

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Broucher Oil, Inc.

API NO. OWWO 15-163-21,404-0001

ADDRESS P.O. Drawer 1367
Great Bend, KS 67530

COUNTY Rooks

FIELD MARCOTTE

**CONTACT PERSON Joe E. Broucher
PHONE 316-793-5610

PROD. FORMATION Arbuckle

LEASE Keller

PURCHASER N.C.R.A.

WELL NO. 1

ADDRESS Box 1167
McPherson, KS 67460

WELL LOCATION SW SW NW

330 Ft. from South Line and

330 Ft. from West Line of

the SEC. 30 TWP. 10 RGE. 19W

DRILLING Santa Fe Drilling Co.
CONTRACTOR
ADDRESS 1346 North Woodlawn
Wichita, KS 67208

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3796' PBTD

SPUD DATE 4-17-82 DATE COMPLETED 4-23-82

ELEV: GR 2220 DF 2227 KB 2230

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Joe E. Broucher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Broucher Oil, Inc.

OPERATOR OF THE Keller LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
9-13-82
SEP 13 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF August, 19 82

(S) Joe E. Broucher, President

JUDY JORDAN
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES 10-10-86

Judy Jordan
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
			Anhydrite	1620' +610
			Topeka	3226' -996
			Heebner	3441' -1211
			Toronto	3464' -1234
			Lansing-KC	3480' -1250
			Base KC	3687' -1457
			Marmaton	3716' -1486
			Conglomerate	3740' -1510
			Cong. Sand	3762' -1532
			Base Cong.	3770' -1540
			SimpsonShale	3773' -1543
			SimpsonSand	3778' -1548
			Base Simpson	3784' -1554
			Arbuckle	3790' -1560
			LTD	3796' -1566
			RTD	3800' -1570
<p>Note: Drill Stem Tests below are old information from Isern-Schultz Oil & Gas</p> <p>D.S.T.#1: Topeka; 3242'-3265' 30-30-30-30 IFP 72-93; ISIP 836; FFP 124-145; FSIP 805 Recovery: 250' very slightly oil cut muddy water.</p> <p>D.S.T.#2: Conglomerate Sand 3724'-3785' 30-30-15-15 IFP 51-67; ISIP 112; FFP 71-71; FSIP 805 Recovery: 20' of drilling mud w/few oil specks.</p> <p>D.S.T.#3: Arbuckle; 3780'-3790' 30-30-15-15 IFP 62-64; ISIP 165; FFP 66-66; FSIP 83 Recovery: 65' drilling mud.</p> <p>D.S.T.#4: Arbuckle; 3789'-3794' 30-30-30-30 Misrun (pressures) Recovery: 160' mud.</p> <p>D.S.T.#5: 3728'-3794' 45-30-45-30 SIP 961-950; FP 57-163/184-255 Recovery: 260' Heavy Oil Cut Mud 360' Heavy Oil Cut Muddy Water</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Block)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		8 5/8"		320' 2 1/2" well			
Surface pipe was previously set by Isern-Schultz Oil & Gas							
Production	7-7/8	5-1/2	14#	3795	Regular-88 PozmixA-87	175	Gel 2% Salt Blend

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DP	3778-3782
TUBING RECORD			3	DP	3763-3767
Size	Setting depth	Packer set at			
2 1/2"					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 Gal. Demud Acid 15%	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
5-13-82	Arbuckle, Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	25 bbls.		% 300 MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	