SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held <u>confidential</u>. If confidential, only file <u>one</u> copy. Information on <u>Side One</u> will be of public record and <u>Side Two</u> will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	6343 EXP	IRATION DATE						
OPERATOR	Yost Oil Operations		API NO.	15	-163-22,0)14 - 0000		
ADDRESS	P.O. Box 811		COUNTY_		Rooks			
•	Russell, KS 67665		FIELD _					
** CONTACT PE	RSON Blood Farmer PHONE (913) 483-6455							
PURCHASER			LEASE		Morris			
ADDRESS			WELL NO.		#1			
			WELL LOC	ATION_	N/2 NW	I SE		
DRILLING	John O. Farmer, Inc.		330 Ft.	from	the north	Line and		
CONTRACTOR ADDRESS	P.O. Box 352				the west			
	Russell, KS 67665		the <u>SE/4</u> (Qtr.)SE	EC 20 TWP 1	OS _{RGE} 19W		
PLUGGING	John O. Farmer, Inc.			WELL PI	<u>LAT</u>	(Office		
CONTRACTOR ADDRESS	P.O. Box 352					Use Onl		
	Russell, KS 67665	•				KGS		
TOTAL DEPTH	3840 PBTD				· ·	SWD/REP_		
SPUD DATE 4	-10-83 DATE COMPLETED	4-17-83	-	SE -		PLG.		
ELEV: GR	192 DF 2195 KB 219	97		1				
DRILLED WITH (KAKKA (ROTARY) (XXXX TO	DOLS.	 			1		
	DISPOSAL OR REPRESSURING WE E OF WATER FROM THIS LEASE							
Amount of surf	ace pipe set and cemented	227 D	V Tool Us	sed?				
THIS AFFIDAVIT Injection, Tem	APPLIES TO: (<u>Circle ONE</u>) - porarily Abandoned, OWWO. O	- 0il, Gas, Sl Other	nut-in Ga	as, Dry), Disposa	al,		
ALL REQUIREMEN	TS OF THE STATUTES, RULES A	ND REGULATION	NS PROMUI	LGATED	TO REGULA	ATE THE OIL		
	lond Former AFFID	AVIT	ng of lor	7fu1 oo	o homele	v certifies		

SUBSCRIBED AND SWORN TO BEFORE ME this

1982.

JILL I BRIN
State of Kenses
My App. Exp. 47786

The statements and allegations contained therein are true and correct.

MY COMMISSION EXPIRES: Warch 3 1986

(Name)

April

(NOTARY PUBLIC)

** The person who can be reached by phone regarding alt (hiese) information.

STATE CORPORATION COMMISSION

4-25-83 APR 2.5 1983

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

FILL IN WELL LOG AS REQUIRED:

OPERATOR Yost Oil Operations LEASE Morris SEC. 20 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATIO	ТОР		оттом	NA)	NAME DEPTH					
Sand Shale & Shells Sand Red Bed Shale Shale Shale & Lime Lime & Shale				275 1075 1275 1840 2510 3190 3495		275 1075 1275 1840 2510 3190 3495 3840				
Luhy				1595						
Anhy Base Topoka Herbner				1427			{ *			
Topeka				3141						
Herbner				3410						
Toronto				3432						
Toronto Lensing Base KC Arbuckle				3450						
Bast KC				3443						
Arbuckle				3785						
LTO				3837		31				
Report of all strin	as set - surface.	-		rc. CASING	RECO	RD (New) or (U	sed)		
Purpose of string	Sixe hole drilled	Size casing set			·	pe cement	Sack	T	ype and percent additives	
Surface	12-1/4"	8-5/8"	24	227'	Co	Common		2%	2% gel, 3% (
	LINER RECO	RD		1		PERFO	RATION R	ECORD		
op, ft.	Bottom, ft.	Sacks	Sacks cement		Shots per ft.		ize & type		Depth interval	
ize	TUBING REC	ORD Packer	set at							
		ACID, FRACT	TURE, SHOT,	CEMENT SO	QUEEZE	RECORD				
	Amo	unt and kind of	moterial used	Muhic Reneas	nat J. E ate of K Exp	is .co. ty App	200	Depth int	erval treated	
Date of first production		Produci	ng method (flo	wing, pumping,	gas lift,	etc.)	Gra	avity		
RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on lease or sold)					MCF Water %			bbis. CFF b		