

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32073  
 Name: Thompson oil company  
 Address: 2260 North Dakota Road  
 City/State/Zip: Iola Kansas 66749  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Jerry Thompson  
 Phone: (620) 3631045  
 Contractor: Name: McPherson drilling  
 License: 5495  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  


08/26/2008	08/28/2008	08/28/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29797-0000  
 County: Allen  
nw se sw ne Sec. 15 Twp. 24 S. R. 18  East  West  
3485 feet from S N (circle one) Line of Section  
3785 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Monfort Well #: 18  
 Field Name: Iola  
 Producing Formation: Bartlesville  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 890 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20ft Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 836ft  
 feet depth to surface 100 sx cmt.  
AKZ - Dig - 12/12/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Thompson  
 Title: owner Date: 10/15/2008  
 Subscribed and sworn to before me this 15 day of October,  
 2008.  
 Notary Public: Sheryl Harris  
 Date Commission Expires: 8/7/09

 SHERYL HARRIS  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 8/7/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

OCT 24 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Thompson oil company Lease Name: Monfort Well #: 18  
 Sec. 15 Twp. 24 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11	8.5	21	20ft	type 2	6	
longstring	6.75	4.5	9.5	836ft	quickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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KANSAS CORPORATION COMMISSION  
OCT 24 2008

TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**Hurricane Services, Inc.**  
**Cementing & Circulating Division**  
P.O. Box 782228  
Wichita, KS 67278-2228

FED ID #  
Shop # (620) 437-2661  
Cellular # (620) 437-7582  
Office # (316) 685-5908  
Office Fax # (316) 685-5926

MC ID # 165290

Shop Address: 3613A Y Road  
Madison, KS 66860

Customer:  
THOMPSON OIL CO.  
JEROME A. THOMPSON  
2260 N DAKOTA RD  
IOLA KS 66749

Invoice Date 8/31/2008  
Invoice # 12447  
Lease Name MONFORT  
Well # 18  
County: ALLEN

Date	Description	Hrs/Qty	Rate	Total
8/27/2008	Drove to location, rigged up and cemented longstring per attached Service ticket #2709.			
	Quick set cement	100.00	14.40	1,440.00T
	Flocele 1/4 lb per sack	25.00	1.75	43.75T
	Gel flush	200.00	0.20	40.00T
	Water truck #193	4.50	80.00	360.00
	Bulk truck mileage	1.00	322.84	322.84
	Pump charge	1.00	700.00	700.00
	Pump truck mileage - One way	50.00	3.00	150.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**Sales Tax (6.3%) \$96.00**

**Total \$3,152.59**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

FED ID#  
 MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 02709

DATE 8-27-08

COUNTY Allen CITY \_\_\_\_\_

CHARGE TO Thompson Oil Company

ADDRESS 2260 N. Dakota Rd. CITY Tola ST Ks ZIP 66749

LEASE & WELL NO. Manfort #18 CONTRACTOR Bill McPherson

KIND OF JOB Longstring SEC. 15 TWP. 24 RNG. 18E

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 sks	Quick Set cement		1,440.00
25 lbs	Flocalc 1/4" PWSK		43.75
200 lbs	Gel Flush		40.00
	BULK CHARGE		
		RECEIVED KANSAS CORPORATION COMMISSION	
5.87 Tons	BULK TRK. MILES	OCT 24 2008	322.85
50	PUMP TRK. MILES		150.00
4 1/2	Hrs water Truck #193	CONSERVATION DIVISION WICHITA, KS	360.00
	PLUGS		
		6.32 SALES TAX	95.99
		TOTAL	3,152.59

T.D. \_\_\_\_\_

SIZE HOLE 6 3/4" - Air Hole

MAX. PRESS. \_\_\_\_\_

PLUG DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

CSG. SET AT 836' VOLUME 13.5 Bbls

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" - 9.5lb

PKER DEPTH \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Pumped 10 Bbls water well Pressured up Picked casing up off bottom wash casing down 5', with circulation - Pumped 10 Bbl. Gel Flush followed Fresh water. Circulated Gel around To condition Hole, Pumped 5 Bbl. Dye water Ahead, Mixed 100sks Quick Set cement w/ 1/4" PWSK of Flocalc. Displaced cement with 13 Bbls water, Final Pumping at 400 PSI - TSDP at 250 PSI close casing in w/ 250 PSI Good cement returns to surface w/ 7 Bbls slurry

EQUIPMENT USED

NAME  UNIT NO.

Kelly Kimberlin 185

Brad Butler

HSI REP.

NAME  UNIT NO.

Jerry #91, Clayton #193

Witnessed by Bill McPherson

OWNER'S REP.