This form shall be filed in duplicate with the Karado Derby Building, Wichita, Kansas 67202, with the well, regardless of how the well was completed. Attach separate letter of request if the information or side two will then be held confidential.	ten days after the completion of ed.  confidential . If a side one will be of public record and
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, o  x Attach wireline logs (i.e. electrical log, son  KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-12	commingling, SWD and injection, T.A.
OPERATOR LIBERTY ENTERPRISES, INC.	API NO. 15-163-20,273-A
ADDRESS 308 West Mill	COUNTY Pooks
Plainville, Kansas 67663	
**CONTACT PERSON Charles G. Comeau	PROD. FORMATION Kansas City
PHONE 913-434-4686	
PURCHASER CRA, Inc.	LEASE Sutor
ADDRESSP_OBox_7305	WELL NO. #1 OWWO
Kansas City, Missouri	WELL LOCATION NW SW SE
DRILLING Pioneer Drilling Company, Inc.	990 Ft. from South Line and
CONTRACTOR ADDRESS 308 West Mill	_2310_ Ft. fromEast Line of
Plainville, Kansas 67663	the SE/4 SEC. 27 TWP. 10S RGE 19W
PLUGGING	WELL PLAT
CONTRACTOR ADDRESS	KCC V
	KGS (Office
TOTAL DE DEU 26.071	Use)
TOTAL DEPTH 3687' PBTD 3681	27
SPUD DATE 9/17/81 DATE COMPLETED 4-26-82	
ELEV: GR 2159' DF 2162' KB 2164'	•
DRILLED WITH (CARLE) (ROTARY) (ACTES) TOOLS	
Amount of surface pipe set and cemented	. DV Tool Used?
AFFIDAVI	. <b>T</b>
STATE OF Kansas , COUNTY OF	Rooks ss t
Charles G. Comeau OF LAWFUL AGE, B	
DEPOSES THAT HE IS Secretary-Treasurer (FOR	)(OF) LIBERTY ENTERPRISES, INC.
	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	OR THAT THE HE HE OF THE CONTROL OF
SAID LEASE HAS BEEN COMPLETED AS OF THE OCH DAY	ON ON THAT WELL NO. #1 OWNO ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY ALL INFORMATION ENTERED HEREIN WITH DESCRIPTION TO ALL	OF <u>April</u> , 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID FURTHER AFFIANT SAITH NOT.	WELL IS TRUE AND CORRECT.
WITHIN WIL	
CHRECOTHED AND GIVE	(S) Charles G. Comeau
SUBSCRIBED AND SWORN BEFORE ME THIS 14 th DAY OF	may, 19 82.
NOTARY PUBLIC STATE OF KANSAS	Sharon Killiama RECENED
MY COMMISSION EXPIRES: MY APPT. EXPIRES 10-24-84	NOTARY PUBLIC STATE COMPONDED COMPANDED STATE ST
**The person who can be reached by phone regarding a mation. Within 45 days of completion a witnessel of	ny questions concerning this infor 7 1982
**The person who can be reached by phone regarding a mation. Within 45 days of completion, a witnessed i required if the well produces more than 25 BOPD or 1	nitial test by the Commission is a located in a Basic Order Program ATION DIVISION
	Wichita, Kansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

DEPTH

NAME

IDE TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

воттом

FORMATION DESCRIPTION, CONTENTS, ETC.

