

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7027 EXPIRATION DATE June 30th yearly

OPERATOR DaMar Oil Explorations API NO. 15-163-22,098-0000

ADDRESS P. O. Box 70 COUNTY Rooks

Hays, KS 67601 FIELD Marcotte

\*\* CONTACT PERSON Daniel F. Schippers PROD. FORMATION Arbuckle  
PHONE (913) 625-0020 Indicate if new pay. \_\_\_\_\_

PURCHASER Clear Creek, Inc. LEASE Berland

ADDRESS Century Plaza Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION 300 W-NE-NE-NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 330 Ft. from North Line and

ADDRESS 801 Union Center 630 Ft. from East Line of (E)

Wichita, KS 67202 the NE/4(Qtr.) SEC 19 TWP 10 RGE 19 (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3824' PBTD 3804

SPUD DATE 7-20-83 DATE COMPLETED 7-25-83

ELEV: GR 2209 DF 2212 KB 2214

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 271 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Daniel F. Schippers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

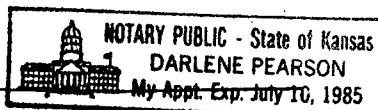
STATE CORPORATION COMMISSION

1-18-84  
JAN 18 1984

Daniel F. Schippers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January, 19 84.  
CONSERVATION DIVISION  
Wichita, Kansas

MY COMMISSION EXPIRES: \_\_\_\_\_



Darlene Pearson  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR DaMar Oil Explorations LEASE NAME Berland SEC 19 TWP 10 RGE 19 (E) (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
<p>Topeka - 1003 3217</p> <p>Heebner - 1212 3426</p> <p>Toronto - 1235 3449</p> <p>Lansing-K.C. - 1251 3465</p> <p>Lansing-K.C. Base 1456 3670</p> <p>Arbuckle - 1562 3776</p> <p>R.T.D. - 1601 3825</p> <p>L.T.D. - 1600 3824</p>				
<p>DST #1 3769 - 3794 (Arbuckle)</p> <p>60-30-60-30</p> <p>ISIP 1092, FSIP 1067, IFP 40-84, FFP 92-126</p> <p>Recovery: 330' mud cut oil</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	271	Common	200	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14	3823	Common	115	Hall; EA 2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3789-3793
TUBING RECORD			4	SSB	3784-3786
Size	Setting depth	Pecker set at	4	SSB	3776-3780
2 7/8"	3800				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. (15% N.I., N.S.) acid	3784-3793
375 Sx cement 75 Sx cement (Squeeze)	Surface - 1639 3784-3793
1065 gal. (15% Acid)	3776-3780

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-9-83	pumping	22.4

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
30	bbis.	MCF	14 % 5	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations
	3776-3780