

FORM MUST BE TYPED

P  
R  
A  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-23345-0000

ORIGINAL

County        Rooks       

   - SE - NW - SE Sec 27 Twp. 10S Rge 19 W

1390 Feet from (S) (circle one) Line of Section

1800 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE (SE) (circle one) NW or SW

Lease Name SUTOR HEIRS Well # 27-1

Field Name UNKNOWN

Producing Formation NONE

Elevation: Ground 2130 KB 2135

Total Depth 3700' PBTD

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used?        Yes x No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan Per 7-25-03  
(Data must be collected from the Reserve Pit) OK

Chloride content        ppm Fluid volume 2500 bbls

Dewatering method used        Evaporation       

Location of fluid disposal if hauled offsite:       

Operator Name       

Lease Name        License No.       

       Quarter Sec.        Twp.        S Rng.        E/W

County        Docket No.       

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser:       

Operator Contact Person: Tom W. Nichols

Phone (316) 267 - 3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist:       

Designate Type of completion  
x New Well        Re-Entry        Workover       

       Oil        SWD        SIOW        Temp. Abd.  
       Gas        ENHR        SIGW  
x Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:       

Well Name:       

Comp. Date        Old Total Depth       

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBTB  
       Commingled        Docket No.         
       Dual Completion        Docket No.         
       Other (SWD or Inj?)        Docket No.       

6/24/02 7/2/02 7/2/02  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Tom W. Nichols, Production Manager Date 2002

Subscribed and sworn to before me this 16th day of July 2002.

Notary Public [Signature]  
Barbara J. Dodson  
Date Commission Expires 12/16/03

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
       KCC        SWD/Rep        NGPA  
       KGS        Plug        Other (Specify)  
  
Release  
JUL 23 2003

BARBARA J. DODSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-16-03

Form ACO-1 (7-91)  
From Confidential

SIDE TWO

Operator Name Murfin Drilling Co. Inc.

Lease Name SUTOR HEIRS Well # 27-1

Sec. 27 Twp. 10S Rge. 19 W

East  
 West

County ROOKS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datums Sample

Samples Sent to Geological Survey  Yes  No

Name

Top

Datum

Cores Taken  Yes  No

SEE ATTACHED LIST

Electric Log Run  Yes  No  
(Submit Copy.)

List all E.Log Micro-log, Comp Density/Nuetron, Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	235	Comm. 3-2	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
	none		

TUBING RECORD	Size	Set At	Packer At	Liner	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval as above

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

15-163-23345.0000  
 8-8-02  
**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

**CONFIDENTIAL**

Invoice Number: 087608

Invoice Date: 07/11/02

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

**KCC**

JUL 12 2002

**CONFIDENTIAL**

RECEIVED

JUL 17 2002

KCC WICHITA

Due Date: 08/10/02  
 Terms: Net 30

Cust. I.D.....: Murfin  
 P.O. Number...: SutorHeirsl-27  
 P.O. Date.....: 07/11/02

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	129.00		SKS	6.6500	857.85	E
Pozmix	86.00		SKS	3.5500	305.30	E
Gel	11.00		SKS	10.0000	110.00	E
FloSeal	54.00		LBS	1.4000	75.60	E
Handling	215.00		SKS	1.1000	236.50	E
Mileage (25)	25.00		MILE	8.6000	215.00	E
215 sks @\$ .04 per sk per mi						
Rotary Plug	1.00		JOB	630.0000	630.00	E
Mileage pmp trk	25.00		MILE	3.0000	75.00	E
Plug	1.00		EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 252.83  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2528.25  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2528.25

252.83

Account	Unit	W	No.	Amount	Description
	Rig	L			
05600	008	W	1437	2528.25	PTA
				(252.83)	

