

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.

API NO. 15-163-21,631-0000

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Wildcat

\*\*CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 267-3241

LEASE Morris

PURCHASER

WELL NO. 1-20

ADDRESS

WELL LOCATION 1440' FEL 330' ENL SE/4

DRILLING Murfin Drilling Company

1440 Ft. from East Line and

CONTRACTOR

330 Ft. from North Line of

ADDRESS 617 Union Center Bldg.

the SE/4 SEC. 20 TWP. 10S RGE. 19W

Wichita, KS 67202

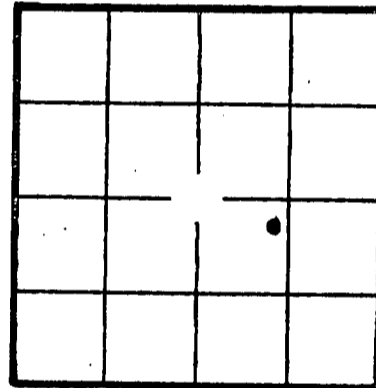
WELL FLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC [checked]
KGS [checked]
(Office Use)

TOTAL DEPTH 3870 PBT

SPUD DATE 3-23-82 DATE COMPLETED 3-31-82

ELEV: GR 2190 DF KB 2195

DRILLED WITH (CABLE) (ROTARY) (AM) TOOLS

Amount of surface pipe set and cemented 220' DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE MORRIS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.
RAMONA GUNN
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

(S) David L. Murfin

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April 1982

Ramona Gunn NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WELL LOG:			LOG TOPS:	
Surface Soil		130	Anhydrite	1589 (+606)
Shale		223	B/Anhydrite	1624 (+571)
Shale & Sand		1585	Topeka	3186 (-991)
Anhydrite		1680	Heebner	3402 (-1207)
Shale		1950	Toronto	3426 (-1231)
Sand & Shale		2285	Lansing	3442 (-1247)
Shale		2960	B/KC	3653 (-1458)
Shale & Lime		3770	Arbuckle	3676 (-1572)
Shale		3775		
Arbuckle RTD		3870		
DST #1: 3491-3532'/45-45-45-45. Rec. BHP: 834-801#. FP: 65-65/86-97#.	125' M.	HYD: 2057	-2036#.	
DST #2: 3564-3640'/45-45-45-45. Rec. FP: 76-76/76-76#.	10' M.	HYD: 2153	-2132#. BHP: 869-239#.	
DST #3: 3754-3775'/45-45-45-45. Rec. BHP: -95-952#. FP: 76-97/141-152#.	265' G HV	OCM. HYD: 2239	-2217#.	
DST #4: 3812-3838'/30-30-30-30. Rec. BHP: 1188-1188#. FP: 228-175/790-995#.	80' MSW w/	0 spks + 2100 SW.	HYD: 2164	-2143#.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8-5/8	24#	220'	Sunset	150	--

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFB
Disposition of gas (vented, used on lease or sold)		Perforations