

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), (OWWO), Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Sid Tomlinson

API NO. 15-163-20250-0001

ADDRESS 812 Shoshone St. E.

COUNTY Rooks

Twin Falls, Idaho 83301

FIELD Wildcat Field

**CONTACT PERSON Sid Tomlinson

PROD. FORMATION

PHONE (208) 734-7394

LEASE O'Brien

PURCHASER

WELL NO. #1 OWWO

ADDRESS

WELL LOCATION SE NW NW

DRILLING Pioneer Drilling Company, Inc.

990 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 308 West Mill

the NW/4 SEC. 27 TWP. 10SRGE. 19W

Plainville, Kansas 67663

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

		27	

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
6-7-82
JUN - 7 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3776 PBD

SPUD DATE 9-20-81 DATE COMPLETED 4-8-82

ELEV: GR 2144' DF 2147' KB 2149

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented 216'

DV Tool Used?

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, I, Sid Tomlinson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner/Operator (FOR)(OF) Sid Tomlinson Oil & Gas

OPERATOR OF THE O'Brien LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Sid Tomlinson

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF June, 19 82

Karen Main
NOTARY PUBLIC
Karen Main

MY COMMISSION EXPIRES: perpetual

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
washdown	0'	800'	Topeka	3104
washdown	800'	2602'	Heebner	3323
washdown	2602'	3585'	Toronto	3344
washdown	3585'	3692'	Lansing/KC	3364
washdown	3692'	RTD	Base/KC	3574
			Arbuckle	3684

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		217'	common	160	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5	3691'	REC	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		1450
TUBING RECORD			2 per 1'		3401-03
Size	Setting depth	Packer set at	2 per 1'		3418-22
2 3/8"			1 per 2'		3620-40

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallon acid	open hole 3691-3776

Cement w/300 sx. thru perfs. @ 1450' - circulated to surface

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		