

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**  
*ckk  
mm  
10/24/08*

Operator: License # 4567  
 Name: D.E. Exploration, Inc.  
 Address: P.O. Box 128  
 City/State/Zip: Wellsville, KS 66092  
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.  
 Operator Contact Person: Douglas G. Evans, President  
 Phone: (785) 883-4057  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 July 10, 2008    July 11, 2008    July 11, 2008  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date       Recompletion Date

API No. 15 - 091-23234-00-00  
 County: Johnson  
E2 W2 E2 W2 Sec. 30 Twp. 14 S. R. 22  East  West  
2640 feet from (S) N (circle one) Line of Section  
3520 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (S) NW SW  
 Lease Name: Longanecker Well #: I-11  
 Field Name: Edgerton  
 Producing Formation: Bartlesville  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 972.0' Plug Back Total Depth: 957.0'  
 Amount of Surface Pipe Set and Cemented at 75.6' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 957  
 feet depth to 0 w/ 129 sx.cmt.  
Alt 2-Dg-12/12/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
 Title: President Date: September 17, 2008  
 Subscribed and sworn to before me this 17th day of September,  
20 08.

Notary Public: Stacy J. Thyer  
 Date Commission Expires: March 31, 2011  
 My Appl. Exp. 3-31-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution 10/24

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 22 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-11  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray/Neutron/CCI**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	75.6'	50/50 Poz	22	Service Company
Production	5 5/8"	2 7/8"	NA	957.0'	50/50 Poz	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	901.0'-911.0'	2" DML RTG	901.0'-911.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	957.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D.E. Exploration, Inc.

Longanecker # I-11

API #15-091-23,234

July 10 - July 11, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
18	sandstone	30
44	shale	74
30	lime	104
24	shale	128
9	lime	137
7	shale	144
9	lime	153
6	shale	159
2	lime	161
35	shale	196
2	lime	198
5	shale	203
2	lime	205
11	shale	216
11	lime	227
29	shale	256
15	lime	271
16	shale	287
3	lime	290
2	shale	292
5	lime	297
13	shale	310
9	lime	319
9	shale	328
9	lime	337
42	shale	379
22	lime	401
9	shale	410
22	lime	432
4	shale	436
15	lime	451 base of the Kansas City
168	shale	619
7	lime	626
2	shale	628
12	lime	640
5	shale	645
2	oil sand	647 slight oil show
19	shale	666
8	lime	674
2	shale	676

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OCT 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Longanecker #I-11

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6	lime	682
10	shale	692
6	lime	698
56	shale	754
2	lime & shale	756
22	shale	778
2	oil sand	780 brown, light bleeding
120	shale	900
4	limey sand	904 hard, very light bleeding
7	sand	911 good bleeding
1	broken sand	912 30% bleeding sand, 70% shale
4	silty shale	916
4	broken sand	920 few broken seams, light bleeding
52	shale	972 TD

Drilled a 9 7/8" hole to 76'  
Drilled a 5 5/8" hole to 972'.

Set 75.6' of 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 957' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 223639

Invoice Date: 07/18/2008 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-11  
30-14-22  
16204  
07/10/08

Part Number	Description	Qty	Unit Price	Total
.110A	KOL SEAL (50# BAG)	125.00	.4200	52.50
.111	GRANULATED SALT (50 #)	53.00	.3300	17.49
.118B	PREMIUM GEL / BENTONITE	42.00	.1700	7.14
.124	50/50 POZ CEMENT MIX	22.00	9.7500	214.50

  

Description	Hours	Unit Price	Total
.26 TON MILEAGE DELIVERY	1.00	157.50	157.50
.68 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
.68 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
.68 CASING FOOTAGE	.00	.20	.00

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CONSERVATION DIVISION  
WICHITA, KS

arts:	291.63	Freight:	.00	Tax:	18.67	AR	1192.80
abor:	.00	Misc:	.00	Total:	1192.80		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16204  
 LOCATION Ottawa  
 FOREMAN Alan Madey