washdown washdown washdown				0' 790' 2885' 3570' 3687'	79 288 357 368 RTL	70 <b>'</b> 37'	Topeka Heebne Toront Lans ir Arbuck	er Io Ig	310~! 3326! 334~! 3366! 3672!
						·			
Report of all string	s set — surface,	intermediate	production, e	e. CASING	RECORD	(New)	or (Use	ьd)	
Report of all string	s set — surface, Size hole drilled	1	<del>,                                     </del>		RECORD Type cer		or (Use		e and percent additives
	<del>1</del>	Size casing se	1			nent	T		e and percent additives
Purpose of string	Size hole drilled	Size casing se (in O.D.)	1	Setting depth	Type cer	nent	Sacks		e and percent additives
Purpose of string Surface	Size hole drilled  12 1/4"	Size casing se (in O.D.)	1	Setting depth	Type cer	nent	Sacks 175		e and percent additives
Purpose of string Surface	Size hole drilled  12 1/4"	Size casing se (in O.D.)	1	Setting depth	Type cer	nent	Sacks 175		e and percent additives
Purpose of string Surface Production	Size hole drilled  12 1/4"  7 7/8"	Size casing se (in 0.D.)  8 5/8"  4 1/2"	t Weight Ibs/ft.	Setting depth 228' 3686'	Type cer Comm RDC	PERFORA	Sacks 175 150	Typ	
Purpose of string Surface Production	Size hole drilled  12 1/4"  7 7/8"	Size casing se (in 0.b.)  8 5/8"  4 1/2"	t Weight Ibs/ft.	Setting depth	Type cer Comm RDC	PERFORA	Sacks 175 150	Typ	pth interval
Purpose of string Surface Production	Size hole drilled  12 1/4"  7 7/8"	Size casing see (in 0.D.)  8 5/8"  4 1/2"	t Weight Ibs/ft.	Setting depth 228' 3686'	Type cer Comm RDC	PERFORA	Sacks 175 150	Typ	pth interval -05
Purpose of string  Surface  Production  Top, ft.   E	Size hole drilled  12 1/4"  7 7/8"  LINER RECO	Size casing see (in 0.D.)  8 5/8"  4 1/2"	t Weight Ibs/ft.	Setting depth 228' 3686'	Type cer Comm RDC	PERFORA	Sacks 175 150	DRD De 3404	pth interval -05
Purpose of string Surface Production Top, ft.	Size hole drilled  12 1/4"  7 7/8"  LINER RECO	Size casing service (in 0.D.)   8 5/8"   4 1/2"	t Weight Ibs/ft.	Setting depth 228' 3686'	Type cer Camm RDC	PERFORA	Sacks 175 150	DRD De 3404	pth interval -05
Purpose of string Surface Production Top, ft.	Size hole drilled  12 1/4"  7 7/8"  LINER RECO	Size casing service (in 0.D.)   8 5/8"   4 1/2"	t Weight Ibs/ft.  Weight Ibs/ft.	Setting depth 228' 3686' Shots 2	Type cer Camm RDC	PERFORA	Sacks 175 150 ATION RECO	DRD De 3404	ipth interval 1–05 3–24
Purpose of string Surface Production  Top, ft.   E	Size hole drilled  12 1/4"  7 7/8"  LINER RECO Bottom, ft.  TUBING RECO Setting depth  Amount and acid	Size casing service (in 0.D.)  8 5/8"  4 1/2"  RD  Sacks of Packer  ACID, FRACT	t Weight lbs/ft.  Weight lbs/ft.	Setting depth 228' 3686' Shots 2	Type cer Camm RDC	PERFORA	Sacks 175 150 ATION RECO	ORD 3404 3423	ipth interval 1-05 3-24
Purpose of string Surface Production Top, ft.	Size hole drilled  12 1/4"  7 7/8"  LINER RECO Bottom, ft.  TUBING RECO Setting depth  Amount and acid	Size casing service (in 0.D.)  8 5/8"  4 1/2"  RD  Sacks of Packer  ACID, FRACT	t Weight lbs/ft.  Weight lbs/ft.	Setting depth 228' 3686' Shots 2	Type cer Camm RDC	PERFORA	Sacks 175 150 ATION RECO	ORD 3404 3423	ipth interval 1–05 3–24
Purpose of string Surface Production  Top, ft.   E  1000 gallon mu Retreated with	Size hole drilled  12 1/4"  7 7/8"  LINER RECO Bottom, ft.  TUBING RECO Setting depth  Amount and acid	Size casing services (in 0.b.)  8 5/8"  4 1/2"  RD  Sacks of the control of the c	t Weight lbs/ft.  Weight lbs/ft.  Ement  FURE, SHOT,  material used  E.B.	Setting depth 228' 3686' Shots 2 2 CEMENT SQL	Type cer Comm RDC	PERFORA	Sacks 175 150 ATION RECO	ORD 3404 3423	ipth interval 1–05 3–24
Purpose of string Surface Production  Top, ft.   E	Size hole drilled  12 1/4"  7 7/8"  LINER RECORDING RECORDING ACID  Amount acid  1 3000 gal	Size casing service (in 0.D.)  8 5/8"  4 1/2"  RD  Sacks of the product of the pr	t Weight lbs/ft.  Ement  Set at  TURE, SHOT,  material used  E.B.	Setting depth 228' 3686' Shots 2	Type cer Comm RDC	PERFORA	Sacks 175 150 ATION RECO	ORD  3404  3423	ipth interval 1–05 3–24
Purpose of string  Surface  Production  Top, ft.   E  1000 gallon mu  Retreated with	Size hole drilled  12 1/4"  7 7/8"  LINER RECORDING RECORDING RECORDING ACID  Amount acid  13000 gal	Size casing service (in 0.0.)  8 5/8"  4 1/2"  RD  Sacks of Packer  ACID, FRACT  Lion 15%  Produci Pur	t Weight Ibs/ft.  Weight Ibs/ft.  Ture, Shot,  material used  E.B.	Setting depth  228'  3686'  Shots 2  CEMENT SQL	Type cer Comm RDC	PERFORA	Sacks 175 150 ATION RECC	ORD  3404  3423	ipth interval 1-05 3-24