

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL
10/24/08

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
July 8 2008 July 9, 2008 July 9, 2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23238-00-00
County: Johnson
NE SW NE SW Sec. 30 Twp. 14 S. R. 22 East West
1760 feet from (S) N (circle one) Line of Section
3520 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Longanecker Well #: I-15
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 970.0' Plug Back Total Depth: 955.0'
Amount of Surface Pipe Set and Cemented at 72.3' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 955
feet depth to _____ w/ 144 sx grt.
AH2-Dlg-12/17/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: September 17, 2008
Subscribed and sworn to before me this 17th day of September,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/24

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OCT 22 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: I-15
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCI	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	72.3'	50/50 Poz	36	Service Company
Production	5 5/8"	2 7/8"	NA	955.0'	50/50 Poz	128	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

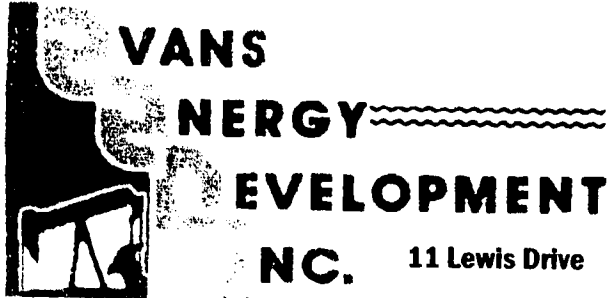
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	892.0'-902.0'	2" DML RTG	892.0'-902.0'

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TUBING RECORD	Size 2 7/8"	Set At 955.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



NC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Longanecker #I-15

API #15-091-23,238

July 8 - July 9, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
6	sandstone	14
6	sandy shale	20
4	shale	24
31	sandstone	55
1	limey sand	56
37	shale	93
15	lime	108
8	shale	116
10	lime	126
6	shale	132
8	lime	140
3	sandstone	143
4	lime	147
2	shale	149
5	lime	154
14	shale	168
23	lime	191
51	shale	242
24	lime	266
15	shale	281
10	lime	291
16	shale	307
8	lime	315
7	shale	322
9	lime	331
42	shale	373
24	lime	397
9	shale	406
20	lime	426
4	shale	430
14	lime	444 base of the Kansas City
170	shale	614
5	lime	619
2	shale	621
6	lime	627
5	shale	632
6	lime	638
4	oil sand	642 light oil show
11	shale	653

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Longanecker # I-15

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6	lime	659
2	shale	661
2	lime	663
6	shale	669
3	lime	672
22	shale	694
8	lime	702
48	shale	750
2	lime & shale	752
9	shale	761
2	lime & shells	763
9	shale	772
6	oil sand	778 brown, light bleeding
114	shale	892
4	limey sand	896 hard, scattered bleeding seams
5	sand	901 few broken seams, fair bleeding
1	broken sand	902 80% shale, 20% bleeding sand
7	silty shale	909
3	broken sand	912 thinly laminated brown, light bleeding sand & silty shale
58	shale	970 TD

Drilled a 9 7/8" hole to 72'.

Drilled a 5 5/8" hole to 970'.

Set 72.3' of new 7" threaded and coupled surface casing, cemented by Consolidated Oil Well Services

Set a total of 955' of used 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, and 1 clamp

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WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223609
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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-15
30-14-22
16171
07/08/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	200.00	.4200	84.00
111	GRANULATED SALT (50 #)	84.00	.3300	27.72
118B	PREMIUM GEL / BENTONITE	67.00	.1700	11.39
124	50/50 POZ CEMENT MIX	36.00	9.7500	351.00
	Description	Hours	Unit Price	Total
68	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
68	EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
68	CASING FOOTAGE	.00	.20	.00
03	TON MILEAGE DELIVERY	1.00	157.50	157.50

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parts:	474.11	Freight:	.00	Tax:	30.34	AR	1386.95
labor:	.00	Misc:	.00	Total:	1386.95		
sublt:	.00	Supplies:	.00	Change:	.00		

=====

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808	ELDORADO, KS 316/322-7022	EUREKA, KS 620/583-7664	GILLETTE, WY 307/686-4914	McALESTER, OK 918/426-7667	OTTAWA, KS 785/242-4044	THAYER, KS 620/839-5269	WORLAND, WY 307/347-4577
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

NVOICE Invoice # 223612

nvoice Date: 07/18/2008 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER I-15
30-14-22
16184
07/09/08

art Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	128.00	9.7500	1248.00
118B	PREMIUM GEL / BENTONITE	242.00	.1700	41.14
111	GRANULATED SALT (50 #)	360.00	.3300	118.80
110A	KOL SEAL (50# BAG)	720.00	.4200	302.40
143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
401	HE 100 POLYMER	.50	47.2500	23.63
402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	925.00	925.00
68 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
69 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
03 MIN. BULK DELIVERY	.50	315.00	157.50

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CONSERVATION DIVISION
WICHITA, KS

arts:	1776.22	Freight:	.00	Tax:	113.66	AR	3381.88
abor:	.00	Misc:	.00	Total:	3381.88		
ublt:	.00	Supplies:	.00	Change:	.00		

igned _____ Date _____