2275.42

Release  
 JUL 23 2002  
 From  
 Confidential



# ALLIED CEMENTING CO., INC. 11655

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

*CONFIDENTIAL*

SERVICE POINT: R

ORIGINAL

DATE <u>7/1/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 A.M.</u>	JOB START	JOB FINISH <u>11:45 A.M.</u>
LEASE <u>Heing</u>	WELL # <u>1-27</u>	LOCATION <u>Yocemento Rd + Co. Line 14</u>			COUNTY <u>Roos</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/2 E N Twp</u>			

CONTRACTOR Martin #8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 320

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 215 <sup>100%</sup> 100% Gel  
1/4 #FB

COMMON	<u>129</u>	@	<u>6.65</u>	<u>857.85</u>
POZMIX	<u>86</u>	@	<u>3.55</u>	<u>305.30</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
<u>Flossal</u>	<u>54#</u>	@	<u>1.40</u>	<u>75.60</u>
		@		
		@		
		@		
		@		
HANDLING	<u>215</u>	@	<u>1.10</u>	<u>236.50</u>
MILEAGE	<u>4 1/2</u>	@	<u>1 Mile</u>	<u>215.00</u>
TOTAL				<u>1800.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 177 HELPER Darin

BULK TRUCK

# 282 DRIVER Glen

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

3100 - 253x

1425 - 253x

875 - 100.5x

285 - 40.5x

40 - 10.5x

Pathole - 15.5x

~~40 - 10.5x~~

DEPTH OF JOB

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @

MILEAGE 25 @ 3.00 75.00

PLUG 8 7/8 @ 23.00

TOTAL 728.00

CHARGE TO: Martin

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis Mc Kenna

Louis Mc Kenna  
PRINTED NAME

RECEIVED  
JUL 17 2003  
KCC-WICHITA

KCC

JUL 12 2003

CONFIDENTIAL

Release

JUL 23 2003

From  
Confidential

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

7-25-02  
 ORIGINAL

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 087523

Invoice Date: 06/30/02

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

KCC

CONFIDENTIAL

Cust I.D.....: Murfin  
 P.O. Number...: SuitorHeirs271  
 P.O. Date.....: 06/30/02

Due Date.: 07/30/02  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	6.6500	1064.00	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	160.00	SKS	1.1000	176.00	E
Mileage (25)	25.00	MILE	6.4000	160.00	E
160 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	25.00	MILE	3.0000	75.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2220.00  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 222.00 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2220.00

222.00

1998.00

Account	Unit Rig	W L	No.	Amount	Description
03600	008	W	1457	2220.00 (222.00)	Cement S.C.S.

# ALLIED CEMENTING CO., INC.

6484

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT

*Russell*

DATE <u>6-24-02</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>4:30pm</u>	ON LOCATION <u>6:00pm</u>	JOB START	JOB FINISH <u>8:00pm</u>
Suptors LEASE <u>NEIRS</u>		WELL # <u>27-1</u>	LOCATION <u>ZURICH US 1E</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

**KCC**

JUL 12 2002

**CONFIDENTIAL**

CONTRACTOR MURKIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D.

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 345 HELPER Dave

BULK TRUCK

# 282 DRIVER Brent

BULK TRUCK

# DRIVER

OWNER

CEMENT

AMOUNT ORDERED 160 SKs

Com 3-2

COMMON 160 @ 6.55 1064.00

POZMIX @

GEL 3 @ 10.00 30.00

CHLORIDE 5 @ 30.00 150.00

HANDLING 160 @ 1.10 176.00

MILEAGE 44 1/2 /mile 160.00

TOTAL 1580.00

RECEIVED  
JUL 17 2002  
KCC WICHITA

REMARKS:

SERVICE

Rans db 8 1/2 etc 225

Cem 160 of Max Com 3-2

pump plus 14 bbls

Cemt. did Circ. V

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>3.00</u>	<u>75.00</u>
PLUG <u>2 5/8</u>	@	<u>45.00</u>
TOTAL		<u>640.00</u>

CHARGE TO: McKenna Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

Release  
JUL 23 2002  
From  
Confidential

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna  
PRINTED NAME

Release  
JUL 23 2002  
From  
Confidential