1/2" - 275
sxs. cement blend w/300# hulls. Mixed	in to Max. P.S.I. 500#. Close
in P.S.I. 200#. Squeezed 8 5/8" w/25	sxs. to Max. P.S.I. 200#. Close
in P.S.I. 200#. Plug complete.	
Remarks:	
	ADAnhy.plug:YESNOSTARE RECEIVED
Bottom plug(in place):YES,CALC	NODakota plug:YES X NO
Plugged through TUBING, CASING_X	The state of the s
	2 2 0 5 VIN 3 0 100°
I did not[] observe the p	ON SERVICE
JUL O Z 100	(agent) Wichita Kansas
10778	Form CP-2/3
MM MA	