

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-...163-23,002-0000

County...Rooks

SE/4...19...Twp. 10S...Rge. 19... East... West

1090... Ft North from Southeast Corner of Section
330... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...HENRY BERLAND... Well #...3-19

Field Name...Marcotte

Producing Formation...Arbuckle

Elevation: Ground...2191 GL...2197 KB

Section Plat

Section Plat grid with elevations on the right: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

RECEIVED

7-21-88
JUL 21 1988

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D23824 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)...Water Hauled
(purchased from city, R.W.D. #)

Operator: License # 6033
Name MURFIN DRILLING COMPANY
Address 250 North Water
Suite 300
City/State/Zip Wichita, Ks. 67202

Purchaser Clear Creek, Inc.
McPherson, KS

Operator Contact Person Larry M. Jack
Phone 267-3241

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Rich Bell
Phone 913-674-2528

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.I.O.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-10-88 6-18-88 7-11-88
Spud Date Date Reached TD Completion Date
3850' 3823'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1617 feet
If alternate 2 completion, cement circulated
from 1617 feet depth to surface w/ 400 SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack
Title Production Manager
Date 7/19/88

Subscribed and sworn to before me this 19 July 1988
Notary Public Kerran Redington
Date Commission Expires 2/6/90

KERRAN REDINGTON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-6-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-21-88 X

Sec. 19, Twp. 10, Rge. 19