

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Call my 10/24/08

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Kelly Maclaskey Oilfield Services, Inc.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 9, 2008	July 10, 2008	July 10, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23236-00-00
 County: Johnson
SE NW NE SW Sec. 30 Twp. 14 S. R. 22 East West
2200 feet from (S) N (circle one) Line of Section
3520 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Longanecker Well #: I-13
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 950.0' Plug Back Total Depth: 935.0'
 Amount of Surface Pipe Set and Cemented at 73.2' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 935
 feet depth to 0 w/ 131 sx cmf.
Alt 2 - Dlg - 12/12/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: *Douglas G. Evans*
 Title: President Date: September 17, 2008
 Subscribed and sworn to before me this 17th day of September,
20 08.

Notary Public: *Stacy J. Thyer*
 Date Commission Expires: March 31

NOTARY PUBLIC
 2001
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/24
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 OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-13
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Gamma Ray/Neutron/CCI

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	73.2'	50/50 Poz	38	Service Company
Production	5 5/8"	2 7/8"	NA	935.0'	50/50 Poz	117	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

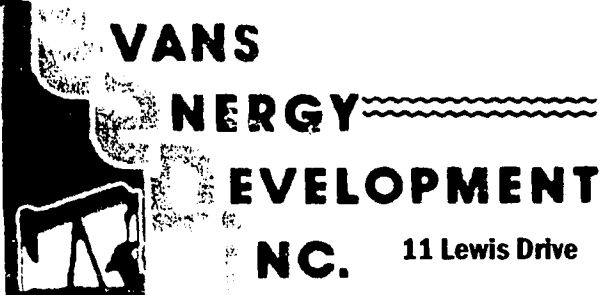
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15	896.0'-903.0'	2" DML RTG	896.0'-903.0'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	935.0'	No	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #I-13

API #15-091-23,236

July 9 - July 10, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
24	shale	30
40	sand	70
12	shale	82
5	lime	87
13	shale	100
17	lime	117
8	shale	125
8	lime	133
7	shale	140
2	lime	142
2	shale	144
13	lime	157
22	shale	179
23	lime	202
13	shale	215
12	lime	227
20	shale	247
11	lime	258
2	shale	260
11	lime	271
15	shale	286
8	lime	294
16	shale	310
7	lime	317
9	shale	326
8	lime	334
29	shale	363
2	lime	365
10	shale	375
8	lime	383
4	shale	387
12	lime	399
8	shale	407
13	lime	420
12	shale	432
3	lime	435
5	shale	440
7	lime	447
163	shale	610 base of the Kansas City

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Longanecker #1-11

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12	lime	622
8	shale	630
2	lime	632
5	shale	637
5	lime	642
4	oil sand	646 brown, light bleeding
11	shale	657
3	lime	660
4	shale	664
6	lime	670
4	shale	674
1	lime	675
15	shale	690
2	lime	692
6	shale	698
7	lime	705
59	shale	764
2	lime & shells	766
9	shale	775
3	oil sand	778 brown, light bleeding
2	broken sand	780
115	shale	895
2	broken lime, sand	897 scattered bleeding seams
4	sand	901 good bleeding
2	broken sand	903 20% bleeding sand, 80% grey shale
7	shale	910
2	broken sand	912
38	shale	950 TD

Drilled a 9 7/8" hole to 73'
Drilled a 5 5/8" hole to 950'.

Set 73.2' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 935' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, & 1 clamp

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223613

Invoice Date: 07/18/2008 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-13
30-14-22
16185
07/09/08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	38.00	9.7500	370.50
118B	PREMIUM GEL / BENTONITE	71.00	.1700	12.07
110A	KOL SEAL (50# BAG)	210.00	.4200	88.20
111	GRANULATED SALT (50 #)	105.00	.3300	34.65

	Description	Hours	Unit Price	Total
68	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
68	EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00
03	MIN. BULK DELIVERY	.50	315.00	157.50

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WICHITA, KS

Parts: 505.42 Freight: .00 Tax: 32.34 AR 1420.26
Labor: .00 Misc: .00 Total: 1420.26
Bolt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 McALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884; CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16185
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7/9/08	2355	Longacker # I-13	30	14	22	JO																
CUSTOMER DE Exploration		<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>503</td> <td>Fred</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill</td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>Brett</td> <td></td> <td></td> </tr> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	503	Fred			368	Bill			503	Brett		
TRUCK #	DRIVER						TRUCK #	DRIVER														
503	Fred																					
368	Bill																					
503	Brett																					
MAILING ADDRESS P.O. Box 128																						
CITY Wellsville	STATE KS	ZIP CODE 66092																				

JOB TYPE Surface HOLE SIZE 9 3/4 HOLE DEPTH 75' CASING SIZE & WEIGHT 7"
 CASING DEPTH 73.5 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 2 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation thru 7" casing. Mix Pump 42 sacks 50/50 for Mix Cement w/ 2% Gal 5% Salt 5" Kal Seal Per sack. Cement to surface. Displace 7" casing clean w/ 2 1/2 BBL Fresh Water Shut in casing.

Rig Supplied H₂O

Fred Maden

Evans Energy Dev Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement	368	725.00
5406	30mi	MILEAGE Truck on lease	368	N/C
5407	1/2 minimum	Ten Mileage	503	157.93
1184	38.5 SKS	50/50 for Mix Cement		370.50
118B	71	Premium Gal		12.97
110A	210 #	Kal Seal		89.20
111	105 #	Granulated Salt		34.65
		Sub Total		1387.92
				32.39

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SALES TAX

ESTIMATE TO

1420.24

AUTHORIZATION Jim Boehn

TITLE 223613

DATE



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 223641

Invoice Date: 07/18/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-13
16205
07/10/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	655.00	.4200	275.10
111	GRANULATED SALT (50 #)	275.00	.3300	90.75
118B	PREMIUM GEL / BENTONITE	320.00	.1700	54.40
124	50/50 POZ CEMENT MIX	117.00	9.7500	1140.75
143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
401	HE 100 POLYMER	.50	47.2500	23.63
402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
26 TON MILEAGE DELIVERY	1.00	157.50	157.50
68 CEMENT PUMP	1.00	925.00	925.00
68 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.65	91.25
68 CASING FOOTAGE	935.00	.00	.00
69 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00

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WICHITA, KS

Parts: 1626.88 Freight: .00 Tax: 104.12 AR 3204.75
Labor: .00 Misc: .00 Total: 3204.75
Material: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16205
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-10-08	2355	Longenecker # I-13	30	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
D E Exploration	516	Alan M		
	368	Bill Z		
	369	Gary A		
	226	Brian T		

MAILING ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 128	Wellsville	KS	66092

JOB TYPE long string HOLE SIZE 6 1/8 HOLE DEPTH 950 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 935 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Checked casing depth. Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 1/2 gal soap & 1/2 gal polymer. Circulated into clean pit for 1 hr. Mixed & pumped 131 sx 50150 poz, 5# kol-geal, 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	25	MILEAGE	367	91.25
5402	935'	casing footage	368	—
5407A	1/2 min	ton miles		157.50
5502C	3	80val	369	300.00
1110A	655#	Kol-geal		275.10
1111	275#	salt		90.75
1118J	320#	gel		54.40
1124	1179x	50150 poz		1140.75
1143	1/2 gal	ESA 41		19.25
1401	1/2 gal	polymer		23.63
W402	1	2 1/2 plug		23.00
		Sub		3100.63
		6.4%	SALES TAX	104.12
			ESTIMATED TOTAL	3204.75

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Jim Holman

TITLE 223641

DATE 10/22/08