

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACC-1
September 1999
Form Must Be Typed

*Kelly
10/24/08*

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 11, 2008	July 14, 2008	July 14, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23235-00-00
 County: Johnson
SW NE NE W2 Sec. 30 Twp. 14 S. R. 22 East West
2200 feet from (S) N (circle one) Line of Section
3080 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Longanecker Well #: 1-12
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 955.0' Plug Back Total Depth: 940.3'
 Amount of Surface Pipe Set and Cemented at 68.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 943
 feet depth to 0 w/ 139 AIH2-Dlg-12/12/08 sx cmt

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31

NOTARY PUBLIC 2008 STATE OF KANSAS	STACY J. THYER My Appt. Exp. <u>3-31-2011</u>
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KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/24

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OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-12
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCI

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	68.0'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	940.3'	50/50 Poz	125	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	894.0'-902.0'	2" DML RTG	894.0'-902.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	940.3'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.
Longanecker # I-12
API #15-091-23,235
July 11 - July 14, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
8	shale	14
52	sandstone	66
10	shale	76
4	lime	80
12	shale	92
19	lime	111
8	shale	119
8	lime	127
7	shale	134
23	lime	157
16	shale	173
23	lime	196
13	shale	209
11	lime	220
18	shale	238
26	lime	264
14	shale	278
9	lime	287
19	shale	306
5	lime	311
8	shale	319
8	lime	327
41	shale	368
25	lime	393
8	shale	401
22	lime	423
4	shale	427
17	lime	444 base of the Kansas City
171	shale	615
15	lime	630
6	shale	636
7	lime	643
4	oil sand	647 light oil show
20	shale	667
3	lime	670
27	shale	697
4	lime	701
50	shale	751
3	lime & shale	754

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Longanecker #I-12

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20	shale	774
3	oil sand	777 brown, light bleeding
115	shale	892
2	limey sand	894 hard, light bleeding, few bleeding seams
6	oil sand	900 fair bleeding seams, light bleeding
3	broken sand	903 20% bleeding sand, 80% shale
13	silty shale	916
39	shale	955 TD

Drilled a 9 7/8" hole to 68'

Drilled a 5 5/8" hole to 955'.

Set 68' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 940.3' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223652

Invoice Date: 07/18/2008 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-12
30-14-22
16209
07/11/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	200.00	.4200	84.00
111	GRANULATED SALT (50 #)	84.00	.3300	27.72
118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
124	50/50 POZ CEMENT MIX	36.00	9.7500	351.00
Description		Hours	Unit Price	Total
26	TON MILEAGE DELIVERY	1.00	157.50	157.50
68	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
68	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
68	CASING FOOTAGE	.00	.20	.00

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WICHITA, KS

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 Parts: 474.11 Freight: .00 Tax: 30.34 AR 1386.95
 Labor: .00 Misc: .00 Total: 1386.95
 Material: .00 Supplies: .00 Change: .00
 =====

signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16209
 LOCATION Ottawa
 FOREMAN Alan Made

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-08	2355	honganeker F-12	30	14	22	JO

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
D E Exploration	P.O. Box 128	Wellsville	KS	66092

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
368	Bill E		
226	Gary A		

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 68 CASING SIZE & WEIGHT 7
 CASING DEPTH 68 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 40 or 50/150
poz, 5# Kolseal, 50# salt, 2% gel, Circulated cement.
Displaced casing with clean water. Closed valve.

Big supplied water.

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	368	725.00
5406	-	MILEAGE	368	-
5402		casing footage	368	-
5407A	1/2 min	ton mileage	226	157.50
1110A	200 #	Kolseal		84.00
1111	84 #	salt		27.72
1113B	67 #	gel		11.39
1124	360x	50/150 poz.		351.00
			Sub	1356.61
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			OCT 22 2008	
			CONSERVATION DIVISION	
			WICHITA, KS	
			6.470	30.34
			SALES TAX	
			ESTIMATED	
			TOTAL	1386.95

AUTHORIZATION [Signature]

TITLE 223652

DATE _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223676

Invoice Date: 07/18/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-12
16190
30-14-22
07-14-08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	125.00	9.7500	1218.75
118B	PREMIUM GEL / BENTONITE	234.00	.1700	39.78
111	GRANULATED SALT (50 #)	292.00	.3300	96.36
110A	KOL SEAL (50# BAG)	695.00	.4200	291.90
143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
401	HE 100 POLYMER	.50	47.2500	23.63
402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
26 TON MILEAGE DELIVERY	1.00	157.50	157.50
95 CEMENT PUMP	1.00	925.00	925.00
95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
-106 WATER TRANSPORT (CEMENT)	2.50	112.00	280.00

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 orts: 1712.67 Freight: .00 Tax: 109.61 AR 3294.28
 labor: .00 Misc: .00 Total: 3294.28
 blt: .00 Supplies: .00 Change: .00
 =====

igned _____ Date _____

NSOLIDATED OIL WELL SERVICES, LLC
 BOX 884, CHANUTE, KS 66720
 -431-9210 OR 800-467-8676

Received Time Jul. 18, 2008 1:02PM No. 4811

TICKET NUMBER 16190
 LOCATION Ottawa KS
 FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
14/08	2355	Langanek # I-12	30	14	22	20

FORMER DE Exploration
 ADDRESS P.O. Box 128
 STATE KS ZIP CODE 66092
Vellsville

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Brett		
226	Chuck		
505/706	Ken		

TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 955' CASING SIZE & WEIGHT 2 7/8 EUE
 Casing Depth 943' DRILL PIPE _____ TUBING _____ OTHER _____
 Casing Weight _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 Cement Placement 5.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mixt Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer Flush. Circulate 1hr to condition hole. Mixt Pump 139 SKS 50/50 Poz Mix Cement. 2% Gel 5% salt 5# Kol Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.47 BBL Fresh water. Pressure to 800# PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Madu

COUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
101	1	PUMP CHARGE Cement Pump	495	925.00
406	30 mi	MILEAGE Pump Truck	495	109.50
407A	1/2 minimum	Ton Mileage	226	157.50
501C	2 1/2 hrs	Transport	505/706	280.00
124	125 SKS	50/50 Poz Mix Cement		1218.75
118B	234 #	Premium Gel		397.8
11	292 #	Granulated Salt		291.90
110A	695 #	Kol Seal		19.25
43	1/2 Gal	ESA-41		23.63
101	1/2 Gal	HE-100 Polymer		23.00
402	1	2 1/2" Rubber Plug		
Sub Total				3184.67
Tax @ 6.4%				
SALES TAX				109.61
ESTIMATED TOTAL				3294.28

RECEIVED 9636
 KANSAS CORPORATION COMMISSION
 OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Signature: [Handwritten Signature]
 TITLE _____ DATE _____
 223676