

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4026

Name: Ash-Bie Oil Co

Address P.O. Box 194

Ellis, KS

City/State/Zip 67637

Purchaser: _____

Operator Contact Person: Darwin Ashbaugh

Phone (913) 726-3663

Contractor: Name: OWS Well Service

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Ash-Bie Oil Co.

Well Name: Largent-Dick SWD

Comp. Date 3-15-95 Old Total Depth 3851

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1325 PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D 20,141

3-10-95 3-15-95
Spud Date Date Reached TD Completion Date

ARI NO. 15- D-20,141
County Rooks 15-163-21121-0001
E2 SW NE Sec. 29 Twp. 10 Rge. 19 E
 W

3300 Feet from (S)N (circle one) Line of Section
1650 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Largent-Dick Well # SWD

Field Name Berland

Producing Formation _____

Elevation: Ground _____ KB _____

Total Depth 1325' PBTB _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD 5-9-96
(Data must be collected from the Reserve Pit) AW

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

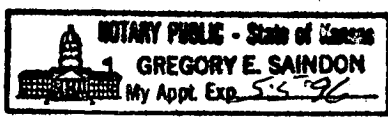
Signature Darwin L. Ashbaugh
Title PH Date 6-12-95

Subscribed and sworn to before me this 12th day of June, 1995.

Notary Public [Signature]

Date Commission Expires May 5, 1996

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACD-1 (7-91) 6-13-95
JUN 13 1995
STATE CORPORATION COMMISSION

SIDE TWO

Operator Name Ash-Bie Oil Co. Lease Name Largent-Dick Well # SWD
 Sec. 29 Twp. 10 Rge. 19 East County Rooks
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.) List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	N/A	241'	N/A	191	N/A
		4 1/2	N/A	3773'	N/A	250	N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1325	common	125	6% gel 2% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
1	1250' - 1300'	1000 Gal	15%	1250-1300

TUBING RECORD	Size 2"	Set At 1250	Packer At 1220	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3-15-95		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) SWD

Production Interval _____

15-163-21121-0001

ORIGINAL

433-2627, Russell, Kansas

Phone Plainville 913-434-2812

none 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3895

Home Office P. O. Box 31

Russell, Kansas 67665

old

Date	3-15-95	Sec.	29	Twp.	10	Range	19	Called Out	10:45 Am	On Location	12:45 Pm	Job Start		Finish	2:15 Pm
Lease	Dick Larson	Well No.	SWD			Location			S.S 2W 2R Rich			County	Rooks	State	Kr
Contractor	ows														
Type Job	plug back														
Hole Size	T.D.														
Csg.	4 1/2	Depth													
Tbg. Size	2 3/8	Depth													
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Ash-Bie

Street Box 194

City Ellis State Kr

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X *Dean R. Colby*

CEMENT

Amount Ordered	225 lbs 60/40 6% bel 3% ce		
Consisting of	200 # H-16 used 125 lb cement		
Common	75 @ 6.10	457.50	
Poz. Mix	50 @ 3.15	157.50	
Gel.	9 @ 9.50	85.50	
Chloride	7 @ 28.00	196.00	
Quickset	H-16 - 20 lb @ 1.50	31.00	

EQUIPMENT

No.	Cementer	Bill KOND
Pumptrk 153	Helper	
No.	Cementer	Jason
Pumptrk	Helper	
Bulktrk 213	Driver	Jason
Bulktrk	Driver	

Handling	@ 1.05	131.25
Mileage	4 @ 1/2 hr / mile	125.00
25		
Sub Total		
Total		1183.75

DEPTH of Job

Reference:	Pump truck	550.00
	23 1/2 gpm	58.75
	Sub Total	
	Tax	
	Total	608.75

Floating Equipment

RECEIVED STATE CORPORATION COMMISSION

JUN 13 1995

Remarks:

Packer etc 1270' Inj Rate 43PM 400 PSI

Cement w/ 125 lb Cement w/ 200 # H-16

Spacer to 1500 PSI, wash down 1 st. pull tubing

Host backside from 1270' to surface for 30 min 200 PSI - OK