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	2355	Langaneker # J-11	30	14	22	Jo

  

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
226	Brian J		

CUSTOMER: OE Exploration  
 MAILING ADDRESS: P.O. Box 128  
 CITY: Wellsville STATE: KS ZIP CODE: 66092

JOB TYPE: Surface HOLE SIZE: 9 7/8 HOLE DEPTH: 48 CASING SIZE & WEIGHT: 7"  
 CASING DEPTH: \_\_\_\_\_ DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: YES  
 DISPLACEMENT: \_\_\_\_\_ DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 25 sp 50/50 poz, 3# Kol-seal, 5# salt, 2# gel. Circulated cement. Displaced casing with clean water. Closed valve.

Big supplied water.

Alan Madey

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	<u>1</u>	PUMP CHARGE	<u>368</u>	<u>720.00</u>
5406	<u>—</u>	MILEAGE	<u>368</u>	<u>—</u>
5402		<u>casing footage</u>	<u>368</u>	<u>—</u>
5407A	<u>1/2 min</u>	<u>ton mileage</u>		<u>157.50</u>
1110A	<u>125 #</u>	<u>Kolseal</u>		<u>52.50</u>
114	<u>53 #</u>	<u>salt</u>		<u>17.79</u>
1183	<u>42 #</u>	<u>gel</u>		<u>7.14</u>
1124	<u>225x</u>	<u>50/50 poz</u>		<u>214.50</u>
				<u>1174.13</u>

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CONSERVATION DIVISION  
 WICHITA, KS

6.4970 SALES TAX 18.67

ESTIMATED TOTAL 1192.80

AUTHORIZATION [Signature]

TITLE 223639

DATE [Signature]



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # **223651**

Invoice Date: **07/18/2008** Terms:

Page **1**

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-11  
30-14-22  
16208  
07/11/08

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	645.00	.4200	270.90
L111	GRANULATED SALT (50 #)	271.00	.3300	89.43
L118B	PREMIUM GEL / BENTONITE	317.00	.1700	53.89
L124	50/50 POZ CEMENT MIX	114.00	9.7500	1111.50
L402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
L143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
L401	HE 100 POLYMER	.50	47.2500	23.63

  

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	157.50	157.50
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
368 CASING FOOTAGE	957.00	.00	.00
-106 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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CONSERVATION DIVISION  
WICHITA, KS

arts:	1591.60	Freight:	.00	Tax:	101.86	AR	3167.21
abor:	.00	Misc:	.00	Total:	3167.21		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577
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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16208

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	2355	Langanacker #11	30	14	22	Jo
CUSTOMER D E Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill Z		
505/T106	Casey K		
226	Gary A		

JOB TYPE long string HOLE SIZE 6 1/8 HOLE DEPTH 972 CASING SIZE & WEIGHT 2 1/2  
 CASING DEPTH 957' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Checked casing depth. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 1/2 gal foamer & 1/2 gal polymer, circulated into new pit for 1 hr. Mixed & pumped 129 gal 50/50 pot, 5 # Kal-seal, 5 # salt, 2 # gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	368	91.25
5402	957'	casing footage	368	
5407A	1/2 min	to a mileage	226	157.50
5502C	3	80 val	505/T106	300.00
1110A	645 #	Kal-seal		270.90
1111	271 #	salt		81.43
1118B	217 #	gel		53.89
1124	1140x	50/50 pot		111.50
4402	1	2 1/2 plug		23.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 22 2008				
1143	1/2 gal	soap		19.25
1401	1/2 gal	polymer		23.63
CONSERVATION DIVISION WICHITA, KS				
Sub				3065.60
1.4%				SALES TAX 101.86
ESTIMATED TOTAL				3167.21

9 AUTHORIZATION

*Li Hahn*

TITLE 223651

DATE