

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5769 EXPIRATION DATE 6-30-83

OPERATOR Harold Krueger Company API NO. 15-163-21,790-0000

ADDRESS P.O. Box 247 COUNTY Rooks

Natoma, KS 67651 FIELD

\*\* CONTACT PERSON Dean Wineland PROD. FORMATION

PHONE 913-885-4701

PURCHASER LEASE Berland

ADDRESS WELL NO. 1

DRILLING Red Tiger Drilling Company 660 Ft. from North Line and

CONTRACTOR 1720 KSB & T Bldg. 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 19 TWP 10S RGE 19W.

PLUGGING Allied Cementing Company

CONTRACTOR Box 31, 332 W. Wichita

ADDRESS Russell, KS 67665

TOTAL DEPTH 3809' PBTD

SPUD DATE 10-5-82 DATE COMPLETED 10-13-82

ELEV: GR 2212 DF 2215 KB 2217

DRILLED WITH (KAXX) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 280.35' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 10-20-82 OCT 20 1982

A F F I D A V I T

Dean Wineland, being of lawful age, hereby certifies

that: I am/employee of the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dean Wineland (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of October, 1982.

DELLA M. RICHMOND STATE NOTARY PUBLIC OSBORNE COUNTY, KANSAS My Appt. Exp.

Della M Richmond (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-12-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Harold Krueger Company LEASE #1 Berland

ACO-1 WELL HISTORY  
SEC. 19 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	290		
Shale	290	347		
Sand & Shale	347	907		
Shale	907	1099		
Sand	1099	1311		
Shale	1311	1631		
Anhydrite	1631	1661		
Shale	1661	2440		
Shale & Lime Strs.	2440	2825		
Shale & Lime	2825	2961		
Lime & Shale	2961	3096		
Shale & Lime Stks.	3096	3220		
Lime	3220	3809		
RTD		3809		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	288'	Common	175 sx	2% Gel., 3% C.C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations