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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6033
Name Murfin Drilling Company
Address 250 N. Water
Suite 300
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.
McPherson, KS

Operator Contact Person L.O. Butner
Phone 316-267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/20/85 8/30/85 9/13/85
Spud Date Date Reached TD Completion Date
3870' 3837'
Total Depth PBTD

Amount of Surface Pipe Set 8 5/8" @ 216'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1647 feet
If alternate 2 completion, cement circulated from 1647 feet depth to surf w/ 400 SX cmt

API NO. 15-163-22,748-0000
County Rooks
SE 1/4 Sec 19 Twp 10S Rge 19W East West

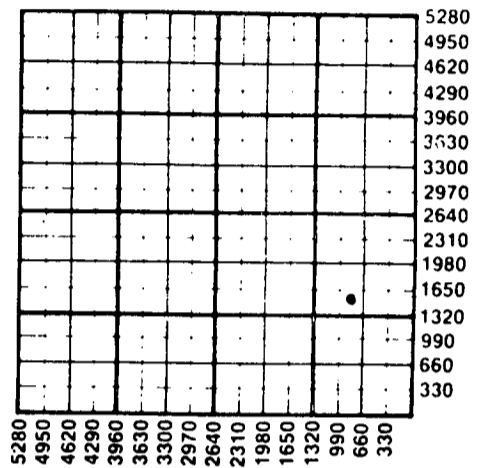
1600' Ft North from Southeast Corner of Section
750' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name H. Berland Well # 1-19
Field Name Wildcat Marcotte

Producing Formation Arbuckle

Elevation: Ground 2210 KB 2215

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner of Section Twp Rge East West
 Surface Water (Stream, pond etc) Ft North from Southeast Corner of Section Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

By: L.O. Butner
Signature L.O. Butner, Western Div.
Title Production Manager

Subscribed and sworn to before me this 23rd day of Sept. 1985
Notary Public: KERRAN REDINGTON, Wichita, Kansas

Date Commission Expires 2/6/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-6-86

Sec 19 Twp 10S Rge 19W

Operator Name ... Murfin Drilling Company ... Lease Name: H. Berland ... Well # ... 1-19

Sec. 19 Twp. 10S Rge. 19 ... East West County ... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

See Attached DST #1 thru DST #7

Table with 3 columns: Name, Top, Bottom. Rows include TOPEKA, HEEBNER, TORONTO, LANSING, BKC, ARBUCKLE with corresponding depth values.

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Prod. Csg.: Ran 5 1/2" - 15.5# esg. set at 3866'. Btm. stage w/200 sx. 50-50 Pozmix w/2% gel, 10% salt, 3/4% CFR-2, 2% CC, 6#/sx. gilsonite. Top stage w/300 sx. Lite & 100 sx. Common w/10% salt, 3/4% CFR-2, 2% CC, 1/4#/sx. flocele.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data table with columns for Oil, Gas, Water, Gas-Oil Ratio, Gravity.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [X] Perforation [] Other (Specify) ... 3791-95' [] Dually Completed [] Commingled

H. Berland #1-19

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DST Information

DST #1: 3454-3524. Lansing A-D zone. 30-45-30-45, 1st blow 23 min weak blow
2nd blow 15 min weak blow. Rec. 20' mud. IHP: 1855-1832, SIP: 536-385,
FP 58-58.

DST #2: 3523-3544. 30-60-45-90. 1st blow wk bldg to 7 inches, 2nd blow
wk bldg to 10 inches. Rec. 60' GIP, 320 GSYMO & OCMW. 6% GAS, 10% OIL,
48% MUD, 30% WATER. IHP: 1901-1878, SIP 917-917, FP 46-70/93-140. BHT 108 deg.

DST #3: 3576-3668. 30-30-30-60. Rec. 62' OCM, 3% OIL, 97% MUD. HP: 1947-1924,
SIP 525-859, FP: 70-70/81-81. BHT: 112 deg.

DST #4 3771-3783. 30-60-45-90. Rec. 144 MCO, 56% OIL, 24% MUD, 20% WATER.
IHP: 2016-1993, BHP: 1100-1077. FP: 35-58/70/70. BHT: 118 deg.

DST #5: 3783-3791. 30-60-45-90. Rec. 382' MCO, 8% GAS, 74% OIL, 11% MUD,
7% WATER. IHP: 2073-2050, BHP: 1089-1077. FP: 58-93/93-140.

DST #6: 3791-3800. 30-60-45-90. Rec. 934' MCO, 6% GAS, 80% OIL, 4% MUD,
1% WATER. IHP: 2175-2140, BHP 1196-1196, FP: 56-214/271-395, BHT: 120 deg.

DST #7: 3800-3810. 30-60-45-90. Rec. 1270' SLOCSW. 1% GAS, 5% OIL, 8% MUD,
86% WATER. 59,000 PPM. HP: 1947-1924, SIP: 1180-1180,
FP: 58-385/408-594, BHT: 122 deg.

SEP 8 0 1985

Geological Survey
BRANCH

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STATE CORPORATION COMMISSION

SEP 25 1985

CONSERVATION DIVISION
Wichita, Kansas

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