

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3231
 Name: McGowan Oil
 Address: 302 N Summit
 City/State/Zip: Arkansas City, KS 67005
 Purchaser: Coffeyville Resources
 Operator Contact Person: Dan McGowan
 Phone: (620) 441-8922
 Contractor: Name: Warren Drilling Pratt, KS
 License: 33724
 Wellsite Geologist: Dave Brierley
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/25/08</u>	<u>3/30/08</u>	<u>9/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24290-0000
 County: Cowley
SE NW NW Sec. 10 Twp. 34 S. R. 5 East West
1180 feet from S (N) (circle one) Line of Section
910 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Christenson Well #: 2
 Field Name: NA
 Producing Formation: Mississippi
 Elevation: Ground: 1208 Kelly Bushing: 1216
 Total Depth: 3242 Plug Back Total Depth: 3238
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ . sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2200 ppm Fluid volume 300 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

ATT- Dig- 12/18/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dan McGowan
 Title: Partner Date: 11/12/08
 Subscribed and sworn to before me this 12th day of November,
2008.
 Notary Public: Kerry Hopkins
 Date Commission Expires: 8/6/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 12 2008

Operator Name: McGowan Oil Lease Name: Christenson Well #: 2
 Sec. 10 Twp. 34 S. R. 5 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual induction, Compensated density

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Miss cht 3130 (-1915)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	217	class A	145	3%CC
production	7 7/8	4 1/2	10.5	3238	thick set	100	500 lb kolscal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3138-3143	500 gal mud acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		100 jnts	2 3/8	3190			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		25				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, *WC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13772
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-26-08	5399	Christanson # 2				Cowley	
CUSTOMER McGowan Oil Co. MAILING ADDRESS 202 N. Summit CITY Arkansas City STATE Ks ZIP CODE 67005			TRUCK # DRIVER TRUCK # DRIVER 485 Alan 502 Phillip				
JOB TYPE	SURFACE	HOLE SIZE	12 1/4	HOLE DEPTH	218'	CASING SIZE & WEIGHT	8 1/2" 24"
CASING DEPTH	27'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	14.9	SLURRY VOL		WATER gal/sk		CEMENT LEFT IN CASING	20'
DISPLACEMENT	2.5 bbl/s	DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation with fresh water. Pump 1 bbls Freshwater ahead 3 bbls Dye water. Mix 145 sks Class "A" cement with 38 Coalc 3% & 1/4" Flo-seal per/sk. Displace with 12 bbls Freshwater. Shut well in. Good cement returns to surface. 6 bbls slurry to pit.
 Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	80	MILEAGE	3.45	276.00
11045	145 sks	Class "A" Cement	12.90	1870.50
1102	408*	Coalc 3%	.70	285.60
1107	36*	Flo-Seal 1/4" per/sk	1.98	71.28
5407A	6.81 Tan	Tan Mileage Bulk Truck	2.14	621.67
RECEIVED KANSAS CORPORATION COMMISSION NOV 12 2008 CONSERVATION DIVISION WICHITA, KS				
			SubTotal	3799.45
			SALES TAX 5.8%	129.18
			ESTIMATED TOTAL	3928.63

AUTHORIZATION *[Signature]*

TITLE 220810

DATE 3928.63

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13837

LOCATION Eureka
 FOREMAN Russell Mcclay

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-08	5399	Christenson # 2	9	34 E	5 E	Geary

CUSTOMER		TRUCK #		DRIVER	
McGowan Oil Company		485	Alan		
MAILING ADDRESS		486	ED		
302 N. Summit		502	Chris		
CITY	STATE	ZIP CODE			
Arkansas City	Ks	67005			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3240 CASING SIZE & WEIGHT 4 1/2 10.5 new
 CASING DEPTH 3238 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL 30 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 42
 DISPLACEMENT 52 Bbl DISPLACEMENT PSF 350 MIX PSI _____ RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break Circulation w/ 5 Bbl
Fresh water, Pump 12 Bbl metasilicate Pre Flush, 5 Bbl spacer 12 Bbl
caustic soda, 5 Bbl spacer mix 100 SKs T.S. cement w/ 5 # Kalsol
at 13.6 # w/ yield 1.7, shut Down, wash out Pump + lines, Release
4 1/2 hatch Down Plug, Displace w/ 52 Bbl water Final Pump psf
was 350# Pump Plug to 1100# check float after 2 min. float held
Job complete, Tear Down. Good circulation During cementing procedure.

Thanks
Russell Mcclay

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	875.00	875.00
5406	80	MILEAGE	3.45	276.00
1126 A	100 SKs	Thick set cement	16.20	1620.00
1110 A	500 #	Kalsol 5# per/sk	.40	200.00
1111 A	100 #	metasilicate Pre Flush	1.72	172.00
5407 A	5.5 Tons	Ton Mileage Bulk TK	1.14	501.60
4156	1	4 1/2 Flapper TYPE float shoe	216.00	216.00
4453	1	4 1/2 Hatch Down Plug	210.00	210.00
4129	3	4 1/2 centralizers	37.50	112.50
5502 c	6 hrs	80 Bbl VAC Truck	94.00	564.00
1123	3000 gallons	city water	13.30	39.90
RECEIVED				
KANSAS CORPORATION				
NOV 12 2008			Sub Total	4,787.00
			5.8%	SALES TAX
				149.09
			ESTIMATED TOTAL	4,936.09

CONSERVATION DIVISION
 WICHITA, KS

220994

AUTHORIZATION witnessed by Don Exler

TITLE Co Rep

DATE 3-30-08