

7-30

162

4- 041394

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-21,156-0000
SW SW SE /4 SEC. 30 , 10 S , 19 W
330 feet from S section line
2310 feet from E section line

Operator license# 3456 Lease Keller "B" well # 1

Operator: A.F.G. Energy, Inc. County Rooks

Address: P.O. Box 605 Well total depth 3781 feet
Russell, Kansas 67665 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 256 feet
w/170 sx.

122.88

Aband. oil well X , Gas well , Input well , SWD , D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 7:30A.M. Day: 30 Month: July Year: 92

Plugging proposal received from: Terry Piesker

Company: A.F.G. Energy, Inc. Phone: 913-483-6213

Were: 4 1/2" casing set @ 3780' w/250 sx. cement. Perf. @ 3234'-3546'.
Anhy. Perf. @ 1630'. Dakota @ 940'. W.L.M. 3500'.
Ordered 300 sx. 60/40 pozmix - 10% gel. with 1/4# F.C. plus 500# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 2:00P.M. , Day: 30 , Month: July , Year: 92

Actual plugging report: M.I.R.U. Ran in hole with tubing to 3700'.
Spot 100 sx. cement with 200# hulls. Pulled tubing to 1500'. Spot 65 sx
cement with 200# hulls to circulate cement to surface. P.O.O.H.
with tubing. Hooked-up to 4 1/2" casing. Squeezed 100 sx. cmt.
with 100# hulls. Max. 800#. S.I. 300#. Hooked-up to 8 5/8" S.P.
Squeezed 75 sx. cement. Max. 600#. S.I. 200#.

Remarks: Top of fluid NA '.
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X , CALC , NO Dakota plug: YES X
Plugged through TUBING X , CASING . Elevation: GL

RECEIVED
STATE CORPORATION COMMISSION
8-12-92
AUG 12 1992

I did X / did not [] observe the plugging.

Dennis L. Hamel
CONSERVATION DIVISION

INVOICED
DATE 8-20-92
INV. NO 35987

(agent)