

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Handwritten signature and date: Kelly Maclaskey 10/22/08

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 15, 2008	July 16, 2008	July 16, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23233-00-00
 County: Johnson
W2 E2 E2 W2 Sec. 30 Twp. 14 S. R. 22 East West
2640 feet from N (circle one) Line of Section
3080 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: 1-10
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 942.0' Plug Back Total Depth: 928.7'
 Amount of Surface Pipe Set and Cemented at 65.7' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 931
 feet depth to 0 w/ 122 Alt 2 - Dlg - 12/12/08 ¹⁰ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
 20 08.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 Dewatering Log Received
 Dewatering Report Received
 OIC Distribution 10/24

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 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-10
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCI	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	65.7'	50/50 Poz	31	Service Company
Production	5 5/8"	2 7/8"	NA	928.7'	50/50 Poz	122	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	892.5'-902.5'	2" DML RTG	892.5'-902.5'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>928.7'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
Longanecker # I-10
API #15-091-23,233
July 15 - July 16, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
7	shale	12
48	sandstone	60
2	limey sand	62
14	shale	76
3	lime	79
6	shale	85
3	lime	88
7	shale	95
16	lime	111
8	shale	119
8	lime	127
8	shale	135
12	lime	147
3	shale	150
3	lime	153
20	shale	173
11	lime	184
21	shale	205
13	lime	218
19	shale	237
22	lime	259
19	shale	278
11	lime	289
16	shale	305
4	lime	309
7	shale	316
9	lime	325
57	shale	382
10	lime	392
10	shale	402
22	lime	424
2	shale	426
5	lime	431
3	shale	434
6	lime	440 base of the Kansas City
172	shale	612
5	lime	617
3	shale	620
6	lime	626

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Longanecker #I-10

Page 2

10	shale	636
4	oil sand	640 light oil show
11	shale	651
5	lime	656
3	shale	659
2	lime	661
6	shale	667
3	lime	670
21	shale	691
9	lime	700
76	shale	776
5	oil sand	781 brown, light bleeding
110	shale	891
1	limey sand	892
6	oil sand	898 few broken seams, good bleeding
4	broken sand	902 70% shale, 30% bleeding sand
6	silty shale	908
34	shale	942 TD

Drilled a 9 7/8" hole to 65'.

Drilled a 5 5/8" hole to 942'.

Set 65.7' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 928.7' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

NVOICE

Invoice # 223682

Invoice Date: 07/18/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-10
16193
30-14-22
07-15-08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	31.00	9.7500	302.25
118B	PREMIUM GEL / BENTONITE	57.00	.1700	9.69
111	GRANULATED SALT (50 #)	75.00	.3300	24.75
110A	KOL SEAL (50# BAG)	170.00	.4200	71.40

Description	Hours	Unit Price	Total
26 TON MILEAGE DELIVERY	1.00	157.50	157.50
95 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00

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WICHITA, KS

=====
 Parts: 408.09 Freight: .00 Tax: 26.11 AR 1316.70
 Labor: .00 Misc: .00 Total: 1316.70
 Material: .00 Supplies: .00 Change: .00
 =====

Printed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, **LLC**
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

Received Jul. 18, 2008 1:02 PM No. 4811
 TICKET NUMBER **16193**

LOCATION Ottawa, KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/08	3355	Longenecker # I-10	30	14	22	JO
COMPANY D E Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
226	Chuck		

TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 64' CASING SIZE & WEIGHT 7"
 Casing Depth 63 DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 Cement Displacement PSI _____ MIX PSI _____ RATE 40PPM

WORKS: Establish Circulation thru 7" casing. Mix + Pump
34 SKS 50/50 Poz Mix Cement 2 1/2 Gal 5% Salt 5" Kol Seal
per sack. Displace 7" casing clean w/ 2BBL Fresh water.
Shut in casing

Fred Mader

Rig Supplied Water
Evans Energy Dev. Inc.

COUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
401S	1	PUMP CHARGE Surface Cement	495	725 ⁰⁰
406	30 mi	MILEAGE Truck on lease	495	N/C
407A	1/2 minimum	Ten Mileage	226	157 ⁵⁰
124	31 SKS	50/50 Poz Mix Cement		302 ²⁰
118B	57 [#]	Premium Coal		9 ⁶⁹
111	75 [#]	Granulated Salt		24 ⁷⁵
110A	170 [#]	Kol Seal		71 ⁴²
Sub Total				1290 ⁵⁹
Tax @ 6.4%				

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 WICHITA, KS
 SALES TAX 26.11
 ESTIMATED TOTAL 1316⁷⁰

OPERATION Jenny TITLE 223682 DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223692

Invoice Date: 07/18/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-10
16232
30-14-22
07-16-08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	122.00	9.7500	1189.50
110A	KOL SEAL (50# BAG)	680.00	.4200	285.60
111	GRANULATED SALT (50 #)	286.00	.3300	94.38
118B	PREMIUM GEL / BENTONITE	228.00	.1700	38.76
402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	925.00	925.00
68 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
69 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
03 MIN. BULK DELIVERY	1.00	157.50	157.50

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Parts:	1674.12	Freight:	.00	Tax:	107.14	AR	3255.01
Labor:	.00	Misc:	.00	Total:	3255.01		
Joblt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

UNCONSOLIDATED OILWELL SERVICES, LLC
 J. BOX 884, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 16232
 LOCATION Ottawa, KS
 FOREMAN Casey Kennedy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/16/08	2355	Longanecker I-10	30	14	22	JO
CUSTOMER O.E. Exploration			TRUCK #			
MAILING ADDRESS PO Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66602	TRUCK #		
			DRIVER			
			# 389			
			Cackee			
			368			
			Bill Zeb			
			369			
			Garland			
			503			
			Bridger			

3 TYPE long string HOLE SIZE 5 5/8" HOLE DEPTH 942' CASING SIZE & WEIGHT 2 7/8 EUE
 SING DEPTH 931' DRILL PIPE _____ TUBING _____ OTHER _____
 JRRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 2 1/2" rubber plug
 PLACEMENT 5.41 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

MARKS: established circulation, mixed & pumped 1/2 gal Foamer (soap) followed by 1 gal HE-100 Polymer, circulated for 1 hour to condition hole, mixed & pumped 36 sks 50/50 Premix cement w/ 5# Kol Seal, 5% Salt, & 2% Premium Gel & sk cement to surface, flushed pump clean, displaced 2 1/2" rubber plug w casing ID w/ 5.41 bbls fresh water, pressured to 800 PSI, shut valve.

[Handwritten signature]

customer representative on location

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
7401	1	PUMP CHARGE cement pump	368	925.00
7406	25 miles	MILEAGE pump truck	368	91.25
7407	1/2 minimum	ton mileage	503	154.50
502C	3 hrs	80 bbl Vac Truck	369	300.00
124	122 sks	50/50 Premix cement		1189.50
10A	680 #	Kol Seal		285.60
111	286 #	Salt		94.38
118 B	228 #	Premium Gel		35.76
1402	1	2 1/2" rubber plug		23.00
143	1/2 gal	Foamer (soap) ESA-41		19.25
401	1/2 gal	HE-100 Polymer		25.63
Sub total				3147.87
				SALES TAX 10.7014
				ESTIMATED TOTAL 3255.01

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223692